## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Must Be Typed

## WELL COMPLETION FORM

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WELL	HISTORY -	- D	E	SC	RIPT	101	V (	OF	WE	LL &	LEASE

Name. Charckee Welle, LLC Address: 496 Camp Bowke Blaid, Suita 204  Address: 496 Camp Bowke Blaid, Suita 204  Purchaser: Southeastern Kaness Pipeline Operator Contact Person, Bhonda Witton Phones: (280) 378-3850  Contraction: Name. Well Refined Oriting Licenses: 39072  Wolfsite Geologist: Na Designata Type of Completion: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Tenn. Abd.  ———————————————————————————————————	Operator: License # 33539	API No. 15 - 205-26465-00-00
Address: 4916 Camp Bowle Bird, Sulle 204  ChryStetacyDp: Font Worth, TX, 76107  ChryStetacyDp: Font Worth, TX, 76107  ChryStetacyDp: Font Worth, TX, 76107  ChrystetacyDp: Southeastein Kanase Pipeline  Operator Contact Person; Rhonds Wilson  Phone; (820) 378-3860  Clorinactor: Name; West Refined Drilling  License; 33072  Wellste Geologis; n/9  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Tomp, Abd.  J Gas ENHR SIOW  Dry Other (Crox WSW), Expt., Cathodic, etc)  If Workover/Re-entry: Old Well Info as foliows:  Operator:  Despending Re-pert. Corr. to Entr/SWD  Plug Back Total Depth:  Commingled Docker No.  Dual Completion Docket No.  Other (Crox Well Reached TD Completion)  Other (Crox Will)  Commingled Docker No.  Dual Completion Docker No.  Dual Completion Docker No.  Commingled Docker No.  Commingled Docker No.  Dual Completion Docker No.  Commingled Docker No.  Completion Docker No.  Completion Docker No.  Completion Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  North Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  North Recompletion Date  North Recompletion Date  North Recompletion Date  North Recompletion Date or Recompl	Name: _Cherokee Wells, LLC	
City/State/Zip. Fort Worth, TX 76107  Purchaser. Southeastern Kanasa Pipeline  1980		
Purchaser: Southeastern Kaneas Pipeline Operator Contact Person: Rinords Wisen Operator Contact Person: Rinords Wisen Contractor: Name: Well Refined Drilling Licenses: 39072 Wellste Geologiet: Ma Designate Type of Completion: New Well Person: Side Side Side Side Side Side Side Side		
Operator Contact Person: Rhonds Wisson Phones: (829)		
Phone: (620 378-3650 (circle one) NE SE NW SW Contractor: Name: Well Refined Drilling Licenses: 30702 Wellste Geologist: IV3 Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  — Oil SWD SIOW Temp. Abd. — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despirate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Dete: Original Total Depth: Despening Re-perf. Corv. to Entr/./SWD Plug Back Plug Back Total Depth: Docket No. Dual Completion Docket No. Dual Completion Docket No. Docket No. Docket No. Docket No. Docket No. Docket No.  B73006 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date Spud Date or Recompletion Date or Recompletion Date or Recompletion Date Spud Date or Recompletion Date or Recompletion Date Spud Date or Recompletion		
Contractor: Name: Well Refined Drilling Licenses: 33072 Wellstlie Geologist: Na Well et Geologist: Na Designate Type of Completion: New Well Re-Entity Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:  Well Name: Oflignal Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date  ### Complet		
Weilste Geologist: N/a		
Wellsite Geologist: n/e  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expt., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Organial Total Depth: Multiple Stage Cementing Collar Used?   rest   Feet    Multiple Stage Cementing Collar Used?   rest   Feet    If Morkover/Re-entry: Old Well Info as follows:  Organial Total Depth: Corr. to Enhr./SWD  Plug Back Total Depth: Despening Re-perf. Corr. to Enhr./SWD  Plug Back Total Depth: Despening Re-perf. Corr. to Enhr./SWD  Plug Back Total Depth: Deswareing method used Location of fluid disposal if hauled offsite:  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docke		
Designate Type of Completion:  New Well Re-Entry Workover    Simple Signate Signature Sig	m fa	
New Well   Re-Entry   Workover	•	Elevation: Ground: unknown Kolly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 39.7 Feet  ✓ Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Date Reached TD  Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). If requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attend with this form ALL CEMENTING  TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stat		
Multiple Stage Cementing Collar Used?	-	
If Workover/Re-entry: Old Well Info as follows:   If Workover/Re-entry: Old Well Info as follows:   Coperator:	·	
If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Dote Recompletion Date  Recompletion Date  Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with shorm (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING  TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements/of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements retein are complete and correct, to the best of my khowledge.  I Pack Y MILLER  KCC Office Use ONLY  My Appl. Expires  Wy Appl. Expires  I All Pack I Surface  Wy 75		
Surface   Sur		
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other Georgical Total Depth Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report abe abdroned wells.  All requirements/Of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct, to the best of my knowledge.  Indicate the collected from the Reserve Pit)  Chloride content		fact double to Surface (75
Original Comp. Date: Original Total Depth:		sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Chloride content ppm Fluid volume bbls  Plug Back Plug Back Total Depth  Dewatering method used Location of fluid disposal if hauled offsite:  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) S. R.		
Plug Back		4-11-00
Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  6/23/06 6/27/06 12/12/06 Completion Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge.  Signature:  Office Manager  OTA  Notary Public: State of Kansas  My Appl. Expires   2///2e/pc		
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Docket No.:  County:  Docket No.:  County:  Docket No.:  Docket No.:  Docket No.:  County:  Docket No.:		Dewatering method used
Other (SWD or Enhr.?)  Other (Swo) or Enhr.		Location of fluid disposal if hauled offsite:
Lease Name:   License No.:		Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date		
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Date:  TRACY MILLER  Notary Public: - State of Kansas  My Appt. Expires   2/1/2010   12/1/20		DOCKEL NO.
Signature: Office Manager  Date: 3/7/07  Subscribed and sworn to before me this day of MUCH  TRACY MILLER  Notary Public: State of Kansas  My Appt. Expires 12/1/2010  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received RECEIVED  WANSAS CORPORATION COMMISSION	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-18 and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
Composition of the control of the co	nerein are complete and correct to the best of my knowledge.	and gas industry have been fully compiled with and the statements
Subscribed and sworn to before me this		KCC Office Use ONLY
Subscribed and sworn to before me this	Dato.	Letter of Confidentiality Received
TRACY MILLER  Wireline Log Received  Geologist Report Received RECEIVED  Wireline Log Received RECEIVED  Wireline Log Received RECEIVED  WIRELENDER  UIC Distribution KANSAS CORPORATION COMMISSION	Subscribed and sworn to before me this 7 th day of Mamh	
Notary Public: State of Kansas Geologist Report Received KECEIVED  Wy Appt. Expires 12/1/2010  Geologist Report Received KECEIVED  UIC Distribution KANSAS CORPORATION COMMISSION	A STATE OF THE PROPERTY OF THE	3
2/1/2010	lotary Public: YMM MULL Notary Public - St	ate of Kansas  Geologist Report Received RECEIVED  KANSAS CORPORATION COMMISSION
	Pate Commission Expires: 12/1/2010 My Appl. Expires 12/1	MAR 1 5 2007

					e Name: O Black			Well #: A-3				
ec. 31 Twp. 27	S. R. 15	✓ East	West	Count	y: Wilson	1						
NSTRUCTIONS: Shested, time tool open emperature, fluid received lectric Wireline Logs	and closed, flowir overy, and flow rat	ng and shut- es if gas to s	in pressure surface test	es, whether s t, along with	hut-in pre	essure reach	ed static level, hydro	static pressu	ires, hottom hole			
rill Stem Tests Taker (Attach Additional S		_ Ye	s <b></b> ✓No		✓ Log Formation (Top), Depth and Datum							
amples Sent to Geo	☐ Ye	s 🗸 No		Nam	е		Тор	Datum				
ores Taken lectric Log Run (Submit Copy)	☐ Yes   ✓ No ✓ Yes   ☐ No			Driller Log Enclosed								
st All E. Logs Run:												
Electric Log Er	nclosed											
		Report		IG RECORD et-conductor, se	✓ Ne urface, inte		luction, etc.					
Purpose of String	Size Hole Drilled	Size	Casing In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface	11 1/4	8 5/8		26#		39.7'	Portland	75	Additives			
Long String 6 3/4		4 1/2		10.5#		1322	Thick Set Cement	140	See Attached			
			ADDITION	AL OFMENT	NO / OO!							
Purpose: Depth Top Bottom Perforate Top Bottom Plug Back TD Plug Off Zone		Type of Cement		AL CEMENTII #Sacks	#Sacks Used			ercent Additive	S			
Shots Per Foot	PERFORATI Specify	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
UBING RECORD	Size	Set At		Packer A	t	Liner Run						
ate of First, Resumerd F	Production, SWD or E	inhr. I	Producing Me	ethod	Flowing	Pum	Yes No	Oth	er (Explain)			
Estimated Production Oil Per 24 Hours		Bbls. Gas Mcf		Mcf	Water			Gas-Oil Ratio Gi				
sposition of Gas	METHOD OF C	OMPLETION				Production Int	erval	pwa.	then high hand it is Athan inse			
Vented Sold	Used on Lease	Г	Open Hole	Perf.	□ <b>D</b> :	ally Comp.	Commingled		ECEIVED			

CONSERVATION DIVISION WIGHITA, KS