## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Hess Oil Company Address: P. O. Box 1009 Christiator/2r. McPherson, KS 67460 Purchaser: Operator Centact Person, Bryan Hess Operator Centact Person, Bryan Hess Phone: (820) 241-4640 Contractor: Name: Mallard JV, Inc. License: 4958 RECEIVED Welliste Geologist: James C. Hess Designate Type of Congletion:  V. New Well Re-Entry Workover CC WICHT  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW V. Dry Other (Core, WSW, Expl., Cathodic, etc) If Vorkover/Re-entry: Old Well Info as follows: Operator: Despending Re-perf. Corn. to Enth./SWD Plug Back. Plug Back Total Depth: Despending Ro-perf. Corn. to Enth./SWD Dual Completion Docket No. Other (SWD or Entr.?) Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No.	Operator: License # 5663	API No. 15 - 135-24367-00-00
Address: P. O. Box 1009  ClayState/Zp: McPherson, KS 67460  ClayState/Zp: McPherson, KS 67460  ClayState/Zp: McPherson, KS 67460  Cortractor: Namo: Mellard JV, Inc.  License: 4958  Coult James C, Hess  Size 2, 2, 2005  Designate Type of Completion:  Y New Well Ro-Entry Workover CC WICHT  Total Depth: 4550 Pilug Back Total Depth:  Common John Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well Indo as follows:  Operator:  Well Name:  Operator:  Operator:  Well Name:  Operator:  Operator:  Operator:  Well Name:  Operator:  Despending Comp. Date:  Original Total Depth:  Committed Docket No.  Other (SWD or Enhr?)  Internation of size two of this form will be halo confiderate for a period of 12 months). One copy of all wireline loge and geologist with proportial proporties and connect to best for Mell and purged wells. Submit (P-11) form with all temperatiny abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit (P-11) form with all temperatiny abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit (P-11) form with all temperatiny abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit (P-11) form with all temperatiny abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit (P-11) form with all temperatiny abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit (P-11) form with all temperatiny abandoned wells.  INSTRUCTIONS: An original and two copies of this form with all plugged wells. Submit (P-11) form with all temperatiny abandoned wells.  INSTRUCTION	11 0"0	County: Ness
CapyState/Zip: McPherson, KS 67460	B O Poy 1000	
Purchaser: Operator Centact Person: Bryan Hess Phone: (820 ) 241-4640 Contractor: Name: Mallard JV, Inc. License: 4958 RECEIVED Welliste Goologie; James C. Hess Well F. 1 Field Name: Producing Formation: Signal Figure of Completion: Velocity Signal Figure of C		•
Contractor Contact Person: Bryan Hoss		1000 feet from (E)/ \ (circle one) Line of Section
Phone: (620 ) 241-4640 Contractor: Name: Mallard JV, Inc. Loense: 4958 RECEIVED Wellste Geologist: James C. Hess  Designate Type of Completion:	Operator Contact Person: Bryan Hess	
Contractor: Name: Mallard JV, Inc.  License: 4958 RECEIVED  Wollsite Gaologist: James C. Hess  Posignate Type of Completion:  New Well Re-Entry Workover CC WICHT  New Well Re-Entry Workover CC WICHT  Oil SWD SIGW Temp. Abd.  Gas ENHR SIGW  Yory Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  If Workover/Re-entry: Old Well Info as follows:  Operator:  Plug Back Completion Detein:  Plug Back Depending Re-perf. Conv. to Entr./SWD  Plug Back Total Depth:  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Entr.?) Docket No.  Other (SWD or Entr.?) Docket No.  7-11-05 7-16-05 7-17-05  Soud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtlat, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-107 for confidential for a period of 12 months in Frequested in writing and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public: Will Affailed  Notary Public:		
RECEIVED	·	
Designate Type of Completion:  ✓ New Well Re-Entry Workover CC WICHT  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  ✓ Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Designate Type of Completion:  Workover/Re-entry: Old Well Info as follows:  Operator:  Despening Re-perf. Corw, to Enhr./SWD  Plug Back Plug Back Total Depth:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Corw, to Enhr./SWD  Plug Back Plug Back Total Depth  Ocher (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SwD or Date Reached TD  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichtitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and subanconed wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cornect to the best of my knowledge.  INSTRUCTIONS: An original and wor copies of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-3-106 and 82-9-107 apply. Information of side two of this form will be held confidential to a period of 12 months if requested in writing and subanconed wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cornect to the best of my knowledge.  Subscribed and sworn to before ms this I day of		
Designate Type of Completion:    New Well		
New Well Re-Entry Workover Work      SWD	Desirable Time of Consulations	E 2481 2486
Amount of Surface Pipe Set and Cemented at 204	✓ New Well Be-Entry Worksyle CC WICHIT	Atotal Depth: 4550 Rius Rack Total Depth:
Multiple Stage Cementing Collar Used?	Oil SWD SIOW Temp Abd	Amount of Surface Pine Set and Comented at 204
Proceedings   Process	·	
If Norkover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth:  Commingled Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion nor foldentiality in excess of 12 months; D. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Signature:  Date:  Notary Public:  Wireline Log Received Carloi A, Nickel My Appt Express 6-1-098  Wireline Log Received Geologist Report Received UIC Distribution	_	
Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Comv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  T-11-05 7-16-05 7-17-05  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 ror confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  NOTARY PUBLIC Submit CP-4 form with all plugged wells.  NOTARY PUBLIC Submit CP-105  Subscribed and sworn to before me this Attach All Reports 8 -1-09  NOTARY PUBLIC Submit CP-105  Wireline Log Received  UIC Distribution		
Well Name: Original Comp. Date: Original Total Depth: Comw. to Enhr./SWD Deepening Re-perf. Corw. to Enhr./SWD Plug Back Total Depth Docket No. Plug Back Total Depth Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Docket No.:    INSTRUCTIONS: An original and two copies of this form skill be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2	•	
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Deater Plug Back Plug Back Total Depth Plug Back Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Deate Reached TD Completion Date or Recompletion Date or Re		teet depth tosx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth  Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  T-11-05 7-16-05 7-17-05 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workever or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: 9-21-05  Letter of Confidentiality Received  H Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution		Drilling Fluid Management Plan 477 Pet WHO
Plug Back		(Data must be collected from the Reserve Pft) 4-18-17
Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  7-11-05 7-16-05 7-16-05 Completion Date or Recompletion Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date: 9-21-05  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution		Chloride content ppm Fluid volume bbls
Dual Completion Other (SWD or Enhr.?) Docket No.  7-11-05 T-16-05 Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held conflidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Docket No.:  County:  Docket No.:  Docket		Dewatering method used
Operator Name:    Completion Date   Completion Date		Location of fluid disposal if hauled offsite:
7-11-05 Spud Date or Recompletion Date  Notary Public:  Notary Public:  President  Pached TD  Pate Reached TD  Pate Reached TD  Completion Date or Recompletion Date  Completion Date  Completion Date  Completion Date  Completion Date  County:  Lease Name:  License No.:  Quarter  Sec.  Twp.  S. R.  Docket No.:  County:  Docket No.:  Docket No.:  County:  Docket No.:  Docket No.:  County:  Docket No.:  County:  Docket No.:  Docket No.:  Lease Name:  License No.:  Quarter  Sec.  Twp.  S. R.  Docket No.:  County:  Docket No.:  Docket No.:  Docket No.:  County:  Docket No.:  D	•	Operator Name
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    President	, and the second	County: Docket No.:
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Subscribed and sworn to before me this day of September .  Notary Public:  Date: 9-21-05  Letter of Confidentiality Received  If Denied, Yes Date: Wireline Log Received  STATE OF KANSAS Carol A. Nickel  My Appt Expires 6-1-09  Letter of Confidentiality Received  Wireline Log Received  Geologist Report Received  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 21st day of September ,   If Denied, Yes Date:	Signature: Lyryan Herr	KCC Office Use ONLY
Subscribed and sworn to before me this day of September.  20 05 .  Notary Public: My Appt Expires 6-1-09  If Denied, Yes Date:	Title: President / Date: 9-21-05	Letter of Confidentiality Received
20 05 .  NOTARY PUBLIC STATE OF KANSAS Carol A. Nickel  My Appt Expires 6-1-09  Wireline Log Received  Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this 21st day of September	If Denied, Yes Date:
Notary Public:    Carol A. Nickel   My Appt Expires 6-1-09   UIC Distribution		Wireline Log Received
My Appt Expires 6-1-09 UIC Distribution	STATE OF KANSAS	Geologist Report Received
	Notal V I upilo,	UIC Distribution
	Date Commission Expires: 6-1-09	

Operator Name:	Hess Oil	Company		Lease N	Name: J	ane		Well #: _1	****	
Sec. 33 Twp. 10	6 S. R. 23	. East	✓ West	County:						
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shut-in p s if gas to sur	oressures, face test, a	whether shu along with fir	ut-in pres	ssure reached	static level, hydro	static pressui	res, bottom hole	
Drill Stem Tests Taker (Attach Additional S		✓ Yes	☐ No		☐ Lo	g Format	tion (Top), Depth a	and Datum	Sample	***************************************
Samples Sent to Geo	logical Survey	Yes	✓ No		Name	)		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ✔ Yes	✓ No □ No							
List All E. Logs Run:										
Dual Compens Compensated			le							
		Report all		RECORD	✓ Nev	w Used mediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In	asing	Weigh	ht	Setting Depth	Type of Cement	# Sacks Used	Type and Perc	ent
Surface	12-1/4"	8-5/8"		20#		204'	common	150	3%cc, 2%	gel
		Al	ODITIONAL	CEMENTIN	IG / SQU	EEZE RECOR	D			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of C	Cement	#Sacks \	Used		Type and I	Percent Additive	S	~
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or	Enhr. Pr	oducing Met	hod	Flowing	Pump	oing Gas Li	ít 🔲 Oth	er (Explain)	***************************************
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	•	Bbls. (	Gas-Oil Ratio	Gravi	ty
Disposition of Gas	METHOD OF	COMPLETION				Production Inte	prval			
Vented Sold	Used on Lease		Open Hole Other (Spec	Perf.	☐ Di	ually Comp.	Commingled _			************

P.O. BOX 1009 McPHERSON, KANSAS 67460-1009 (620) 241-4640

## ACO-1 Completion Form Attachment

Jane #1 Approx. NW SE NE 1540' FNL, 1000' FEL, Section 33-16-23W Ness County, Kansas API# 15-135-24367-00-00

Elevation: 2486' KB

<b>FORMATION</b>	LOG TOP	<b>DATUM</b>
Anhydrite	1816'	(+670')
Base Anhydrite	1851'	(+635')
Heebner	3873'	(-1387')
Toronto	3891'	(-1405')
Lansing	3909'	(-1423')
Base Kansas City	4192'	(-1706')
Pawnee	4294'	(-1808')
Fort Scott	4384'	(-1898')
Cherokee Shale	4408'	(-1922')
Mississippi	4524'	(-2038')
RTD	4550'	(-2064')

DST #1:

Depth:

4408'-4490'

Times:

15-30-0-0

Blows:

IF - strong BOB in 45 sec.

Recoveries:

1700' Muddy water

Pressures:

IH 2238#, IF 314-806#, ISI 1284#, FF — FSI — , FH 2219#

RECEIVED SEP 2 2 2005 KCC WICHITA

## ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: CASAL DEND

(a)

16456

13 2							
TEO7- 11-0	SEC. 33	TWP.	RANGE SSW	CALLED OUT 2:00/DM	ON LOCATION	JOB START	JOB FINISH
LEASE JANE	WELL#	1	LOCATION 283	4 KLY F+	Z=11/25 W/	COUNTY	STATE
OLD OK NEW (C	Circle one)			T P C	CI/CS W/	5 /1232	155
	4/1				1		
CONTRACTOR	MACL	ARD,	DECG.	OWNER	HESS M	L Co	
TYPE OF JOB	SURFI	ACE (	SG.				
HOLE SIZE	1814"	T.D.	2041	CEMENT			
CASING SIZE	8 %	DEP	TH .	AMOUNT (	ORDERED /S	SALL (LASS	A38ac
TUBING SIZE		DEP	TH				2°668
DRILL PIPE		DEP	TH	-			
TOOL		DEP	TH	<del></del>			
PRES. MAX		MIN	IMUM	COMMON_	ISSN4	_@ <i>8</i> .70	13485
MEAS. LINE		SHC	E JOINT	POZMIX _		@	
CEMENT LEFT I	N CSG.			GEL _	3 Ref	@ 14.00	4200
PERFS.	,	W		CHLORIDE	Spit	_ @ <i>380</i> 0	
DISPLACEMENT				ASC		@	
	EQU.	IPMENT					
				***			
PUMP TRUCK	CEMENTE	R R	10				
# 180	HELPER			-			
BULK TRUCK	TILIZI LIK	$\sim$	, , , , , , , , , , , , , , , , , , ,			@	
# 342	DRIVER	Day	Pupal			@	
BULK TRUCK			CUONN		·	@	
#	DRIVER					@	
				— HANDLING		_@_ <i>1.6</i> D	26080
			•	MILEAGE _	163 Ref 06	14	180,00
$\bigcirc$	REM	IARKS:				TOTAL	2021.30
KAN 1	85/8°	CSG J	REAL (IRC.	•			
WITH KIE	MIX	1550U	CLASSA		SERV	ICE	
36 (1A(13	2°668	Z. D15,	16ACSO				
W/12315 (	ÉMEU	+ CIRC	DLATED	DEPTH OF J	TOB 20N		
,					CK CHARGE		170
				_ EXTRA FOC		@	670.00
				MILEAGE		_ @	70.00
				****		@	
	1	0. /					
CHARGE TO:	Vess /	Ju (0					
	_			MANAGE CONTRACTOR OF THE PROPERTY OF THE PROPE		F10 F1 + 7	71/2
STREET				Market .		TOTAL	74000
CITY	STA	TE	7TD				
	O1/1	.1.1.	ZIF	,	PLUG & FLOA	T EOUIPMENT	Г
							-
				MANIEOLD	•	<u> </u>	
				MANIFOLD.	Shi liber	_@	
To Allied Cement	ing Co. In	C		1 lope	10 wood	_@ <b>_Ss.</b>	35.ac
You are hereby re	ang Co., III	.U.					
Tou are necesty re	questea to	rent ceme	nung equipment			@	