KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

VELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: 4916 Camp Bowie Bhd., Suite 204 Address: 5016 Camp Bowie Bhd., Suite 204 Address: 5016 Camp Bowie Bhd., Suite 204 Address: 5016 Camp Camp Camp Camp Camp Camp Camp Camp	Operator: License #33539	API No. 15 - 205-26821-00-00
Address: 4916 Camp Bowles Blad, Suite 204 Rolly/Stato/Dp. Fort Worth, TX 76107 Profice (S0) 376-3650 Contractor: Name: Well Refined Drilling License: 39072 Well Ref. Geologiet, 1/1a Designate Type of Completion: New Well Ref. Silve Type of Completion: New Well Silve Type Office Silve Type of Silve Type Office Silve Ty	Name. Cherokee Wells, LLC	
Section Sect		
Southeastern Karnasa Pipeline 1320	City/State/Zip: Fort Worth, TX 76107	1980 1930 feet from (S) N (circle one) Line of Section
Persistor Centact Person: Rhends Wilson Processor Contractor: Name; Well Refined Drilling Contractor: Name;	Purchaser: Southeastern Kansas Pipeline	
Phone: (429) 378-3605 Contractor: Name: Well Refined Drilling License: 33072 Wellstite Geologist: 1/14 Designate Type of Completion: New Well Bre-Entry Workover Oil SWD SIOW Temp. Abd. — Oil SWD SIOW Temp. Abd. — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: — Original Total Depth: — Corn. to Entr/SWD Plug Back — Plug Back Total Depth: — Corn. to Entr/SWD Despening Re-perf. Corn. to Entr/SWD Plug Back — Plug Back Total Depth: — Corn. to Entr/SWD Despening Re-perf. Corn. to Entr/SWD Devatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No: 773106 87306 127706 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletio		Footages Calculated from Nearest Outside Section Corner:
Lease Name: Feshwert Well ## A-9		(circle one) NE SE NW SW
Floid Name: Cherokee Basin Coal/Mississippina	·	Lease Name: F Seiwert Well #: A-9
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 35 Feet Multiple Stage Cementing Collar Used? Yes ☑ No Hy Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) H Workover/Re-entry: Old Well Info as follows: Operator: Deepening Re-perf. Original Total Depth: Deepening Re-perf. Corv. to Enhr./SWD Plug Back Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-105 and 82-9-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-9- 107 For confidentially in access of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTIX-CHED. Submit CP-4 from with all plugged wells. Submit DP-111 from this all temperating backformed with and the statements herein are completed and sysem to twice and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are completed and sysem to twice the page of the sport Received RECEIVED Notary Public: My Appt. Expires Workover Total Depth: 1281 Temp. Math. 4 Event 1385 Feet Multiple Stage Cementing Collar Used Cemented at 35 Feet Multiple Stage Cementing Collar Used? Plug Sack Total Depth: Total Depth: 1281 Plug Back Total Depth: Total Depth: 1281 Plug Back Total Depth: Total Depth: 1281 Plug Back Total Depth: Total Depth: 1281 Producing Stack Total Depth: Total Depth: 1281		Field Name: Cherokee Basin Coal/Mississippian
Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Irrio as follows: Operator: Depending Re-perf. Corw. to Enhr./SWD Plug Back Total Depth: Depending Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth: Despending Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the firm view the 82-3-107 for confidentiality in excess of 12 months). One copy of all witeline logs and geologist well report shall be attached with this form while a helpaced with while helpa		Producing Formation: Mississippian
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If West New Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Cornv. to Enhr/SWD Plug Back Plug Back Total Depth: Deepening Re-perf. Cornv. to Enhr/SWD Dual Completion Docket No. Dual Completion Docket No. Original Total Depth: Commingled Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 or apply. Information of the statures, rules and regulations promulgated to regulate the oil and	•	Elevation: Ground: unknown Kelly Bushing: n/a
Amount of Surface Pipe Set and Cemented at 35		Total Depth: 1281 Plug Back Total Depth:
Type Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet Feet If Morkover/Re-entry: Old Well Info as follows: Type Ty	•	
Type Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet Feet If Morkover/Re-entry: Old Well Info as follows: Type Ty	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from Bottom Casing feet depth to. Surface		If yes, show depth setFeet
Operator: Well Name: Original Comp. Date: Original Comp. Date: Deepening Re-perf. Com. to Enhr./SWD Plug Back Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Lease Name: License No.: County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-41 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and swem to before garded of Kansas Notary Public: My Appl. Explres 1 1 2 1 2 2 0 0 1 1 2 1 2 2 0 0 1 1 2 1 2	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from Bottom Casing
Well Name: Original Comp. Date: Original Total Depth: Comw. to Enhr/SWD Deepening Re-perf. Conw. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Data Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received	Operator:	
Plug Back Plug Back Total Depth Plug Back Total Depth Plug Back Total Depth Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite:	Well Name:	
Plug Back Plug Back Total Depth Plug Back Total Depth Plug Back Total Depth Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dewatering method used Location of fluid disposal if hauled offsite:	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content nom Fluid volume bbls
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. 7/31/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Notary Public: State of Kansas Notary Public: State of Kansas Notary Public: State of Kansas Notary Public: My Appt. Expires 12 / 1/2 010 / MAPPT. Expires 13 / 1/2 010 / MAPPT. Expires 14 / 1/2 010 / MAPPT. Expires 15 / 1/2 010 / MAPPT. Expires 16 / Mappt. Expires 17 / 1/2 010 / MAPPT. Expires 17 / 1/2 010 / MAPPT. Expires 18 / Mappt. Expires 19 / Mappt. Expires 19 / Mappt. Expires 19 / Mappt. Expires 10 / Mappt. Expires 11 / Mappt. Expires 12 / Mappt. Expires 12 / Mappt. Expires 13 / Mappt. Expires 14 / Mappt. Expires 15 / Mappt. Expires 16 / Mappt. Expires 17 / Mappt. Expires 17 / Ma	Commingled Docket No.	
Other (SWD or Enhr:?) Docket No. 7/31/06 8/3/06 127/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received My Appt. Expires AND 15 2 2007	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Syld Date or Recompletion Date Syld Date Reached TD Date Reached TD Completion Date County: Docket No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	7/24/06 9/2/06 40/7/06	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Wireline Log Received Geologist Report Received RECEIVED Warp Public: My Appt. Expires Ala P. 5 5 2007		Quarter Sec TwpS. R 🗌 East 🗌 West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 3/7/07	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Date: 3/7/07		
Signature: Signature: Date: Date: Date: Notary Public: Notary Public: Notary Public: Signature: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date: Date:	Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3- gs and geologist well report shall be attached with this form. ALL CEMENTING
Title: Office Manager Date: 3/7/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received My Appt. Expires 12/1/20(0)	herein are complete and correct to the best of my knowledge.	
Subscribed and swem to before me mis CY Mayo ER 20 07 . Notary Public - State of Kansas Notary Public: My Appt. Expires 12/1/20(0) MMMILL MAD 4 5 2007	Signature: 1 1000 Author	KCC Office Use ONLY
17/1/2010	Title.	Louis of Contracting (Courts
17/1/2010	Subscribed and swem to before me me alay of D	M, If Denied, Yes Date:
17/1/2010	20 O7	Wireline Log Received
Date Commission Expires: \2/1(2010) MAR 1 5 2007	Notary Public: Notary Public - State of Kansas Notary Public: My Appt. Expires 12/1/20(0)	4 Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISS
	Date Commission Expires: 12/1(2011)	MAR 1 5 2007

Operator Name: Cherokee Wells, LLC		Lease Nam	Lease Name: F Seiwert		Well #: A-9		
ec8 Twp28	S. R15	✓ East We					
ested, time tool open	and closed, flowin overy, and flow rate	g and shut-in press s if gas to surface	ions penetrated. Deta sures, whether shut-in test, along with final c Il site report.	pressure reache	ed static level, hydro	static pressu	ires, bottom hole
rill Stem Tests Taken (Attach Additional S		Yes 🗸	No [/ Log Forma	ation (Top), Depth a	ind Datum	Sample
amples Sent to Geol	logical Survey	☐ Yes 🗸	No N	ame		Тор	Datum
ores Taken lectric Log Run (Submit Copy)		********	No No Di	riller Log Enclose	ed		
ist All E. Logs Run:							
Electric Log Er	nclosed						
			ASING RECORD gs set-conductor, surface,	New Used intermediate, produ	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Setting Depth	Type of	# Sacks	Type and Percent
Surface	11 1/4	8 5/8	26#	35'	Portland	Used 35	Additives
ong String	6 3/4	4 1/2	10.5#	1196'	Thick Set Cement	130	See Attached
Diving	T	ADDITI	ONAL CEMENTING / S	QUEEZE RECOF	RD	744	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cemer	nt #Sacks Used		Type and Pe	ercent Additive	s
Shots Per Foot	PERFORATI Specify I	ON RECORD - Bridg Footage of Each Inter	ge Plugs Set/Type val Perforated	Acid, Fr	acture, Shot, Cement Amount and Kind of Mai	Squeeze Reco	ord Depth
UBING RECORD	Size	Set At	Packer At	Liner Run			
ate of First, Resumerd F	Production, SWD or E		ng Method	Linerrium	Yes No		
			Flow	ring Pump	oing Gas Lift	Oth	er (Explain)
stimated Production Per 24 Hours	Oil i	3bls. Gas	Mcf W	ater I	Bbls. Ga	as-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	OMPLETION		Production Inte	erval	The state of the s	
Vented Sold	Pro						RECEIVED

CONSERVATION DIVISION WICHITA, KS