

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIG. 1

Operator: License # 5663
 Name: Hess Oil Company
 Address: P. O. Box 1009
 City/State/Zip: McPherson, KS 67460
 Purchaser: _____
 Operator Contact Person: Bryan Hess
 Phone: (620) 241-4640
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: James C. Hess
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-11-05</u>	<u>7-16-05</u>	<u>7-17-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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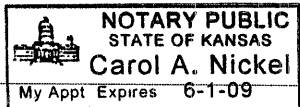
API No. 15 - 135-24367-00-00
 County: Ness
App. NW. SE. NE Sec. 33 Twp. 16 S. R. 23 East West
1540 feet from N (circle one) Line of Section
1000 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jane Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 2481 Kelly Bushing: 2486
 Total Depth: 4550 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 204 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALTA Pit within 15-18-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Bryan Hess*
 Title: President Date: 9-21-05
 Subscribed and sworn to before me this 21st day of September,
20 05.
 Notary Public: *Carol A. Nickel*
 Date Commission Expires: 6-1-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Hess Oil Company Lease Name: Jane Well #: 1
 Sec. 33 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity, Borehole Compensated Sonic, Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	204'	common	150	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval

HESS OIL COMPANY

P.O. BOX 1009
McPHERSON, KANSAS 67460-1009
(620) 241-4640

ACO-1 Completion Form Attachment

Jane #1

Approx. NW SE NE

1540' FNL, 1000' FEL, Section 33-16-23W

Ness County, Kansas

API# 15-135-24367-00-00

Elevation: 2486' KB

<u>FORMATION</u>	<u>LOG TOP</u>	<u>DATUM</u>
Anhydrite	1816'	(+670')
Base Anhydrite	1851'	(+635')
Heebner	3873'	(-1387')
Toronto	3891'	(-1405')
Lansing	3909'	(-1423')
Base Kansas City	4192'	(-1706')
Pawnee	4294'	(-1808')
Fort Scott	4384'	(-1898')
Cherokee Shale	4408'	(-1922')
Mississippi	4524'	(-2038')
RTD	4550'	(-2064')

DST #1: Depth: 4408'-4490'

Times: 15-30-0-0

Blows: IF - strong BOB in 45 sec.

Recoveries: 1700' Muddy water

Pressures: IH 2238#, IF 314-806#, ISI 1284#, FF — FSI — , FH 2219#

RECEIVED
SEP 22 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

16456

Federal Tax I.D.# 48-0727860

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>07-11-05</u>	SEC. <u>33</u>	TWP. <u>16S</u>	RANGE <u>23W</u>	CALLED OUT <u>2:00/PM</u>	ON LOCATION <u>4:45/PM</u>	JOB START <u>5:55/P</u>	JOB FINISH <u>6:15/PM</u>
LEASE <u>JADE</u>	WELL # <u>1</u>	LOCATION <u>283 + K-4 JET 2 1/2" w/s</u>			COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MACCLARD DELG

TYPE OF JOB SURFACE CSG.

HOLE SIZE 12 1/4" T.D. 204'

CASING SIZE 8 5/8" DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER Hess Oil Co.

CEMENT AMOUNT ORDERED 155M4 CLASS A 3% GEL 2% GEL

COMMON	<u>155M4</u>	@	<u>8.70</u>	<u>1348.50</u>
POZMIX		@		
GEL	<u>3M4</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5M4</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
HANDLING	<u>163M4</u>	@	<u>1.60</u>	<u>260.80</u>
MILEAGE	<u>163M4 06 14</u>			<u>180.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD

180 HELPER JD

BULK TRUCK DRIVER DON DUBAN

342 DRIVER

BULK TRUCK DRIVER

REMARKS:

RAW 1 8 5/8" CSG BREAK CIRC.
WITH RIG MIX 155M4 CLASS A
3% GEL 2% GEL DISPLACED
W/ 12 1/2" CEMENT CIRCULATED

SERVICE

DEPTH OF JOB 204

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @

MILEAGE 14 @ 5.00 70.00

TOTAL 740.00

CHARGE TO: Hess Oil Co.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

MANIFOLD @

1-Top 8 5/8" 6000 @ 55.00 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment