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JUN 24 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: ONEOK
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: VAL ENERGY, INC.
License: 5822

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Wellsite Geologist: Kim B. Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/8/05 4/15/05 5/11/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095-21,948-00-00
County: Kingman
50's SE NE NW Sec. 11 Twp. 28 S. R. 05 East West
1040' feet from S (N) (circle one) Line of Section
2310' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Casley Well #: 5
Field Name: Broadway

Producing Formation: Mississippi
Elevation: Ground: 1405' Kelly Bushing: 1415'

Total Depth: 3875' Plug Back Total Depth: 3840'

Amount of Surface Pipe Set and Cemented at 286' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 46000 ppm Fluid volume 1500 bbls
Dewatering method used evaporation and hauling

ALT I WITHIN
4-15-07

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27434

Per Operator 6-29-05-3KA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

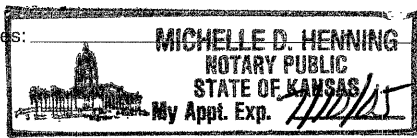
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President-Operations Date: 6/14/05

Subscribed and sworn to before me this 21st day of June

20 05
Notary Public: [Signature]

Date Commission Expires:



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

Operator Name: Vess Oil Corporation Lease Name: Casley Well #: 5
Sec. 11 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Density Neutron, Micro Log, Cement Bond Log, GR-Neutron-CCL Bond Log

Log Formation (Top), Depth and Datum Name Top Datum

See attached KCC JUN 23 2005 CONFIDENTIAL RECEIVED JUN 24 2005 KCC WICHITA

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run Yes No.

Date of First, Resumerd Production, SWD or Enhr. Producing Method Table with checkboxes for Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).

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ATTACHMENT TO ACO-1

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Casley #5

LOC: 2310'FWL, 1040'FNL

Sec. 11-28S-05W

Kingman County, KS

DST #1 3736-3767 Zone: Miss. Chert
 Times: 30-45-45-60
 1st open: Strong blow off btm bkt immed.- gas to surface 17 min.
 20 min. – 15.7 MCF
 30 min. – 19.5 MCF
 2nd open strong blow off btm bkt immed.
 5 min. 8.59 MCF
 25 min. 13.5 MCF
 45 min. 15.7 MCF
 Rec.: 60' SLTWM (5% water, 95% mud)
 60' WM (38% water, 63% mud)
 120' Total Fluid
 IHP: 1827 FHP: 1816
 IFP: 21-41 FFP: 28-71
 ISIP: 454 FSIP: 452
 Hyd: TEMP: 115 degrees

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DST #2 3765-3790 Zone: Miss.
 Times: 30-45-45-60
 1st open: strong blow off btm bkt 1 min.
 2nd open strong blow off btm bkt immed. – gas to surface 4-1/2 min. (10 MCF's)
 Rec.: 45' GCMW (5% gas, 47% mud, 48% water)
 62' GCMW (15% gas, 35% mud, 65% water, trace of oil)
 62' SLTO&GCMW (2% oil, 16% gas, 15% mud, 67% water)
 169' Total fluid

IHP: 1805 FHP: 1806
 IFP: 18-54 FFP: 51-90
 ISIP: 461 FSIP: 464
 Hyd: TEMP: 112 degrees

DST #3 3786-3796 Zone: Miss. Dol.
 Times: 30-45-45-60
 1st open: strong blow off btm bkt - 2 min. – GTS in 30 min.(17 mcf)

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2nd open strong blow off btm bkt - 1/2 min. (7 mcf)
Rec.: 5' G&OCMW (12% gas, 16% oil, 30% mud, 42% wtr)
62' O&GCMW (12% oil, 25% gas, 25% mud, 38% wtr)
62' SLTM&OCGW (7% mud, 12% oil, 36% gas, 45% wtr)
124' SLTM&OCGW (2% mud, 3% oil, 10% gas, 85% wtr)
253' Total Fluid

IHP: 1785 FHP: 1788
IFP: 14-64 FFP: 64-119
ISIP: 466 FSIP: 465
Hyd: TEMP: 116 Degrees

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SAMPLE TOPS

Heebner	2651 -1236	2657	-1242
Brown Lime	2877 -1462	2883	-1468
Lansing	2934 -1519	2939	-1524
Swope	3316 -1901		
Hertha	3347 -1932		
B/KC	3382 - 1967	3390	-1975
Pawnee	3524 -2109	3529	-2114
Cherokee	3575 -2160	3582	-2167
Miss. Chert	3733 -2318	3740	-2325
Miss Dolomite	3784 -2369	3790	-2375

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United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

KCC SERVICE TICKET
ORIGINAL
 JUN 23 2005

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DATE 6-8-05

COUNTY Kingman CITY _____

CHARGE TO Vess Oil Corp

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Casley #5 CONTRACTOR Val Energy Rig #3

KIND OF JOB Surface SEC. 11 TWP. 28 S RNG. 05 W

DIR. TO LOC. Hiway 54 to McVernon Ex. 2 1/2 South, East Turn OLD NEW

Quantity	MATERIAL USED	Serv. Charge
1855x	60/40 poz 2% gel + 3% cc @ 4.94	500.09
45x	gel @ 9.70	900.50
65x	calcium chloride @ 2.10/lbs	36.80
		159.90
1955x	BULK CHARGE	RECEIVED
63	BULK TRK. MILES 9.75 tons	JUN 24 2005
63	PUMP TRK. MILES	KCC WICHITA
		191.19
		448.40
		129.15
1-8 5/8"	PLUGS WRC	
		43.00
		0530 SALES TAX
		94.75
		TOTAL
		2511.10

T.D. 290 ft.
 SIZE HOLE 12 1/4"
 MAX. PRESS. _____
 PLUG DEPTH 281 ft.
 PLUG USED 8 5/8" WRC

CSG. SET AT 286 ft. VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 8 5/8" 27" new
 PKER DEPTH _____
 TIME ON LOCATION 4:30 TIME FINISHED 9:15

REMARKS: Ran 8 5/8" to 286 ft. Brake circulation, mix to pump 1855x 60/40 poz 2% gel + 3% cc. Shut down & release plug to disp cement to 281 ft. & shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME UNIT NO.
Chet Johnson P-14
James K. Thomas # 04
 CEMENTER OR TREATER

NAME UNIT NO.
Shawn Scobee B-1
Coaly Roach
 OWNER'S REP.



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: VESS OIL CORPORATION 8100 E. 22nd St. North, Bldg. #300 Wichita, KS 67226	9010000	Invoice	Invoice Date	Order	Order Date
		504102	4/22/05	10162	4/16/05
	Service Description				
	Cement				
			Lease	Well	
			Casley	5	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	C. Coats	K. Gordley	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	115	\$15.50	\$1,782.50 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.09	\$454.50 (T)
C194	CELLFLAKE	LB	25	\$3.41	\$85.25 (T)
C195	FLA-322	LB	88	\$7.50	\$660.00 (T)
C221	SALT (Fine)	GAL	693	\$0.25	\$173.25 (T)
C243	DEFOAMER	LB	22	\$3.45	\$75.90 (T)
C312	GAS BLOCK	LB	82	\$5.15	\$422.30 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.65	\$182.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.15	\$107.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	380	\$1.60	\$608.00
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$9,149.45

Discount: \$2,287.36

Discount Sub Total: \$6,862.09

Kingman County & State Tax Rate: 5.30% Taxes: \$235.48

(T) Taxable Item

Total: \$7,097.57

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.

FIELD ORDER

10162 ✓

Subject to Correction

C
H
A
R
G
E

Date: 4-16-05	Lease: CRASLEY	Well #: 5	Legal: 11-28-5
Customer ID	County: KENNICOTT	State: KS	Station: PRATT, KS
Depth	Formation	Shoe Joint: 44'	
Casing: 5 1/2	Casing Depth: 3255'	TD: 3867	Job Type: LOWESTRACK - NU
Customer Representative: CASEY	Treater: K. GODLEY		

NESS OIL

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AFE Number PO Number Materials Received by: X Loney boats

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	115 SL.	1/2" CEMENT	-			
D203	50 SL.	60/40 POL	-			
C194	25 LB.	CELL PLATE	-			
C195	88 LB.	FLA-322	-			
C221	693 LB.	SALT	-			
C243	22 LB.	DEFORMER	-			
C312	82 LB.	GAS BLOC	-			
C304	500 gal.	SUPERFLUSH II	-			
F101	8 EA.	5 1/2 TURBOVEER	-			
F121	2 EA.	5 1/2 BASKET	-			
F143	1 EA.	5 1/2 TOP RUBBER RUL	-			
F191	1 EA.	5 1/2 GUIDE SHOE	-			
F231	1 EA.	5 1/2 INSERT FRONT	-			
E100	50 mile	TRUCK MILE	-			
E101	50 mile	PICKUP MILE	-			
E104	380 AM	BULK DELIVERY	-			
E107	165 SL.	CMNT. SERV. CHARGES	-			
R208	1 EA.	RAMP CHARGE	-			
R701	1 EA.	CEMENT HEAD	-			
R702	1 EA.	CASING SUDVEL	-			
PRICE =				6862.09		

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TOTAL

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TREATMENT REPORT



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Customer: *LESS ODL* Date: *4-16-05*
 Lease: *CASLEY* Well #: *5*
 Casing: *5 1/2* Depth: *3855* County: *KENNEBEC* State: *KS*
 Field Order #: *10162* Station: *PLAT, KS* Formation: *TD-3867* Legal Description: *KS*
 Type Job: *LOWESTRENGTH - NW*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3855</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>3811</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: *CASLEY* Station Manager: *HAUTY* Treater: *CASLEY*

Service Units: *120 228 346 576*

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>ON LOCATION</i>
					<i>RUN 3858' 5 1/2 CASING</i>
					<i>GUIDE SHOE INSERT FRONT</i>
					<i>CENT - 1-2-4-6-9-12-15-18</i>
					<i>BASKET - TOP #1 - TOP #4</i>
<i>1610</i>					<i>TRIP BOTTOM - DROP BAR - CORE</i>
					<i>ROTATE CASING</i>
<i>1710</i>	<i>300</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H2O</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>PUMP 12 bbl SUPERPUMP 14</i>
	<i>300</i>		<i>3</i>	<i>5</i>	<i>PUMP 3 bbl H2O</i>
	<i>250</i>		<i>8 1/2</i>	<i>5</i>	<i>MIX 25 SK. SEQUENCER CONT.</i>
	<i>200</i>		<i>29</i>	<i>5</i>	<i>MIX 115 SK. HAZ 10% SPT,</i>
					<i>8/10% PEA-322 2/10% DEFOMER,</i>
					<i>3/4% GAS BUB 44 #16 CELLFIBRE</i>
					<i>STOP - WASH LOW - DROP PUL</i>
	<i>0</i>		<i>0</i>	<i>6 1/2</i>	<i>START DESP.</i>
	<i>500</i>		<i>70</i>	<i>6 1/2</i>	<i>LEFT CEMENT</i>
<i>745</i>	<i>1200</i>		<i>90.7</i>	<i>3</i>	<i>PLUG DOWN - HOLD</i>
					<i>PLUG RT & MHT - 25 SK. 60/40</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

830 JOB COMPLETE - THANKS - HOBAN