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SEP 27 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Pioneer Exploration, LTD; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (281) 893-9400 ext 253
Contractor: Name: Ace Drill'N
License: 33006
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-2-05</u>	<u>7-13-05</u>	<u>8-4-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-077-21520-00-00
075-21521-00-00
County: Harper
 NW SW SE Sec. 4 Twp. 31 S. R. 8 East West
990 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wyant & Sanders-West Well #: 1-4
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi Chat
Elevation: Ground: 1671' Kelly Bushing: 1679'
Total Depth: 4540' Plug Back Total Depth: 4492'
Amount of Surface Pipe Set and Cemented at 253' @ 263' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITHIN
4-18-07
Chloride content _____ ppm Fluid volume 260 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C Manufacturing
Lease Name: Spivey SWD License No.: 31826
Quarter _____ Sec. 1 Twp. 31 S. R. 9 East West
County: Harper Docket No.: C-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Engineer Date: September 21, 2005
Subscribed and sworn to before me this 21st day of September,
20 05.
Notary Public: Susie Hensiek
Date Commission Expires: July 18, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SUSIE HENSIEK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT EXP 07/18/09

Operator Name: Pioneer Exploration LTD. Lease Name: Wyant & Sanders-West Well #: 1-4
 Sec. 4 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL/MEL/DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3448'</td> <td>-1769'</td> </tr> <tr> <td>Lansing</td> <td>3642'</td> <td>-1963'</td> </tr> <tr> <td>Stark Shale</td> <td>4080'</td> <td>-2401'</td> </tr> <tr> <td>Cherokee Shale</td> <td>4317'</td> <td>-2638'</td> </tr> <tr> <td>Mississippi Chert</td> <td>4419'</td> <td>-2740'</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3448'	-1769'	Lansing	3642'	-1963'	Stark Shale	4080'	-2401'	Cherokee Shale	4317'	-2638'	Mississippi Chert	4419'	-2740'
Name	Top	Datum																	
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Mississippi Chert	4419'	-2740'																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	263'	60/40 Poz	225	3%cc .3% Cfk
Production	7-7/8"	4-1/2"	10.5	4536'	AA2	175	10% Salt 5% Gisonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4420'-4448'	1250 gal 15% NeFe Acid	4420'-4448'
		Fracture 36500 gal gel 52000 # sand	4420'-4448'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"			
Date of First, Resumerd Production, SWD or Enhr. 9-2-2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	50	90	10000	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **4420'-4448'**
(If vented, Submit ACO-18.) Other (Specify) _____

SEP 27 2005
KCC WICHITA



INVOICE NO.	Subject to Correction			FIELD ORDER 10655 ✓	
Date: 7-2-05	Lease: WYANT & SANDERS - WEST	Well #: 1-4	Legal: 4-315-8W		
Customer ID	County: HARPER	State: KS	Station: PRATT		
CHARGE	Depth:	Formation:	Shoe Joint:		
	Casing: 8 5/8	Casing Depth: 233	TD: 265	Job Type: SURFACE NW	
	Customer Representative: RICK GRIFFIN		Treater: M McGUIRE		

AFE Number	PO Number	Materials Received by: X RICK GRIFFIN OR M McGUIRE
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225SK	60/40 P02	-			
C310	582 lb	CALCIUM CHLORIDE	-			
C194	53 lb	CELLFRACE	-			
F163	1	WOODEN CEMENT PAUL 8 5/8	-			
E100	45mi	HEAVY VEHICLE MILEAGE				
E101	45mi	PICKUP MILEAGE				
E104	437 TM	PROPANT & BULK DELIVERY				
E107	225SK	CEMENT SERVICE CHARGE				\$ 3893.76
R200	1	CEMENT CASING PUMPER M-300'				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE				
		TAX'S				
		THANK YOU				
		M McGUIRE				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

MAG PLANT 1/2 E N 1ND0

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TREATMENT REPORT



Customer ID		Date	
Customer <i>PIONEER EXPLORATION</i>		<i>7-2-05</i>	
Lease <i>WYANT & SANDERS WEST</i>		Lease No.	Well # <i>1-4</i>
Field Order # <i>10655</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>SURFACE PIPE NEW WELL</i>		County <i>HARPER</i>	State <i>KS</i>
Formation		Legal Description <i>4-315-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>225 SXS 60/40</i>		RATE	PRESS	ISIP
Depth <i>265</i>	Depth	From	To	Pre Pad <i>902</i>		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>PLK cont</i>	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth <i>250</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>RICK GRIFFIN</i>	Station Manager <i>DAVE AUTRY</i>	Treater <i>M. McGUIRE</i>
------------------------------------------------	--------------------------------------	------------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log		
2210			226	346	570	109	ON LOCATION
2250							CASING IN HOLE
2310							CIRCULATE W RIG
							HOOK UP TO PUMP TRUCK
2320	250		5.1	4.5			MIX 225 SXS 60/40 P02 @ 14.7
2331							SHOT DOWN RELEASE PCK
2333			15.8	4.5			DISPLACEMENT
2338							SHOT DOWN CIRCULATE 30 SXS
							W/O PIT
							JOB COMPLETE
							THANK YOU

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TREATMENT REPORT

Customer ID		Date	
Customer PIONEER EXPLORATION		07-13-05	
Lease WYANT & SANDER - WEST		Lease No.	Well #
			1-4
Field Order # 10661	Station PRATT	Casing 4 1/2	Depth
Type Job LOADSTRING	Formation	County HARPER	State KS
		Legal Description 4-315-8W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISP
4 1/2				175 SKS AA2 5% CALZ				5 Min.
Depth 4545	Depth	From	To	Pre Pad 3% FACI R.O. 2% DEFOAMER		Max		10 Min.
Volume 71.6	Volume	From	To	Pad 10% S.M.T. 75% GAS PAD		Min		15 Min.
Max Press	Max Press	From	To	Frac 5# LAB-SOZZ		Avg		
Well Connection PLUG GAIT	Annulus Vol.	From	To	25 SKS 6 1/2" ID PIZ		HHP Used		Annulus Pressure
Plug Depth 4502.6	Packer Depth	From	To	Flush FRESH H2O		Gas Volumes		Total Load

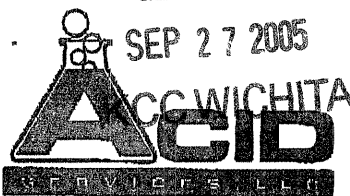
Customer Representative: MARK PRATT Station Manager: DAN AVTRY Treater: M. McLELLIN

Service Units	109	350	457	347	370
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION / 15:30 PM
2030					START RUNNING 107 S.W. 4 1/2" 105#
					TORRONS' ON MIDDLE #1 & 2 W STOP COLLAR
					COLLARS OF 3, 6, 8, 9, 10
					FLAPPY TOP 100 FT FROM W.H.V. ON S.W. W
					REGULAR 6000 SHOES
2300					HOOK UP TO RIG + CIRCULATE HOLE
2330					HOOK UP TO PUMP TRUCK
2333	350		20	5	START SALT FLUSH
	350		3	5	SPALL H2O
	400		12	5	START MUD FLUSH
	400		5	5	SPALL
2344	400		45	5.7	MIX 175 SKS AA2 @ 15#
2355			-		SHUT DOWN CHECK PUMP LINE
2355			72		RELEASE HUB START DEPERMANT
0014	1500				PLUG DOWN HEAD
0018	50		8	4	RH TRUCK
					JOB COMPLETE
					MARK PRATT

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INVOICE NO.
Date 07.13.05
Customer ID

Subject to Correction

FIELD ORDER 10661

CHARGE

PIONEER EXPLOSION

Lease WYANT-SAND	Well # WEST 1-4	Legal 4-315-8W
County HARRIS	State KS	Station PRATT
Depth	Formation	Shoe Joint 42.35
Casing 4 1/2	Casing Depth 4545	TD 4540
Customer Representative LARRY PREST	Job Type LOUISIANA 4 1/2	Treater M M WARE

AFE Number	PO Number
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Materials Received by X *Terry [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 SK	HA 2				
D203	25 SK	60/40 902				
1321	875 LB	GILSONITE				
L312	124 LB	645 BLOK				
C243	33 LB	DEFOAMER				
C221	900 LB	SALT				
C244	50 LB	CEMENT FRICTION REDUCER				
C221	400 LB	SALT FINE				
C302	500 GAL	MUD FLUSH				
F100	6	TURBOLIZER 4 1/2				
F142	1	TOP RUBBER CEMENT PASTE				
F190	1	GUIDE SHO RIGGING 4 1/2				
F230	1	FLOWER TYPE INSERT FLOW VALVE				
C141	5 GAL	CC 1				
F130	2	5702 ECLAMS 4 1/2				
E100	45 MI	HEAVY VEHICLE MILKMS				
E101	45 MI	PICKUP MILKMS				
E105	421 TM	TREATMENT 1. BULK DELIVER				
E107	200 SK	CEMENT SERVICE CHARLES				
R209	1	CEMENT CEMENT FLOWER 901-5000				
RT01	1	CEMENT HEM RENTAL				
		DISCOUNTED PRICES				
		TAXES				
	1500	<i>[Signature]</i>				
		BY T.O.C. 13500				

703358