

RECEIVED

JUN 22 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6170
Name: GLOBE OPERATING, INC.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Purchaser:
Operator Contact Person: Richard Stalcup
Phone: (620) 792-7607
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
[X] New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
[X] Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled ___ Docket No.
___ Dual Completion ___ Docket No.
___ Other (SWD or Enhr.?) ___ Docket No.
4/29/05 5/4/05 5/4/05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21,784-00-00
County: Rush
C W/2 SE Sec. 4 Twp. 18 S. R. 18W [] East [X] West
1320 feet from (S) (circle one) Line of Section
1980 feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Underwood-Foster Well #: 1
Field Name: LaCrosse
Producing Formation: None
Elevation: Ground: 2083 Kelly Bushing: 2091
Total Depth: 3911 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 1265 Feet
Multiple Stage Cementing Collar Used? [] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.
(15sks In Rat Hole)

Drilling Fluid Management Plan ACTIVAM Bkt
(Data must be collected from the Reserve Pit) 4-18-07
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Petersen License No.: 31085
Quarter NW Sec. 7 Twp. 19 S. R. 15 [] East [X] West
County: BT Docket No.: D-22173

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup
Richard Stalcup
Title: Prod. Supr. Date: 6-17-05
Subscribed and sworn to before me this 21st day of June 2005
Notary Public: M. Lynne Wooster
Date Commission Expires: 4-2-07

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes [] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

NOTARY PUBLIC - State of Kansas
M. LYNNE WOOSTER
My Appt. Exp.

Operator Name: GLOBE OPERATING, INC. Lease Name: Underwood-Foster Well #: 1
 Sec. 4 Twp. 18 S. R. 18W East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	1265	70/30Poz	450	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

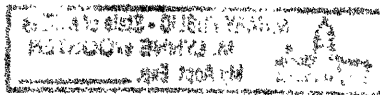
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * I N V O I C E *

Invoice Number: 096724

Invoice Date: 05/06/05

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

Cust. I.D.: Globe
 P.O. Number: UnderwoodFoster #/
 P.O. Date: 05/06/05

Due Date.: 06/05/05
 Terms.: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	315.00	SKS	8.7000	2740.50	T
Pozmix	135.00	SKS	4.7000	634.50	T
Gel	8.00	SKS	14.0000	112.00	T
Chloride	14.00	SKS	38.0000	532.00	T
Handling	472.00	SKS	1.6000	755.20	E
Mileage (32)	32.00	MILE	28.3200	906.24	E
472 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	32.00	MILE	5.0000	160.00	E
Extra Footage	965.00	PER	0.5500	530.75	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 714.12
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7141.19
 Tax: 218.31
 Payments: 0.00
 Total: 7359.50

-714.12
6,645.38

RA

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 * I N V O I C E *

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KCC WICHITA

Invoice Number: 096807

Invoice Date: 05/11/05

Sold Globe Operating, Inc.
 To: P. O. Box 12
 Great Bend, KS
 67530

Cust. I.D.: Globe
 P.O. Number...: Foster #1
 P.O. Date....: 05/11/05

Due Date.: 06/10/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	93.00	SKS	8.7000	809.10	T
Pozmix	62.00	SKS	4.7000	291.40	T
Gel	8.00	SKS	14.0000	112.00	T
FloSeal	38.00	LBS	1.7000	64.60	T
Handling	164.00	SKS	1.6000	262.40	T
Mileage (32)	32.00	MILE	9.8400	314.88	T
164 sks @.06 per sk per mi					
Rotary Plug	1.00	JOB	665.0000	665.00	T
Mileage pmp trk	32.00	MILE	5.0000	160.00	T
Dryhole Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 271.44
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2714.38
 Tax.....: 143.86
 Payments: 0.00
 Total....: 2858.24

271.44
2,586.80

RA