

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

RECEIVED

JUN 23 2005

KCC WICHITA

CONFIDENTIAL

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address: PO Box 82

City/State/Zip: Spivey, Kansas 67142

Purchaser: \_\_\_\_\_

Operator Contact Person: Marvin A. Miller

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: None

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: S.A. Berwick Drilling Company

Well Name: McIntire #1

Original Comp. Date: 10/14/54 Original Total Depth: 4470'

- Deepening  Re-perf.  Conv. to Enhr./SWD
- Plug Back  Plug Back Total Depth
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>05-11-05</u>	<u>05-12-05</u>	<u>5-25-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-00150-00-01

County: Harper County, Kansas

NE NE SE Sec. 1 Twp. 31 S. R. 8  East  West  
2310 feet from (S) N (circle one) Line of Section

330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: McIntire Well #: 1-A

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian

Elevation: Ground: 1642' Kelly Bushing: 1650'

Total Depth: 4480' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe existing Set and Cemented at 160 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

*ACT I WITH  
4-18-07*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West

County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller  
Title: President Date: 6-20-05

Subscribed and sworn to before me this 20th day of June

2005  
Notary Public: Kathy Hill  
Date Commission Expires: 01-04-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: **MTM Petroleu, Inc.** Lease Name: **McIntire OWWO** Well #: **1-A**  
 Sec. **1** Twp. **31** S. R. **8**  East  West County: **Harper County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity</b> <b>Dual Induction</b> <b>Sonic Bond Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
<b>existing Surface</b>				<b>160'</b>			
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>	<b>4477'</b>	<b>AA-2</b>	<b>100</b>	<b>10% salt</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>4402-4406'</b>	<b>250 gal 10% Acid</b>	
		<b>2500# 20-40 resin frac</b>	<b>4330</b>

<b>TUBING RECORD</b>	Size <b>2 3/8"</b>	Set At <b>4330</b>	Packer At <b>4330</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>6-11-05</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <b>5</b> Bbls.	Gas <b>500</b> Mcf	Water <b>75</b> Bbls.	Gas-Oil Ratio <b>100:1</b>	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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TREATMENT REPORT



KCC WICHITA

Customer ID		Date	
Customer MTM Petroleum, Incorporated		5-12-05	
Lease Mc Intire "A"		Lease No.	Well # 1
Field Order # 10586	Station Pratt	Casing 5 1/2 15.5 #/ft	Depth 4479'
Type Job Cement-Long String-New Well		County Harper	State KS.
Formation		Legal Description T-315-8W	

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2 15.5 #/ft.	Tubing Size	Shots/Ft		100 sacks AA-2 (Common)	RATE	PRESS	ISIP	
Depth 4479'	Depth	From	To	10% Salt, .75% Gas Blt, 5 #/st. Gilsonite	Max		5 Min.	8% FLA-322
Volume 106.6 bbl.	Volume	From	To	5 #/Gal., 6.21 Gal./st.	Min		10 Min.	
Max Press	Max Press	From	To	25 sacks 60/40 Poz (Common) to plug mouse	Avg		15 Min.	rat holes
Well Connection Plug Cent.	Annulus Vol.	From	To	Flush 106 bbl. Fresh H <sub>2</sub> O	HHP Used			Annulus Pressure
Plug Depth 4447'	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Don Amiller	Station Manager Dave Austry	Treater Clarence R. Messick
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Service Units	119	380	457	381	571
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Time AM	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:00					Trucks on location and hold safety meeting
1:45					Dutke Drilling start to run regular guide shoe, shoe joint with auto-fill insert in collar and a total of 113 jts. of new 15.5 #/ft. 5 1/2 casing. Put a total of 10 recipricating scratchers on 1 <sup>st</sup> 4 jts. Ran tubbolizers on jts. #1, 2, 6, 7.
4:30					Casing in well. Recipricate & circulate for minutes
6:05	300			6	Start Salt Pre-Flush - Start rotating casing
	300		20	6	Start Mud Flush
	300		32	6	Start Fresh H <sub>2</sub> O Spacer
	300		37	6	Start to mix 100 sacks AA-2 cement
			63		Stop pumping. Wash pump lines. Release plug
	200			7	Start Displacement
6:50			106		Plug down.
	1500				Pressure up.
					Release pressure, insert held
			7	3	Plug rat and mouse holes
					Wash up pump tract
7:30					Job Complete
					Thanks
					Clarence R. Messick