

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 9953
Name: Harris Oil and Gas Company
Address: 1125 Seventeenth Street, Suite 2290
City/State/Zip: Denver, CO 80202
Purchaser: Plains Marketing
Operator Contact Person: Bud Harris
Phone: (303) 293-8838
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Kris Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic Protection)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/27/04 02/07/04 02/27/04
Spud Date or 01/27/04 Date Reached TD 02/07/04 Completion Date or
Recompletion Date 02/27/04 Recompletion Date

API No. 15 - 185-23215-00-00
County: Stafford
W2 SW SW Sec. 2 Twp. 22 S. R. 13 East West
670 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Marvin Drach Unit A Well #: 1-2
Field Name: Gates

Producing Formation: Arbuckle
Elevation: Ground: 1883' Kelly Bushing: 1889'
Total Depth: 3865' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 752 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W/HR 2-15-07
(Data must be collected from the Reserve Pit)
Chloride content 3200 ppm Fluid volume 400 bbls
Dewatering method used removal of free fluids to SWDW
Location of fluid disposal if hauled offsite:
Operator Name: Harris Oil and Gas Company
Lease Name: Fischer SWD License No.: 9953
Quarter _____ Sec. 13 Twp. 22 S. R. 13 East West
County: Stafford Docket No.: D-20,888

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.G. Harris III
Title: President Date: 5/21/04
Subscribed and sworn to before me this 21st day of May, 2004
19 _____
Notary Public: Tracy Carney
Date Commission Expires: 3/17/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Harris Oil and Gas Company Lease Name: Marvin Drach Unit A Well #: 1-2
 Sec. 2 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity, Dual Induction, Microresistivity, Sonic Cement Bond

Log Formation (Top), Depth and Datum Sample

Name KCC Top Datum

KCC

MAY 2 2004

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MAY 2 4 2004

CONSERVATION DIVISION
 WICHITA, KS

see attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	23	752'	70/40 Poz	440	3%CaCl,2%Gel
Production	7 7/8"	5 1/2"	15.5	3860'	6040 Poz	200	10%NaCl, .75%FLA-322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		n/a		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	3706' - 3714'	300 gal 10% Acetic Acid	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3744.87'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>03/19/04</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>n/a</u>	Water Bbls. <u>70</u>	Gas-Oil Ratio <u>n/a</u>	Gravity <u>35.5</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)

K-19/281 - 1E - 1/8N - E INTO



INVOICE NO.	Subject to Correction			FIELD ORDER	7825
Date 2-7-04	Lease MARIEN DRACH UNIT A 1-2	Well #	Legal 2-22-13	Customer ID	Station PLATT KS
County STAFFORD	State KS.	Depth	Formation	Shoe Joint 33'	
Casing 5/8	Casing Depth 3860'	TD 3865	Job Type CONCRETE-NU	Customer Representative J. ZOUER	Treater K. GORDLEY

HARDES OIL & GAS

CHARGE

AFE Number	PO Number	Materials Received by	X	Jerry R. Zouer	2-7-04
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	700 SL.	60/40 FOR CEMENT		✓		
D203	75 SL.	60/40 FOR CEMENT		✓		
C195	129 LB.	PLA-322		✓		KCC
C221	952 LB.	SLAT		✓		
C224	55 LB.	CEMENT FRICTION REDUCER		✓		
C221	400 LB.	SLAT		✓		
C303	300 gal.	SUPERFLUSH		✓		
F101	7 EA.	5/8 TURBOLOVER		✓		
F143	1 EA.	5/8 TOP RUBBER ROLL		✓		RECEIVED KANSAS CORPORATION COMMISSION
F151	1 EA.	5/8 BOTTOM RUBBER ROLL		✓		MAY 2 2004
F191	1 EA.	5/8 GUIDE SHOE		✓		CONSERVATION DIVISION WICHITA, KS
F231	1 EA.	5/8 INSERT FLUOR		✓		
C141	8 gal.	CC-1		✓		
E107	225 SL.	CEMENT SERV. CHARGE				
E100	40 mile	UNITS	MILES			
E104	388 MM	TONS	MILES			
R208	1 EA.	EA.	PUMP CHARGE			
R201	1 EA.	CEMENT HEAD				
R202	1 EA.	CASING SLIDER				
PRICE =				6260.87		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer ID	Date				
Customer <i>MARPLES OIL & GAS</i>	<i>2-7-04</i>				
Lease <i>MARPLES DRACH UNIT "A"</i>	Lease No.	Well #			
		<i>1-2</i>			
Field Order # <i>1215</i>	Station <i>PRATT, KS</i>	Casing <i>5 1/2</i>	Depth <i>3860</i>	County <i>STAFFORD</i>	State <i>KS</i>
Type Job <i>CONCRETE - NW</i>	Formation <i>TD-3865</i>	Legal Description <i>2-27-13</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>15.2 APPS</i>	Acid	<i>200 SK 60/40 P02</i>	RATE	PRESS	ISIP
Depth <i>3860</i>	Depth	From	To <i>1.1863</i>	Pre-Pad	<i>10% SACT</i>	Max		<i>5 Min.</i>
Volume	Volume	From	To	Pad	<i>3/4% FLA 322</i>	Min		<i>10 Min.</i>
Max Press	Max Press	From	To	Base	<i>3/10% CFR</i>	Avg		<i>15 Min.</i>
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Filter	<i>25 SK 60/40 P02</i>	Gas Volume		Total Load

Customer Representative <i>J. ZOLVER</i>	Station Manager <i>ANTHONY</i>	Treater <i>K. GARDNER</i>		
Service Units	<i>107</i>	<i>27</i>	<i>39</i>	<i>22</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1300</i>					<i>ON LOCATION</i>
					<i>RECEIVED CONSERVATION COMMISSION MAY 24 2004 CONSERVATION DIVISION WICHITA, KS</i>
					<i>WELLS 1-12 WERE SPANN BLASTED KIN 3860' 5 1/2" CASING CENT. - 2-3-5-7-9-11-13 BUDE SHOES, INSERT FLOAT TIE-BOTTOM-DROP BULL-HEAD CASE ROTATE CASING RELEASE BOTTOM PLUG - LOAD TOP PLUG</i>
<i>1730</i>					
<i>1900</i>	<i>250</i>		<i>20</i>	<i>6</i>	<i>PUMP 20 bbl SACT FLUSH</i>
	<i>250</i>		<i>7</i>	<i>6</i>	<i>PUMP 7 bbl SUPERFLUSH</i>
	<i>250</i>		<i>3</i>	<i>6</i>	<i>PUMP 3 bbl H2O SPURSER</i>
	<i>200</i>		<i>10</i>	<i>6</i>	<i>MIX 10 bbl SCAVENGER CEMENT</i>
	<i>100</i>		<i>42</i>	<i>6</i>	<i>MIX 200 SK 60/40 P02 10% SACT, 3/4% FLA 322, 3/10% FRACTURE EXT.</i>
	<i>0</i>		<i>0</i>	<i>7</i>	<i>STOP - WASH LINE - DROP PLUG</i>
	<i>300</i>		<i>65</i>	<i>7</i>	<i>START DISP W/ KEL H2O</i>
	<i>700</i>		<i>80</i>	<i>3</i>	<i>LIFT CEMENT</i>
					<i>SLOW RATE</i>
<i>1945</i>	<i>1100</i>		<i>90.9</i>	<i>3</i>	<i>PULL DOWN - RELEASE - HOLD</i>
					<i>PLUG RT - 25 SK 60/40 P02</i>
<i>2030</i>					<i>JOB COMPLETE - THANKS - KEND</i>

ALLIED CEMENTING CO., INC. 14382

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>1-28-04</u>	SEC. <u>2</u>	TWP. <u>22</u>	RANGE <u>13 W</u>	CALLED OUT <u>5:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>MARVIN-Drach</u>	WELL # <u>unit-A-1-12</u>	LOCATION <u>281 + K-19-2 East -</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/8 north - East into</u>				

CONTRACTOR Petromark Drilling Co.

TYPE OF JOB Surface pipe

HOLE SIZE 12 1/4 T.D. 752'

CASING SIZE 9 5/8 DEPTH 752'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 45'

CEMENT LEFT IN CSG. approx 45'

PERFS. _____

DISPLACEMENT 47 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Tack

130 HELPER J.D.

BULK TRUCK _____

344 DRIVER STEVE

BULK TRUCK _____

_____ DRIVER _____

OWNER HARRIS Oil & Gas

CEMENT

AMOUNT ORDERED 435 sx 70/30 3+2

COMMON	<u>305 qt</u>	@	<u>7.15</u>	<u>2180.75</u>
POZMIX	<u>130 qt</u>	@	<u>380</u>	<u>494.00</u>
GEL	<u>8 qt</u>	@	<u>10.00</u>	<u>80.00</u>
CHLORIDE	<u>13 qt</u>	@	<u>30.00</u>	<u>390.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>456 qt</u>	@	<u>1.15</u>	<u>524.40</u>
MILEAGE	<u>456 qt CS 16</u>			<u>3136.00</u>
				<u>3136.80</u>

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MAY 24 2004

TOTAL 4023.95

REMARKS:

Run 17 lbs of 8 5/8 csg-cement with
435 sx cement - Displace plug with
47 BBLs of Fresh Water Cement Drill
Fluid -

Thanks

CHARGE TO: HARRIS Oil & Gas

STREET 1125 Seventeenth St. Suite 2290

CITY Denver STATE Colo ZIP 80202

CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB 752'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE 452' @ 50 226.00

MILEAGE 16 @ 350 56.00

PLUG 1-8 5/8 Rubber @ 100.00 100.00

_____ @ _____ _____

_____ @ _____ _____

TOTAL 902.00

FLOAT EQUIPMENT

<u>1- 8 5/8 centralizers</u>	@	<u>55.00</u>	<u>55.00</u>
<u>1- 8 5/8 Baffle Plate</u>	@		<u>NC</u>
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keneth G. Roach

KENETH G. ROACH
PRINTED NAME

