KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPIGINIAL

	URIDINAL
Operator: License # 4058	API No. 15 - 185-23,205-00-00
Name: American Warrior INC	County: Stafford
Address: P.O.Box 399,	2 NW_NE Sec. 8 Twp. 22s S. R. 12 East
City/State/Zip: Garden City, Ks 67846	330' feet from S / (Circle one) Line of Section
Purchaser: NCRA	1930' feet from (E) W (circle one) Line of Section
Operator Contact Person: Kevin wiles Sr	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963 RECEIVED	(circle one) NE) SE NW SW
Contractor: Name: Duke DRLG.	Lease Name: Fisher Well #: #1-8
License: 5929 NOV 2 6 2003	Field Name: Drach
Wellsite Geologist: Ron Nelson	Producing Formation: Arbuckle
Designate Type of Completion: KCC WICHITA	Elevation: Ground: 1880' Kelly Bushing: 1888'
New Well Re-Entry Workover	Elevation: Ground: 1880' Kelly Bushing: 1888' Total Depth: 3685 3685 Back Total Depth: OH: 3688'-3685
OilSWDSIOWTemp. Abd. KCC	Amount of Surface Pipe Set and Cemented at 274' Feet
Gae ENUD CIONI	
Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? Yes No If yes, show depth setFeet
If Workover/Po entry, Old Wall Info as fallows	Alternate II completion, cement circulated from
Operator:	feet depth to
Well Name:	sx cmt.
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan ALT I WHM 2-14-07
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug BackPlug Back Total Depth	Chloride content 12,000 ppm Fluid volume 320 bbls
Commingled Docket No.	Dewatering method used Hauled Off-site
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Gee Oil Services
	Lease Name: Rodgers SWD License No.: 03546
10-4-2003 10-11-2003 10-28-2003	Quarter NW Sec. 34 Twp. 23s S. R. 13 East W West
Recompletion Date Recompletion Date	County: Stafford Docket No.: D-23,350
	DOCAST NO.
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs are TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: The signature of the signatur	KCC Office Use ONLY
Title: Production Supt, Date: 11-24-2003	
Sither many	Letter of Confidentiality Attached
	If Denied, Yes Date:
$\frac{2003}{1}$	Wireline Log Received Geologist Report Received
Notary Public: LUDA Ture	UIC Distribution
Date Commission Expires:	
DEBRA J. PURCELL Notary Public - State of Kansas My Appt. Expires	

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: A	mencan vvarnor ir	VC	Leas	se Name:	Fisher		Well #: _ #1 ·	-8				
Sec8 Twp	22s S. R. 12	_ East 🗹 We	est Cour	nty: Staff	orđ							
tested, time tool op temperature, fluid r	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	ig and shut-in press es if gas to surface	sures, whether test, along with	shut-in pr	essure reached	static level, hydr	ostatic pressu	ests giving interval res, bottom hole ed. Attach copy of al				
Drill Stem Tests Tal		✓ Yes	No	VI	.og Format	ion (Top), Depth	and Datum	Sample				
Samples Sent to G	eological Survey	Yes 🗹	No	Nan Hee	ne bner		Top 3172'	Datum -1284				
Cores Taken		☐ Yes 🗾	No	LKC			3322'	-1434				
Electric Log Run (Submit Copy)		✓ Yes	No	ВКС	;		3550'	-1662				
List All E. Logs Run	·			Viol	a 🕌		3577'	-1689				
LIST PAIR E. LOGS FAIR	·			I .	•	CC	3626'[-1738				
Dual IND, De	ens/Neut, micro	o, sonic		Arb	uckle NOV	2 8 38 3	3679'	-1791				
						DENTIAL						
			SING RECORD as set-conductor.	-	ew Used ermediate, produc	etion etc						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks	Type and Percent				
Surface	12-1/4"	8-5/8"	20#		274'	Class A	240	Additives 3%cc 2%gel				
Production	7-7/8"	5-1/2"	15.5#	***************************************	3679'	SMDC	150	1/4#flocele cfr-1				
		ADDITI	ONAL CEMENT	TING / SOI	JEEZE RECORI	1						
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cemer		rs Used	Type and Percent Additives							

Shots Per Foot	PERFORATI Specify	ON RECORD - Bridg Footage of Each Interv	ge Plugs Set/Type	9		cture, Shot, Cemen						
Open Hole	3679'-3688'		Tax + Office Cu		(Amount and Kind of Material Used) Depth 750 gals 20% FE Acid same							
					700 gais 20	70 FE AGU	The state of the s	same				
					***************************************	***************************************						
		(A			Marin Marine Marin	·						

TURING RECORD	0:											
TUBING RECORD 2-	Size 3/8''	Set At 3680'	Packer . None	At	Liner Run]Yes ☑ No						
	d Production, SWD or E	inhr. Producin	g Method		L							
SI	•			Flowing	Pumpir	ng Gas Lif	t Othe	er (Explain)				
Estimated Production Per 24 Hours	1	Bbls. Gas	Mof	Wate	r B	ols. G	as-Oil Ratio	Gravity				
Disposition of Gas	SI METHOD OF C	OMPLETION		SI	D. 4	***************************************						
					Production Inter	/al						
Uvented Sold (If vented, St.	Used on Lease ubmit ACO-18.)	Open I	Second 1	f. D	ually Comp.	Commingled						



CHARGE TO:		
LASSIMA	MARRORA	ZX.
ADDRESS		

TICKET Nº 5949

PAGE	1 0F 2	
DATE	OWNER	
	SAME	
	DATE 10-//-03	1 2 DATE OWNER

												77					
SERVICE LOCATIONS		WELL/PROJECT NO.		LE	ASE		COUNT	Y/PARISH	STATE	CITY	.1	C)	DA	ATE	OWN	ER	
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2.		TICKET TYPE CON	ITRACTO	OR			RIG NAM		CHIDDED	DELIVERED T	0		OI	RDER NO.			
		SERVICE SALES	Do	KE BRO	ales(; # 8		-	VIA	LOCAN	الدق						
3.		WELL TYPE		WE	ELL CAT	EGORY	JOB PURPOSE			WELL PERMIT			i	ELL LOCATION			
4.		072			DEUE	LOPMENT	51/2"	LONGSTRANG		L			K	19-281 - 43	14 E.	22	
REFERRAL LOCATION		INVOICE INSTRUCTI	ONS												•		
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START OF WORK OR DE						P.C). BOX 4	66	WE OPERATED T AND PERFORMED CALCULATIONS	HE EQUIPMEN JOB	r			TAX		5615	40
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SWIFT OPERATOR **
WAWE WILEY

APPROVAL

CITY, STATE, ZIP CODE

Thank You!



PO Box 466 Ness City, KS 67560

TICKET CONTINUATION

TICKET No. 5949

Service	Ness Off:	s City 78	, KS 67560 5-798-2300)	CUSTOMER AMARAJ WARREL EX	WELL PESCHS	Q 1	-8		DATE 10~11.03	PAGE OF
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	CCOUNTING ACCT D	TIME		QTY.			U/M	UNIT	AMOUNT
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<u>581</u>		1			MILEAGE TOTAL WEIGHT LOADED MILES CHARGE 15694	TON MILES		150		1,00	150,00
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	•							Č	ONTIN	UATIONTOTAL	2213.40

10-11-03 PAGE NO. SWIFT Services, Inc. **JOB LOG** JOB TYPE LONGSWENG WELL NO. CUSTOMER AMERICAN WARRED E ENK 5949 PUMPS PRESSURE (PSI) VOLUME (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING a) racked 1430 START S'IL" CASUG EN WELL 1900 SET & 3680' 70-368S 70-3680 3711 5'h #/A 155 55 - 44.45 COMMITTES - 13579,11 CORCUSTE WILL 2030 1400 DROP BALL - SET PARKERSHOR 2121 PLUG RH-MH 2430 PUMP 500 CAC MUDRUSH 2121 12 PUMP 20 BBC KCL FUSH 40e 2123 10 sil MAC COMET - 150 SKS EA-2 2126 36 2138 23K31 - AMVA TUO HEAW REICASE LIZH DOWN PLUG 2140 61/2 2142 O DEPLACE DWG 87 800 1750 Pur DOWN - PST UP WITCH EN PWG 873 2155 RIGHT PST-HILD (BOD NOT HOLD) (SHUT BU 1100 PST 2200 WASHUP 2300 JOB COMPLETE

MANE BASE BLASE

ALLIED CEMENTING CO., INC. 12718

Allied Cementing

Federal Tax I.D.# 48-0727860 REMIT TO P.C. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Dr. Rund OLD OR VEW/Circle one) LOCATION 281+L-19 45E SURK OWNER Some CEMENT AMOUNT ORDERED 240 2 75/30 35000 DRILL PIPE DEPTH TOOL PRES MAX @ 7./S 1201.70 @ 380 2736 MINIMUM 168 D.L MEAS, LINE CEMENT LEFT IN CSG. IS SHOE JOINT POZMIX 72 CH @ 10.00_ DISPLACEMENT 12 1515 CHLORIDE @ 300 210.00 EQUIPMENT PUMPTRUCK CEMENTER # 18 | BULK TRUCK # 341 BULK TRUCK HANDLING 25/A4 @ MILFAGE 25/A4 os HELPER Dun D DRIVER STELLEY 18 DRIVER TOTAL 2238.45 REMARKS: Mires 340 18 SERVICE ing. Rusho Circulation DEPTH OF JOB 274 '
PUMP TRUCK CHARGE 52000 EXTRA FOOTAGE # 3.SD MILEAGE 6300 PLU0 1 . 8 10000 9 45 m 4500 - Oterbural TOTAL 628.00 CHARGE TO: AN ELLE LA STATES FLOAT EQUIPMENT يتمويم بكير _< To Allied Cementing Co , Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or TOTAL . contractor to do work as is listed. The above work was done to satisfection and supervision of owner agent or contractor. I have read & understand the TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT - IF PAID IN 3C DAYS

PRINTED NAME

RECEIVED NOV 2 6 2003 KCC WICHITA