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KCC WICHITA

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 3911

Name: Rama Operating Co., Inc.

Address: P.O. Box 159

City/State/Zip: Stafford, KS. 67578

Purchaser:

Operator Contact Person: Robin L. Austin

Phone: (620) 234-5191

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: James Musgrove

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

04-29-2005 05-02-2005 05-18-2005

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 185-23309-0000

County: Stafford

N/2 - Ne - Nw Sec. 29 Twp. 21 S. R. 13 East  West

340 feet from S /  (circle one) Line of Section

1,890 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Pundsack Unit Well #: 415

Field Name: Pundsack

Producing Formation: Arbuckle

Elevation: Ground: 1902 Kelly Bushing: 1912

Total Depth: 3,724 Plug Back Total Depth: 3,721

Amount of Surface Pipe Set and Cemented at 855 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

ALT I NWH  
2-18-07

Chloride content ppm Fluid volume 246 bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name: John Darrah

Lease Name: Anshutz #2 License No.: 5088

Quarter Sec. 15 Twp. 21 S. R. 14 East  West

County: Stafford Docket No.: D-17,893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

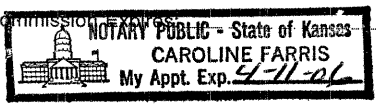
Signature: *[Handwritten Signature]*

Title: V.P. Date:

Subscribed and sworn to before me this 29<sup>th</sup> day of July 2005.

19. Notary Public: *[Handwritten Signature]*

Date Commission Expires: 2-11-06



**KCC Office Use ONLY**

YES Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_

X

Operator Name: Rama Operating Co., Inc. Lease Name: Pundsack Unit Well #: 415  
 Sec. 29 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction and Comp. Porosity**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	789	+1123
Heebner	3226	-1314
Lansing	3363	-1451
Simp. Shale	3662	-1750
Arbuckle	3720	-1808

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	24	855	60/40 Poz	375	2% gel, 3% CC
Production (used)	7 7/8	5 1/2	14	3,721	60/40 poz	125	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	3,721-24 Open Hole		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3,691		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6-14-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	80		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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JUL 29 2005

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ORIGINAL

RAMA Operating Co., Inc.  
P.O. Box 159  
Stafford, KS. 67578  
(620) 234-5191

DRILL STEM TESTS  
Pundsack 415  
W/2-Ne-Nw Sec. 29-21s-13w  
Stafford County, Kansas

RECEIVED  
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KCC WICHITA

- DST #1: 3,375-3,444 / Miss-run – plugging:
- DST #2: 3,375-3,444 / Miss-run – plugging:
- DST #3 3,448-3,524' / 30-45-45-60; Fair to strong blow; Recovery: 225' gassy mud, oil spotted (less 1% oil); 240' water, trace of oil.  
IFP: 95-230#  
ISIP: 439#  
FFP: 241-287#  
FSIP: 435#
- DST #4 3,586-3,670' / 30-30-30-30; Weak blow; Recovery: 65' very slightly gas cut mud.  
IFP: 94-157#  
ISIP: 397#  
FFP: 310-194#  
FSIP: 329#
- DST #5 3,720-3,724' / 30-45-45-60; Fair to strong blow; Recovery: 320' gas in pipe; 225' clean gassy oil; 120' heavy oil cut watery mud (40% oil, 35% mud, 25% water); 120' oil cut muddy water (10% oil, 30% mud, 60% water):  
IFP: 82-174#  
ISIP: 1177#  
FFP: 206-254#  
FSIP: 1171#



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JUL 29 2005

TREATMENT REPORT

ORIGINAL

Customer ID	CONFIDENTIAL	Date		
Customer	KAMIA OREX.	Lease No.	S-805	
Lease	TUNDUCK	Well #	415	

Field Order #	10197	Station	PRATT	Casing	5 1/2	Depth	3124	County	STAFFORD	State	Ks
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Type Job	PKL SHOE 5 1/2 L.S. NEW WELL	Formation	TD: 3124	Legal Description	29.715.13W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	5 1/2	Tubing Size		Acid	125 SKS AMZ	RATE	PRESS	ISIP
Depth	3124	Depth		Pre Pad	15% SHT 75% G	Max	5 Blk	24% DEFUMEX
Volume	1000	Volume		Pad	CL5200G 370	Min	CFK-3	10 Min.
Max Press	2000	Max Press		Frac	15 1/2 GAL 1.43A <sup>3</sup>	Avg		15 Min.
Well Connection	PC	Annulus Vol.		Flush	35 SKS 60/40 PCL	HHP Used	K.M. HOPKINS	Annulus Pressure
Plug Depth	10' 11"	Packer Depth			20 BBS 24 KCL	Gas Volume	12 BBS MIN PL	Total Load

Customer Representative	ROBIN	Station Manager	D. HATRY	Treater	T. SEBA
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Service Units	123	381	457	303	576
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					CALLER ON
4:00					ON LOC W/ TRUCK - SAFETY MTG
					RUN 94 JT'S 5 1/2 14" CSG SET 3721
					PKL SHOE: L.D. BOTTLE 1ST = 29.69
					CENT 1-4-6-12
7:00					CSG ON BOTTOM - 1116
10					Hook up to CSG - Break over with 4
8:00					VEP 1011 LET FILL SET PKL W/ 1000
1:10	135			4	UNT KUMULATIVE PKL FLOW
			20		2.0 BBS 2 1/2 KCL
			12		12 BBS MIN FLOW
			5		5 BBS H <sub>2</sub> O
1:45			3		INTX RUN 10 SKS SCUMPER 11 1/2 GAL
			31/34		INTX RUN 125 SKS AMZ 15 1/2 KCL
2:44			10		WHAT NOWS RELEASE TO P/B (CHECK P' LINE)
2:55				6	SINCE ALSO
			77	4	LEFT CURT
	1500		90	2	PLUG DOWN
3:12	1500				PLUG TO CSG
					RELEASE NEW
3:25			25 SKS 60/40 PCL		PLUG K.M. 16/13

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

3:30 J53 COMPLETE TUNDUCK THOM Taylor Printing, Inc.



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ORIGINAL  
TREATMENT REPORT

Field Order # 10500	Station PRATT, KS	Casing 8 5/8	Depth 851	County STAFFORD	State KS
Type Job SURFACE-NW	Formation	Legal Description 29-21-13		Customer ID	Date 4-30-05
Customer RAMMA			Lease PUND SACK UNIT	Lease No.	Well # 415

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 851'	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: LOWMY Station Manager: ANDREW Treater: GORDON

Service Units	120	226	303	501				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					AW LOCATION
					RECEIVED AUG 01 2005 KCC WICHITA
					RUN 851' 8 5/8 CSG.
					TAC BOTTOM - BREAK CONC.
					MIX CEMENT
1000	200		91	6	200 SL A-COW - 12.0 PPG
	100		38	6	3% CC, 1/4" CELLULASE
			129		175 SL 60/40 P07 - 14.8 PPG
					2% GEL, 3% CC, 1/4" CELLULASE
					STOP - RELEASE WOOD PLUG
	0		0	6	START DISP.
1030	400		53	6	PLUG DOWN
					CALL 35 SL CEMENT TO P55
1100					JOB COMPLETE - THANKS KEVIN