

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NRCA
Operator Contact Person: Kevin Wiles
Phone: (620) 272-4996
Contractor: Name: Duke Drilling Co. Inc.
License: 5929

API No. 15 - 185-23230-00-00
County: Stafford
C S/2 NW SE Sec. 6 Twp. 22 S. R. 12 East West
1675' feet from (S) N (circle one) Line of Section
2150' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Alpers Well #: 1-6

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Wellsite Geologist: Alan Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Field Name: _____
Producing Formation: Viola
Elevation: Ground: 1869' Kelly Bushing: 1877'
Total Depth: 3827' Plug Back Total Depth: 3805'
Amount of Surface Pipe Set and Cemented at 276' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/28/04 3/6/04 3/25/04
Spud Date or 3/6/04 Date Reached TD 3/25/04 Completion Date or
Recompletion Date 3/25/04 Recompletion Date

Drilling Fluid Management Plan ALT I WHM 2-15-07
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 200 bbls
Dewatering method used Hauled off.
Location of fluid disposal if hauled offsite: _____
Operator Name: American Warrior Inc.
Lease Name: Hazel License No.: 4850
Quarter NE Sec. 20 Twp. 21 S. R. 13 East West
County: Stafford Docket No.: D-2934

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 6/3/04

Subscribed and sworn to before me this 3rd day of June 2004.

Notary Public: [Signature]
Date Commission Expires: _____
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/07

KCC Office Use ONLY

Yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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Side Two

ORIGINAL

Operator Name: American Warrior Inc.

Lease Name: Alpers

Well #: 1-6

Sec. 6 Twp. 22 S. R. 12 East West

County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No Heebner 3165' -1289

Electric Log Run (Submit Copy) Yes No Toronto KCC 3184' -1308

List All E. Logs Run: Brown lime UN 07 2004 3298' -1422

Dual Induction, Dual Compensated Porosity, Bond. and Mico. Lansing 3315' -1439

BKC CONFIDENTIAL 3527' -1651

Viola 3565' -1689

Simpson shale 3614' -1738

Arbuckle 3677' -1796

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight -Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 3 columns: Shots Per Foot, Perforation Record, Squeeze Record, Depth. Includes data for 1 shot interval.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumerd Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

SWIFT

Services, Inc.

CHARGE TO: American Wellco
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET NO 6568

PAGE 1 OF 2

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ORIGINAL

TED/SHELLY FUCHS

17857264702

00:54

05/04/2004

SERVICE LOCATIONS: Hays, Ks.

WELL/PROJECT NO. 1-6 LEASE Alpees COUNTY/PARISH Stafford STATE K CITY _____

TICKET TYPE SERVICE SALES CONTRACTOR Duke Rig 8 RIG NAME NO. _____ SHIPPED VIA BIT DELIVERED TO Loc. DATE 3/7/04 OWNER Same

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cont. 5 1/2 Prod. Csg. WELL PERMIT NO. _____ WELL LOCATION _____

INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #103	60	mil			2	50	150	00
578		1			Ramp Service	1	ea			1200	00	1200	00
407		1			Insert Float Shoe	1	ea	5 1/2	in	230	00	230	00
406		1			Latch Down Plug + Baffle	1	ea			200	00	200	00
402		1			Centralizers	8	ea			44	00	352	00
403		1			Basket	1	ea			125	00	125	00
281		1			Mud Plug	500	gal			60		300	00
221		1			KCL	2	gal			19	00	38	00
					See Continuation								
												2116	25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

DATE SIGNED: _____ TIME SIGNED: _____

A.M. P.M.

SWIFT OPERATOR: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____ APPROVAL: _____

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	4711	25
TAX	149	03
TOTAL	4860	28

1899.30 Thank You!

SWIFT

TICKET CONTINUATION

TICKET No. 6568

PO Box 466

Wess City, MO 67369

Off: 785-798-2300

CUSTOMER <i>American Warrior</i>

WELL <i>Alpees #1-6</i>

DATE <i>3/7/04</i>

PAGE <i>2</i>	OF <i>2</i>
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ORIGINAL

TED/SHELLY FUCHS

17857254702

06/04/2004 00:54

Item	QTY	Description	Weight	Volume	Rate	Total
325	1	Standard Cont.	1150 lbs		7.18	1050.18
284	1	Chalcol	7 lbs		25.00	175.00
283	1	Salt	760 lbs		15	112.50
285	1	CFR	71 lbs		2.75	195.75
276	1	Flocele	38 lbs		1.90	34.18
581	1	SERVICE CHARGE	150 lbs		1.00	150.00
583	1	TOTAL WEIGHT	15,659	LOADED MILES 60	TON MILES 469.77	399.18

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2116.25

JOB LOG

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SWIFT Services, Inc. ORIGINAL

DATE 3/17/04 PAGE NO. 1

CUSTOMER American Petroleum

WELL NO. 1-6

LEASE Alpers

JOB TYPE Long String

TICKET NO. 6568

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							On Loc. Rig keying down D.P.
	1550		KCC					Start in with 91 Jt. 5 1/2 15.5" Osg.
								Insert + Direct Shoe
								hatch Down Barrel
								Cont. on #1 3813.35'
								#3 3728
								#5 3643.29
								#7 3558.21
								#9 3473.10
								#11 3387.84
								#13 3302.65
								#15 3217.56
	1740							Barrel #4 3728'
	1745							Drop Ball
	1808							Circulate
	1810		12					Plug m. Hdr 10" x 2, Reg Hdr 15" x 2
			20					Pump 12" Mud Flush
								20" KCL Flush
								Mix 125 lbs EA-2
								Finished mixing wash out pump + line
	1845		90.2					Displace hatch down Plug
						1500		Plug Down 1500psi holding
								Release. Flow held
								wash and ready to work
								Jobs Complete

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KCC WICHITA

Th 2/4/04
Rogers

ALLIED CEMENTING CO., INC.

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KCC

14907
ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend

DATE <u>2/28/04</u>	SEC. <u>6</u>	TWP. <u>22</u>	RANGE <u>12 W</u>	CONFIDENTIAL	CALLLED OUT <u>2:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>9:30 pm</u>	JOB FINISH <u>10:15 pm</u>
LEASE <u>Alpers</u>	WELL # <u>1-6</u>	LOCATION <u>K-19 + 281</u>	<u>3 1/2 miles</u>			COUNTY <u>Stoddard</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>East-North inter</u>					

CONTRACTOR Dube # E

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4 T.D. 275

CASING SIZE 8 5/8 DEPTH 275

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 15'

PERFS. _____

DISPLACEMENT 17 BBIs

OWNER American Warrior, Inc

CEMENT

AMOUNT ORDERED 245 5x common

3% gel + 2% gel

COMMON	<u>245 net</u>	@	<u>7.15</u>	<u>1751.75</u>
POZMIX		@		
GEL	<u>5 net</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>7 net</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>25 net</u>	@	<u>1.15</u>	<u>295.55</u>
MILEAGE	<u>25 net OS</u>	@	<u>17</u>	<u>218.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

120 HELPER JW

BULK TRUCK

342 DRIVER Steve

BULK TRUCK

_____ DRIVER _____

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TOTAL 2525.75

REMARKS:
Run 6 jts of 8 5/8 csg - cement with
245 5x cement - Displace plug with
17 BBIs of fresh water -
Cement did cure

KCC WICHITA SERVICE

DEPTH OF JOB	<u>275'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>17</u>	@	<u>3.00</u>
PLUG	<u>1-8 5/8 Wood</u>	@	<u>45.00</u>
		@	
		@	

Thanks

TOTAL 624.50

CHARGE TO: American Warrior, Inc

STREET P.O. Box 399

CITY Garden City STATE KS ZIP 67846-0399

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Alvin D. Hays

Alvin D. Hays
PRINTED NAME