## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

## ORIGINAL

Name: Mart Energy Company Address: 13727 Noel Rd. Suite 500 City/State/Zip: Dallas, Texas 75240 Cht/State/Zip: Dallas, Texas 75240 Cpentor Contact Person: Lynne Moon Phone: (972 ) 628-1569 Cpentor Contactor: Name: License: Wellate Geologist: Designate Type of Completion: New Well Received Signate Sign	Operator: License # 32446	API No. 15 - 081-20940 - 00 - 01
Address: 13727 Noel Rd. Sulte 500 City/State/Zip, Dallas, Texas 75240 City/State/Zip, Dallas, Texas 75240 City/State/Zip, Dallas, Texas 75240 Contractor: State of the strong of the str		County: Haskell
City/State/Zip. Dallas, Texas 75240    Purchaser:	Address: 13727 Noel Rd. Suite 500	
Purchaser:	City/State/Zip: Dallas, Texas 75240	
Operator Contact Person:	Purchaser:	760 feet from (E) / W (circle one) Line of Section
Phone: (972   628-1569   (ctride one)	Operator Contact Person: Lynne Moon	
Contractor: Name:		00
Field Name: Eubank   Producing Formation: Kansas City/Lansing   2998'   Total Deptins   2989'   Tota	. ,	
Designate Type of Completion:   Designate Type of Completion:   SWD   SIOW   Temp.   Total Depth.   5660'   Plug Back Total Depth.   4660'   Multiple Stage Cementing Collar Used?   Total Depth.   5660'   Plug Back Total Depth.		
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Feb. CEIVE Gas ENHR SIGW Dry Other (Core. WSW Expl., Cathodic, etc.) 2 2 2005 If Workover/Re-entry: Oid Weil Into as foliows:  Organic Hugoton Energy Corp.  Well Name: MLP Clawson #3-9 Original Total Depth: 5660' Despending Re-perf. Corw. to Enhr./SWD Plug Back 4660' Plug	Wellsite Geologist:	Producing Formation: Kansas City/Lansing
New Well Re-Entry Workover  Oil SWD SIOW Temp Rec. CEVE  Gas ENHR SIGW Dry Other (Core. WSD Expl., Cathodic, etc.) 2 2 2055  If Workover/Re-entry: Oid Well India s follows:  Operator: Hugoton Energy Corp.  Well Name: MLP Clawson #3-9  Original Comp Date: 1995 Original Co	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 1799'  Gas ENHR SIGW Dry Cother (Core WSW) Expl., Cathodic, als) 2 2 2005  If Workove/Re-entry: Old Well Info as follows:  CCC WICHT  Well Name: MLP Clawson #3-9  Original Comp. Date: 1995 Original Comp. Date:	New Well Re-Entry Workover	5660' A660'
Dry   Other (Core, WSW) Expl., Cathodic, etc) 2 2 2005   If yes, show depth set   If Norkover/Re-entry: Old Well Info as follows:   CC WICHT   If Alternate II completion, cement circulated from   Feet depth to   W   Well Name: MLP Clawson #3-9   Original Comp. Date: 1995   Original Total Depth: 5660'   Deepening   Re-perf.   Conv. to Enhr./SWD   Plug Back 4660'   Plug Back Total Depth   Dewatering method used.   Dewatering method used.   Location of fluid disposal if hauled offsite:   Downton Internation of SWD or Enhr.?)   Docket No.   Original Completion Date or Recompletion Date   Original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 and 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 170 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.   Submit CP-4 form with all plugged wells.   Submit CP-111 form with all temporarily abandoned wells.   Coffice Use ONLY   Wireline Log Received   Geologist Report Received   Wireline Log Received   Geologist Report Received   Use Oldstruction   Use Ol	Oil SWD SIOW Temp. Page 1	Amount of Surface Pipe Set and Cemented at 1799' Feel
If Alternate II completion, cement circulated from feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from feet depth to	Dry Other (Core, WSW Expl., Cathodic, etc) 2 2 200c	If yes, show depth set Feel
Well Name: MLP Clawson #3-9  Original Comp. Date: 1995  Original Total Depth: 5660'  Deepening	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Well Name: MLP Clawson #3-9  Original Comp. Date: 1995  Original Total Depth: 5660'  Deepening	Operator: Hugoton Energy Corp.	feet depth tow/sx.cmt.
Deepening Re-perf. Conv. to Enhr./SWD  Plug Back 4660' Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Ourter Sec. Twp. S. R East County: Docket No.:  Ourter Sec. Twp. S. R East Docket No.  Ourter Sec. Twp. S. R East Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 TOT for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE AlTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the fatures, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state fature for formidal tall the promise o		
Plug Back 4660' Plug Back Total Depth  Commingled Docket No. Dother (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No.  Other (SwD or Inhr.) Docket No.  O	Original Comp. Date: 1995 Original Total Depth: 5660'	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Plug Back 4660' Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  O7/05/95 07/17/95 07/21/05 Spud Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 a Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALC EMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state terein are complete and optrect to the best of rely knowledge.  Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me this Oday of Subscribed and sworn to before me t	Deepening Re-perf Conv. to Enhr./SWD	
	✓ Plug Back 4660' Plug Back Total Depth	
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O7/05/95 O7/17/95 O7/21/05 Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Docket No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
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Spud Date or Recompletion Date  Date Reached TD  Date Reached TD  Completion Date  County:  Docket No.:    County:   Docket No.:	07/05/05 07/17/05 07/04/05	Lease Name: License No.:
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KCC Office Use ONLY    Signature:		e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 30 day of 5 day of	all list and	
Subscribed and sworn to before me this 20 day of Sept. If Denied, Yes Date:	Signature.	KCC Office Use ONLY
Wireline Log Received  Geologist Report Received  LYNN MOON  Wireline Log Received  LYNN MOON	ritle: Regulatory Analyst Date: 09/20/05	Letter of Confidentiality Received
Wireline Log Received  Geologist Report Received  LYNN MOON  Wireline Log Received  LYNN MOON	Subscribed and sworn to before me this 20 day of Sept.	If Denied, Yes Date:
Geologist Report Received   Uit Distribution   LYNNE MOON		Wireline Log Received
LYNNE MOON		Geologist Report Received
	lotary Public Day 11 1000	LYNNE MOON
November 24, 2005	Date Commission Expires: 11/24/05	MY COMMISSION EXPIRES

Operator Namer Merit Energy Company					Lease Name: Eubank North Unit Well #: 8-5					
Sec. 9 A Hyp.	E9 5: 8, 84	Ea	st 🗸 West		nty: Hask					
tested, time tool op temperature, fluid re	Show important tops en and closed, flowir ecovery, and flow rate gs surveyed. Attach	g and sh es if gas t	ut-in pressures, o surface test, a	whether along with	shut-in pr	essure reached	l static level, hydro	static pressui	res, bott	om hole
Drill Stem Tests Taken (Attach Additional Sheets)			Yes No			-	and Datum		] Sample	
Samples Sent to Geological Survey			Yes No		Nan	ne		Тор		Datum
Cores Taken Electric Log Run (Submit Copy)			Yes No Yes No							
List All E. Logs Run	:									
			CASING		)	ew Used	With the second state of t			
		<del></del>	ort all strings set-c	conductor,	surface, int	ermediate, produc	ction, etc.	-	· · · · · · · · · · · · · · · · · · ·	**************************************
Purpose of String	Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surf.	Surf. 8-5/8		1			1799'	Lite & CI "C"	675	3% calcium chloride	
Production	Production 4-1/2					5588'	CI "H"	175		
					······································					
		T	ADDITIONAL	CEMEN	TING / SQI	JEEZE RECORI	)			
Purpose:	Depth Top Bottom	Тур	e of Cement	#Sac	ks Used		Type and Pe	ercent Additives	•	
		<u> </u>		<u> </u>		<u> </u>				
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				е	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	5412-20'					Original Perfs (1995)				
	4670' CIBP					10' cmt on top 4660' PE				4660' PBTD
4	4507-52'; 4575-86'; 4592-98'					4000 gals 7-1/2% FE acid + 500 balls				
4	4082-4100'; 4106-14'; 4144-58'					4000 gals 7-1/2% FE acid + 464 balls				
4 4182-86'; 4242-88'; 4320-28'					2000 gals 7-1/2% FE acid					
TUBING RECORD Size Set At Packer At 2-7/8" 4185'					At	Liner Run				
	d Production, SWD or E		Producing Meth	od		L				
					Flowing	) Dumpir	ng Gas Lift	☑ Othe	r (Explain	)
Estimated Production Per 24 Hours	Oil	3bls.	Gas M	Mcf	Wate	r Bl	bls. Ga	s-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	ON			Production Inter	val	hilling in the second s	***************************************	TO COMPANY OF THE STATE OF THE
Vented Sold (If vented, Su	Used on Lease bmit ACO-18.)		Open Hole Other (Specify	Per	f. D	ually Comp.	Commingled			