

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-West Wichita Gas Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Ace Drill'N
License: 33006
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-10-05	8-20-05	9-21-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21981-00-00
County: Kingman
SE SE NE Sec. 25 Twp. 29 S. R. 8 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mayer Well #: 1-25

Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi Chat

Elevation: Ground: 1559' Kelly Bushing: 1567'
Total Depth: 4316' Plug Back Total Depth: 4247'

Amount of Surface Pipe Set and Cemented at 254' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACTI WITH*
(Data must be collected from the Reserve Pit) *4-18-02*
Chloride content _____ ppm Fluid volume 390 bbls
Dewatering method used Trucked/Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: T&C Mfg. and Operating Inc.

Lease Name: Trenton SWD License No.: 31826
Quarter _____ Sec. 2 Twp. 30 S. R. 7 East West
County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: March 16, 2006

Subscribed and sworn to before me this 16th day of March,
2006.

Notary Public: Shannon Kunz **SHANNON KUNZ**
NOTARY PUBLIC
Date Commission Expires: March 10, 2010

STATE OF KANSAS
MY APPOINTMENT EXPIRES 03/10/10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Pioneer Exploration LTD. Lease Name: Mayer
 Sec. 25 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner Shale 3164' -1597'	
	Lansing 3396' -1829'	
	Stark Shale 3793' -2226'	
	Cherokee Shale 4040' -2473'	
	Mississippian 4156' -2589'	

CNL/CDL/MEL/DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	254'	60/40 Poz	200	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4313'	AA2	195	10% Salt 5%Gilsonite

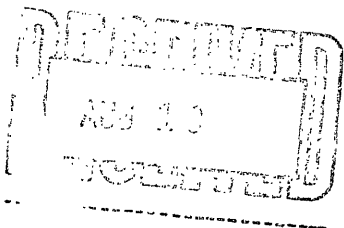
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
4	4156'-4162'	1000 gal 15% NeFe Acid	4156-4200
	CIBP @ 4194'	Fracture 37000 gal gel 58500 # sand	4156-4200
4	4196'-4200'		

TUBING RECORD	Size Set At	Packer At	Liner Run
	2-3/8" 4228'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
1-23-2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	0	50	100

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 4156'-4162'

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665



* I N V O I C E *

Invoice Number: 098005
Invoice Date: 08/16/05

Sold Pioneer Exploration
To: P. O. Box 38
Spivey, KS
67142

Cust I.D.....: Pion
P.O. Number...: Mayer 1-26
P.O. Date....: 08/16/05

Due Date.: 09/15/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.7000	1044.00	T
Pozmix	80.00	SKS	4.7000	376.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	211.00	SKS	1.6000	337.60	E
Mileage	40.00	MILE	12.6600	506.40	E
211 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
Head Rental	1.00	PER	75.0000	75.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ _____
ONLY if paid within 30 days from Invoice Date

Subtotal: 3586.00
Tax.....: 95.24
Payments: 0.00
Total....: 3681.24

APPROVED: J. W.

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:	7073000	Invoice	Invoice Date	Order	Order Date
Pioneer Exploration Co. P.O. Box 38 Atten: Susie Hensiek Spivey, KS 67142		508121	8/24/05	10942	8/20/05
Service Description					
Cement <i>CSQ</i>					
Lease		Well		Well Type	
Mayer		1-25		New Well	
AFE		Purchase Order		Terms	
				Net 30	
Customer Rep			Treater		
D. Howard			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	195	\$14.75	\$2,876.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C321	GILSONITE	LB	975	\$0.60	\$585.00 (T)
C312	GAS BLOCK	LB	138	\$5.15	\$710.70 (T)
C243	DEFOAMER	LB	37	\$3.45	\$127.65 (T)
C221	SALT (Fine)	GAL	1403	\$0.25	\$350.75 (T)
C244	CEMENT FRICTION REDUCER	LB	56	\$4.75	\$266.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$44.00	\$220.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$4.00	\$160.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	412	\$1.60	\$659.20
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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Sub Total: \$9,806.75
Discount: \$2,157.85
Discount Sub Total: \$7,648.90
Kingman County & State Tax Rate: 5.30% Taxes: \$270.50
(T) Taxable Item Total: \$7,919.40

APPROVED: _____

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID				Date			
Customer PEWEEER EXPL.				8-20-05			
Lease MAYER				Lease No.		Well # 1-25	
Field Order # 10242	Station PRATT, KS	Casing 4 1/2	Depth 4313	County KEWENAW		State KS	
Type Job LONG STROKE - NW				Formation TD-4316		Legal Description 25-29-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
4313				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative DEW	Station Manager HAUTMA	Treater LOUIS
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION
					RUN 4313' 4 1/2" C/G.
					GUIDE STOE, DUSERT FLOAT
					CONT. - 1-2-4-5-7-9
					TRAP BOTTOM - DROP BITUC - CORE
7:45	250		20	5	PUMP 20 bbl START FLUSH
	250		12	5	PUMP 12 bbl MID FLUSH
	252		3	5	PUMP 3 bbl H ₂ O
	700		50	5	MAX 195 SA. PAZ 10% SAUT
					3/10% C/P, 2/10% DEFECTURE, 3/4%
					BITS BOK, 5 #/yr GUTSINETE
					STOP - WORK HERE - DROP PUMP
	0		0	6 1/2	START DESP. w/ 2% H ₂ O
	300		46	6 1/2	LEFT CONTACT
	600		63	4	SLOW RATE
2:15	1200		68	4	PLUG DOWN - HOLD
					PLUG RAT HOLE
2:20					JOB COMPLETE
					THANKS - KEVIN

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