

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236  
Name: MTM Petroleum, Inc.  
Address: PO Box 82  
City/State/Zip: Spivey, Kansas 67142  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marvin A. Miller  
Phone: (620) 532-3794  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jerry Smith

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

03-04-05    03-11-05  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

RECEIVED  
APR 08 2005  
KCC WICHITA

API No. 15 - 151-22213-00-00  
County: Pratt County, Kansas  
SE, SE, NW Sec. 9 Twp. 29 S. R. 11  East  West  
2310 feet from S (N) (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Healy Farms Well #: 1  
Field Name: Jack  
Producing Formation: \_\_\_\_\_

Elevation: Ground: 1837' Kelly Bushing: 1845'  
Total Depth: 4480' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 277 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I PTA WITH 2-22-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume: 450 bbls  
Dewatering method used hauled offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Messenger Petroleum  
Lease Name: Nicholas SWD License No.: 4706  
Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller  
Title: President Date: 4-6-05

Subscribed and sworn to before me this 6th day of April

2005  
Notary Public: Kathy Hill  
Date Commission Expires: 01-04-07



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MTM Petroleum, Inc. Lease Name: Healy Farms Well #: 1  
 Sec. 9 Twp. 29 S. R. 11  East  West County: Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Indian Caves SS</td> <td>2665</td> <td>- 818</td> </tr> <tr> <td>Howard Poro.</td> <td>3095</td> <td>-1247</td> </tr> <tr> <td>Heebner SH</td> <td>3617</td> <td>-1769</td> </tr> <tr> <td>Lansing</td> <td>3812</td> <td>-1964</td> </tr> <tr> <td>Mississippian</td> <td>4253</td> <td>-2405</td> </tr> <tr> <td>Kinderhook SH</td> <td>4314</td> <td>-2466</td> </tr> <tr> <td>Viola</td> <td>4454</td> <td>-2606</td> </tr> </tbody> </table>	Name	Top	Datum	Indian Caves SS	2665	- 818	Howard Poro.	3095	-1247	Heebner SH	3617	-1769	Lansing	3812	-1964	Mississippian	4253	-2405	Kinderhook SH	4314	-2466	Viola	4454	-2606
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	277'	60/40 Poz	250	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) D & A

Production Interval

# ALLIED CEMENTING CO., INC. ORIGINAL

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*MEDICINE LODGE*

DATE <i>3-4-05</i>	SEC <i>9</i>	TWP <i>29S</i>	RANGE <i>11W</i>	CALLED OUT <i>8:30 AM</i>	ON LOCATION <i>10:00 AM</i>	JOB START <i>10:55 AM</i>	JOB FINISH <i>11:15 AM</i>
LEASE <i>HEALY FARMS</i>	WELL # <i>1</i>	LOCATION <i>ISABEL RO. + 42 HWY.</i>			COUNTY <i>PRATT</i>	STATE <i>KANSAS</i>	
OLD OR <u>NEW</u> (Circle one)			<i>4 1/2 N, 12 E</i>				

CONTRACTOR <i>DUNE #2</i>	OWNER <i>MTM PETROLEUM</i>
TYPE OF JOB <i>SURFACE CASING</i>	CEMENT
HOLE SIZE <i>8 1/8"</i> T.D. <i>278'</i>	AMOUNT ORDERED <i>25024 60:40:2 + 3% CMC</i>
CASING SIZE <i>8 1/8" 24#</i> DEPTH <i>277'</i>	
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>16 1/2 BBLs WATER</i>	

**EQUIPMENT**

PUMP TRUCK # <i>343</i>	CEMENTER <i>K. BRUNGANOT</i>
BULK TRUCK # <i>303-314</i>	HELPER <i>D. CUSHENBERY</i>
BULK TRUCK #	DRIVER <i>L. GOLDSBERRY</i>
BULK TRUCK #	DRIVER

**REMARKS:**  
*Run 8 1/8" Csg. + Break Circ.  
 Pump 3 BBLs WATER  
 MIX 25024 60:40:2 + 3% CC  
 DISPLACE PLUG TO 262' / 16 1/2 BBLs  
 CEMENT DID CIRCULATE*

CHARGE TO: *MTM PETROLEUM*  
 STREET *P.O. Box 82*  
 CITY *SPIVEY* STATE *KANSAS* ZIP *67142*

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John J. Ambruster*

COMMON <i>A</i>	<i>150</i>	@	<i>8.30</i>	<i>1245.00</i>
POZMIX	<i>100</i>	@	<i>4.50</i>	<i>450.00</i>
GEL	<i>4</i>	@	<i>13.00</i>	<i>52.00</i>
CHLORIDE	<i>8</i>	@	<i>36.00</i>	<i>288.00</i>
ASC		@		
<b>RECEIVED</b>				
<b>APR 08 2005</b>				
<b>KCC WICHITA</b>				
HANDLING	<i>262</i>	@	<i>1.50</i>	<i>393.00</i>
MILEAGE	<i>262 x 19</i>	@	<i>.055</i>	<i>273.79</i>
				TOTAL <i>2701.79</i>

**SERVICE**

DEPTH OF JOB	<i>278'</i>			
PUMP TRUCK CHARGE	<i>0-300'</i>			<i>625.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>19</i>	@	<i>4.50</i>	<i>85.50</i>
MANIFOLD		@		
<i>HEAD RENTAL</i>		@	<i>75.00</i>	<i>75.00</i>
				TOTAL <i>785.50</i>

**PLUG & FLOAT EQUIPMENT**

<i>1- 8 1/8" SURFACE</i>	@	<i>55.00</i>	<i>55.00</i>	
<i>PLUG</i>	@			
	@			
	@			
	@			
				TOTAL <i>55.00</i>

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

# ALLIED CEMENTING CO., INC.

20453 ORIGINAL

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MIL.

DATE <u>3-12-05</u>	SEC <u>9</u>	TWR <u>29s</u>	RANGE <u>11w</u>	CALLED OUT <u>3 AM</u>	ON LOCATION <u>3:30 AM</u>	JOB START <u>4:45 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Healy Farms</u>	WELL # <u>1</u>	LOCATION <u>Isabel Rd + 42 hwy.</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>4 1/2 north, East into</u>					

CONTRACTOR Duke #2 OWNER MTM Petroleum

TYPE OF JOB Rotary Plug CEMENT

HOLE SIZE 7 7/8 T.D. 1st 600' 50sx AMOUNT ORDERED 135sx 60'; 40'; 6' gel

CASING SIZE DEPTH 2nd 300' 50sx

TUBING SIZE DEPTH 3rd 40' 10sx

DRILL PIPE 4 1/2" DEPTH Rathole: 15sx

TOOL DEPTH moosehole: 10sx

PRES. MAX 100 MINIMUM 50

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT Fresh H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK CEMENTER Mike Rucker

# 302 HELPER Dwayne West

BULK TRUCK

# 364 DRIVER Dave Felio

BULK TRUCK

# DRIVER

REMARKS:

1st Plug: 600' 4<sup>45</sup> AM Pump 50sx 60'; 40'; 6'

@ 13.8 weight Displace.

2nd Plug: 300' 5<sup>00</sup> AM Pump 50sx 60'; 40'; 6'

@ 13.8 weight Displace.

3rd Plug: 40' 5<sup>20</sup> AM Pump 10sx 60'; 40'; 6'

@ 13.8 weight Displace.

5<sup>25</sup> AM Pump 15sx Rathole:

6<sup>30</sup> AM Pump 10sx moosehole:

CHARGE TO: MTM Petroleum

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

SIGNATURE John J. Armbruster

JOHN J. ARMBRUSTER PRINTED NAME

COMMON	<u>81</u>	<u>A</u>	@	<u>8.30</u>	<u>672.30</u>
POZMIX	<u>54</u>		@	<u>4.50</u>	<u>243.00</u>
GEL	<u>7</u>		@	<u>13.00</u>	<u>91.00</u>
CHLORIDE			@		
ASC			@		
<b>RECEIVED</b>					
<b>APR 08 2005</b>					
<b>KCC WICHITA</b>					
HANDLING	<u>142</u>		@	<u>1.50</u>	<u>213.00</u>
MILEAGE	<u>19 X 14.2 X .055</u>		@		<u>148.39</u>
					TOTAL <u>1,367.69</u>

SERVICE					
DEPTH OF JOB	<u>600'</u>				
PUMP TRUCK CHARGE					<u>620.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>19</u>		@	<u>4.50</u>	<u>85.50</u>
MANIFOLD			@		
					TOTAL <u>705.50</u>

PLUG & FLOAT EQUIPMENT					
<u>8 5/8 Dry hole Plug</u>	@	<u>35.00</u>			<u>35.00</u>
	@				
	@				
	@				
					TOTAL <u>35.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE 705.50

DISCOUNT 0.00 IF PAID IN 30 DAYS

ANY APPLICABLE TAX  
WILL BE CHARGED  
BY THE COMPANY