

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: LINDA KELLY - ROOM 1325

City/State/Zip IRVING, TX 75039

Purchaser: PIONEER NATURAL RESOURCES USA, INC.

Operator Contact Person: LINDA KELLY

Phone (972) 444-9001

Contractor: Name: CHEYENNE

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

<u>05/23/05</u>	<u>05/26/05</u>	<u>NOT COMPLETED</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API NO. 15- 15-067-21614-0000

County GRANT

SE - SW - SW Sec. 26 Twp. 29S S. R. 35W E W

660' FSL Feet from S/N (circle one) Line of Section

1250' FWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ELDRIDGE Well # 1-26R

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3033' Kelley Bushing 3040'

Total Depth 3300' Plug Back Total Depth 3262'

Amount of Surface Pipe Set and Cemented at 675' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WASH
(Data must be collected from the Reserve Pit) 4-18-07

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name PIONEER NATURAL RESOURCES

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Linda Kelly

Title ENGINEERING TECH Date 9/20/05

Subscribed and sworn to before me this 20TH day of September 2005

Notary Public [Signature]

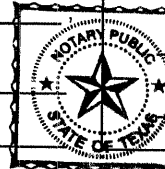
Date Commission Expires 7/14/2009

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

ANGIE C. HERNANDEZ
Notary Public
My Commission Expires
JULY 14, 2009



Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name ELDRIDGE

Well # 1-26R

Sec. 26 Twp. 29S S.R. 35W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2532'	MD	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KRIDER	2578'	MD	
List All E.Logs Run:		FT. RILEY	2737'	MD	
COMP NEUTRON LOG		COUNCIL GROVE	2857'	MD	
ARRAY INDUCTION LOG					
ELEMENTAL CAP SURVEY					
PRESSURE EXPRESS					

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	675'	LT. PREM+	375	2%CaC12
PRODUCTION	7-7/8"	5-1/2"	15.5#	3287'	LT PREM+	530	2%CaC12

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<i>NOT COMPLETED YET</i>		

TUBING RECORD	Size	Set At	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

INVOICE

<b style="font-size: 1.2em;">HALLIBURTON <small>Halliburton Energy Services, Inc.</small>	Wire Transfer Information Account Number: ABA Routing Number:
Remit To : P.O. Box 203143, Houston, TX 77216-3143	

Invoice Date: May 30, 2005	Invoice Number: 93266081
DIRECT CORRESPONDENCE TO: P.O. Box 1598 LIBERAL, KS 67905-1598 US Tel: 620-624-3879 Fax: 620-629-4673	Rig Name: Well Name: PIONEER ELDRIDGE 1-26R, GRANT Ship to: ULYSSES, KS 67880 GRANT Job Date: May 28, 2005 Cust. PO No.: N/A Payment Terms: Net 30 days from Invoice date Quote No.: 21181527 Sales Order No.: 3737470 Manual Ticket No.: Shipping Point: LIBERAL Hwy 54 W. Ship Pt. Ultimate Destination Country: US Customer Account No.: 304606
TO: PIONEER NATURAL RES U S A INC OPERATIONS DEPT. PO BOX 1006 ULYSSES KS 67880	Contract No.: Contract from: Contract to:

RECEIVED
 SEP 22 2005
 KCC WICHITA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM JP035	1.00	JOB					
1	ZI-MILEAGE FROM NEAREST HES BA 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER.MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METERS (FT/M)	1.000	EA		3,350.00	3,350.00	1,742.00	1,608.00
16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS	1.000	EA		649.00	2,596.00	1,349.92	1,246.08
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 30, 2005

Invoice Number: 93266081

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
142	AXIAL FLOW MIXER, W/O ADC, /JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		797.00	797.00	414.44	382.56
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101237390	PLUG, CMTG, TOP, 5 1/2, HWE, 4.38 M PLUG, CEMENTING, TOP, 5 1/2, HWE, 4.38 / MIN/5.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		145.03	145.03	75.42	69.61
*100004723	SHOE, GID, 5-1/2 8RD SHOE, GUIDE, 5-1/2 8RD	1.000	EA		272.70	272.70	95.44	177.26
*100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		336.07	336.07	117.63	218.44
*100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		72.57	72.57	25.40	47.17
*100004476	CTRZR ASSY, 5 1/2 CSG X 7 7/8 H 806.60022 / -CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	15.000	EA		102.00	1,530.00	535.50	994.50
*100004639	COELAR-STOP-5 1/2"-W/DOGS XXXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		54.47	54.47	19.06	35.41
*100005045	KIT, HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		46.82	46.82	16.39	30.43
*100004596	BSKT, CEM, 5 1/2 CSG X 7 7/8, 8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		294.80	294.80	103.18	191.62
100001585	CHEM-KCL POTASSIUM CHLORIDE - CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.78	195.00	101.40	93.60

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 30, 2005

Invoice Number: 93266081

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	3.000	EA		161.50	484.50		484.50
*66994	SBM Modified Hall Light Cmt Pr 504-112	350.000	SK		29.78	10,423.00	5,419.96	5,003.04
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	5.000	SK		150.30	751.50	390.78	360.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	133.000	LB		4.47	594.51	309.15	285.36
*100012205	CEM,CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		30.61	5,509.80	2,865.10	2,644.70
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	293.000	LB		12.99	3,806.07	1,979.16	1,826.91
*101007446	CHEM,D-AIR 3000, 40 LB BAG Chemical - D-Air 3000	45.000	LB		7.05	317.25	164.97	152.28
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	2,650.000	LB		1.00	2,650.00	1,378.00	1,272.00
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	652.000	CF		3.68	2,399.36	1,247.67	1,151.69
76400	ZI MILEAGE,CMT MTL S DEL/RET MI 500-306 / MILEAGE,CMTG MTL S DEL/RET PER/TON MI.MIN NUMBER OF TONS	548.000	MI		2.24	1,227.52	638.31	589.21
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	548.000	MI		0.10	54.80		54.80

INVOICE RECEIVED

Continuation

HALLIBURTON
Halliburton Energy Services, Inc.

X JUN 06 2005

Remit To : P.O. Box 203143, Houston, TX 77216-3143

MIDCONTINENT

Invoice Date: May 30, 2005

HUGOTON PE Invoice Number: 93266081

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	Total					40,418.57	20,285.66	20,132.91
	Sales Tax - State							705.40
	INVOICE TOTAL							20,838.31 US Dollars

VENDOR: 017766
 LSE/WELL GEN SUB Amount Svc. Date
 9216380-00101638 20,838.31 5/28/05
 AFE 007094

6-21-05
 D.H.
 JC 6/23/05

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

INVOICE

HALLIBURTON <small>Halliburton Energy Services, Inc.</small>	Wire Transfer Information Account Number: ABA Routing Number:
Remit To : P.O. Box 203143, Houston, TX 77216-3143	

Invoice Date: May 25, 2005 **Invoice Number: 93255593**

DIRECT CORRESPONDENCE TO: P.O. Box 1598 LIBERAL, KS 67905-1598 US Tel: 620-624-3879 Fax: 620-629-4673	Rig Name: Well Name: PIONEER ELDRIDGE 1-26R, GRANT Ship to: ULYSSES, KS 67880 GRANT Job Date: May 23, 2005 Cust. PO No.: N/A Payment Terms: Net 30 days from Invoice date Quote No.: 21181525 Sales Order No.: 3728165 Manual Ticket No.: Shipping Point: LIBERAL Hwy 54 W. Ship Pt. Ultimate Destination Country: US Customer Account No.: 304606
TO: PIONEER NATURAL RES U S A INC OPERATIONS DEPT. PO BOX 1006 ULYSSES KS 67880	Contract No.: Contract from: Contract to:

RECEIVED
 SEP 22 2005
 KCC WICHITA

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	40.000	MI		6.56	262.40	136.45	125.95
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER-MI Number of Units	40.000	MI		0.30	12.00		12.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	40.000	MI		3.86	154.40	80.29	74.11
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	40.000	MI		0.10	4.00		4.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FBET/METERS (FT/M)	1.000	EA		2,817.00	2,817.00	1,464.84	1,352.16
132	PORTABLE DAS./DAY/JOB,ZI 045-050 NUMBER OF DAYS	1.000	JOB		1,153.00	1,153.00	599.56	553.44
142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		797.00	797.00	414.44	382.56

INVOICE

Continuation

HALLIBURTON

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: May 25, 2005

Invoice Number: 93255593

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	924.00		924.00	480.48	443.52
*101227839	PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 M PLUG, CEMENTING, TOP, 8 5/8, HWE, 7.20 / MIN/8.09 MAX CASING ID, SYNTHETIC / SERVICE	1.000	EA		265.83	265.83	138.23	127.60
*101314446	SHOE, CSG, TIGER TOOTH, 8 5/8 IN SHOE, CASING, TIGER TOOTH, 8 5/8 INCH / 8RD, 7.972 DRIFT ID	1.000	EA		651.20	651.20	227.92	423.28
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		474.91	474.91	166.22	308.69
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		105.13	105.13	36.80	68.33
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		129.53	518.12	181.34	336.78
*100004599	BASKET - CEMENT - 8 5/8 CSG X 806.70060 / BASKET - CEMENT - 8-5/8 CSG X 11 - / 12-1/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		417.74	417.74	146.20	271.54
*100004642	CLP,LIM, 8 5/8, FRICT, WTH DOGS XXXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		63.30	63.30	22.16	41.14
*100005045	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		46.82	46.82	16.39	30.43
372867	Cmt PSL - DOT Vehicle Charge, Cmt PSL - DOT Vehicle Charge, CMT	2.000	EA		161.50	323.00		323.00
*14241	SBM Halliburton Light Premium 504-120	200.000	SK		24.07	4,814.00	2,503.28	2,310.72
*100005049	Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	94.000	LB		4.47	420.18	218.49	201.69

RECEIVED

HALLIBURTON
Halliburton Energy Services, Inc.

MAY 31 2005

Continuation

Remit To : P.O. Box 203143, Houston, TX 77216-3143

MIDCONTINENT

Invoice Date: May 25, 2005

HUGOTON PROD

Invoice Number: 93255593

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	9.000	SK		150.30	1,352.70	703.40	649.30
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	175.000	SK		30.61	5,356.75	2,785.51	2,571.24
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	411.000	CF		3.68	1,512.48	786.49	725.99
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	357.000	MI		2.24	799.68	415.83	383.85
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	357.000	MI		0.10	35.70		35.70
		1.00	ton					
Total						23,281.34	11,524.32	11,757.02
Sales Tax - State								389.06
INVOICE TOTAL								12,146.08 US Dollars

VENDOR *0477166*

LSIEWEL	GEN SUB	Amount	Sync Date
<i>02/16/05</i>	<i>015304</i>	<i>12,146.08</i>	<i>5/25/05</i>

A/E 07094

BC 6/17/05

6-16-05
DH

Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3728165	TICKET DATE 05/23/05
MBU ID / EMPL # MCLIO103 106304	H.E.S. EMPLOYEE NAME TYCE DAVIS	BDA / STATE MC/Ks	COUNTY GRANT
LOCATION LIBERAL	COMPANY PIONEER NATURAL RESOURCES	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548
TICKET AMOUNT \$12,146.08	WELL TYPE 02 Gas	API/UWI #	SAP BOMB NUMBER 7521
WELL LOCATION LAND SW RYUS KS	DEPARTMENT CEMENT	HES FACILITY (CLOSEST TO WELL SITE) Cement Surface Casing	
LEASE NAME ELDRIDGE	Well No. 1-26R	SEC / TWP / RNG 26 - 29S - 35W	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	4.0			
McIntyre, B 106099	4.0			
Archuleta, M 226383	4.0			
Kyser W	4.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10011407-10010921	40			
10010749-1011272	20			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/23/2005	5/23/2005	5/23/2005	5/23/2005
Time	1000	1330	1600	1700

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILLTUBE	1	HOWCO
Centralizers S-4	4	HOWCO
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe TIGERTOOTH	1	HOWCO
BTM PLUG BASKET	1	HOWCO

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 5/8"		0	666	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				
Perforations							Shots/Ft.
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours
5/23			
Total		Total	

Operating Hours

Date	Hours
Total	

Description of Job

Cement Surface Casing

Hydraulic Horsepower Avail. _____ Used _____

Average Rates in BPM Disp _____ Overall _____

Cement Left in Pipe Reason _____ SHOE JOINT

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 SET 22 2005
 Treating
 Feet 45
 KCC WICHITA

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	200	HLC PP C		2% CC - 1/4# FLOCELE	11.22	2.04	12.30
2	175	PREM PLUS C		2% CC - 1/4# FLOCELE	6.36	1.35	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	Treatment: Gal - BBI	Disp:Bbl
	15 Min	Cement Slurry BBI	
		Total Volume BBI	
			114.0
			154.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE *David W. Higgins*

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Contitnent/USA		SALES ORDER NUMBER 3737470		TICKET DATE 05/27/05	
MIBU ID / EMPL # MCIL 0110 / 198516		H.E.S. EMPLOYEE NAME JASON CLEMENS		BDA / STATE MC/Ks		COUNTY GRANT	
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548	
TICKET AMOUNT \$19,592.23		WELL TYPE 02 Gas		API/JWI #			
WELL LOCATION RYUS		DEPARTMENT ZI		SAP BOMB NUMBER 7523		Cement Production Casing	
LEASE NAME ELDRIDGE		Well No. 1-26R		SEC / TWP / RNG 28 - 29S - 35W		HES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Clemens, A 198516	11.0			
Martin, J 317927	11.0			
Campbell, R 333696	11.0			
Montez, M 325346	11.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	40			
10251403	40			
10240236-10240245	20			
10243558-10011590	20			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/27/2005	5/27/2005	5/28/2005	5/28/2005
Time	1200	1600	0058	0152

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	15	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5#	5 1/2		0	3,291	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
5/27	8.0	5/28	1.0	Cement Production Casing
5/28	2.0			
Total		Total		
10.0		1.0		

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 22	Cement Left in Pipe	Reason
		SHOE JOINT

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 SEP 22 2005
 KCC WICHITA

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	350	MHLC C		8% TOTAL GEL - 5# GILSONITE - 6/10% HALAD-322 -	10.48	2.10	12.60
2	180	PREM PLUS C		5# GILSONITE - 2% CC - .6% HALAD-322 - 1/4# FLOCELE -	6.30	1.42	14.50
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut in: Instant	5 Min.	Treatment: Gal - BBI	Disp:Bbl
	15 Min.	Cement Slurry BBI	
		Total Volume BBI	
			177.0
			255.00

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE

David W. Higgins
 SIGNATURE

HALLIBURTON JOB LOG

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		TICKET # 3737470	TICKET DATE 05/27/05
MBU ID / EMPL # MCIL 0110 / 198516		H.E.S EMPLOYEE NAME JASON CLEMENS		BDA / STATE MC/Ks	COUNTY GRANT
LOCATION LIBERAL		COMPANY PIONEER NATURAL RESOURCES		PSL DEPARTMENT Cement	
TICKET AMOUNT \$19,592.23		WELL TYPE 02 Gas		CUSTOMER REP / PHONE DAVID HIGGINS 1-620-353-8548	
WELL LOCATION RYUS		DEPARTMENT ZI		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME ELDRIDGE		Well No. 1-28R	SEC / TWP / RNG 28 - 29S - 35W	HES FACILITY (CLOSEST TO WELL S) LIBERAL, KS	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	11				
Martin, J 317927	11				
Campbell, R 333696	11				
Montez, M 325346	11				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tdg		
	1200							CALLED FOR JOB
	1600							ARRIVE ON LOCATION
	1615							PRE-JOB SAFTEY MEETING
	1630							SPOT EQUIPMENT
	1630							RIG LOST COLLARS IN HOLE /// TRIP IN TRY TO SCREW IN
	1900							SCREW IN DP /// START LAYING DOWN DP
	2200							START CASING
5-28	0015							CASING ON BOTTOM, CIRCULATE W/ RIG
	0058				2500			PRESSURE TEST
	0103	7.0	0-131		100			START LEAD 350 SKS (MHL C) MIXED @ 12.6#
	0121	7.0	0-46		125			START LEAD 180 SKS (PREM PLUS C) MIXED @ 14.5#
	0130	5.0	177.0		125			END CEMENT /// DROP PLUG
	0130							WASH LINES
	0135	7.0	0-78		25			START DISPLACEMENT W/ 1% KCL
	0137	6.0	15.0		200			CAUGHT CEMENT
	0147	2.0	68.0		700			SLOW RATE
	0152	2.0	78.0		1500			LAND PLUG /// FLOAT HELD
	0152							END JOB
					1000			PRESSURE BEFORE LANDING PLUG