

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5048
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: Kevin Wiles
Phone: (620) 272-4996
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

3/31/04 4/8/04 4/26/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-~~19502324~~ 15-185-23244-00 **ORIGINAL**

County: Stafford

C S2 NE Sec. 31 Twp. 25 S. R. 13 East West

1920' feet from S (circle one) Line of Section

1220' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Camp Well #: 1-31

Field Name: _____

Producing Formation: Mississippian

Elevation: Ground: 1960' Kelly Bushing: 1969'

Total Depth: 4344' Plug Back Total Depth: 4288'

Amount of Surface Pipe Set and Cemented at 320' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WHM 2-23-07

(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 220 bbls

Dewatering method used Hauled off site

Location of fluid disposal if hauled offsite: _____

Operator Name: American Warrior Inc.

Lease Name: McCandless License No.: 4058

Quarter SE Sec. 30 Twp. 25 S. R. 13 East West

County: Stafford Docket No.: D-27,078

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Foreman Date: 5/20/04

Subscribed and sworn to before me this 20th day of May

2004

Notary Public: _____

Date Commission Expires: 11/4/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY

Yes Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: Camp Well #: 1-31
Sec. 31 Twp. 25 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	3692'	-1723
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3718'	-1749
List All E. Logs Run:		BKC	4020'	-2051
		Marmaton	4062'	-2093
		Mississippian	4105'	-2136
		Viola	4168'	-2199
		Simpson Sand	4274'	-2305
		Arbuckle	4308'	-2339

CDNC/GR,Sonic,Microlog and Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4"	85/8	23#	320'	Common	300sx.	2%CC,3%gel
Production	77/8	51/2	15.5	4339'	SMD	85	1/4%flowseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC Type and Percent Additives MAY 23 2004

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4110' to 4121'	22,000#20/40 Bradysand, Pro frac 25	same
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TUBING RECORD	Size 23/8	Set At 4250'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI	Gas-Oil Ratio SI

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



TICKET CONTINUATION

PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET No. 6400

Services, Inc.

CUSTOMER American Warrior

WELL Camp 1-31

DATE 4-9-04 PAGE 2 OF 2

ORIGINAL

TED/SHELLY FUCHS

17857264702

00:54

06/04/2004

NO.	DESCRIPTION	QUANTITY	UNIT	PRICE	TOTAL
325					
280	STO CMT	100	SKS	725	725.00
281	Cal seal	5	SKS	25.00	125.00
283	Gas stop	200	lbs	4.50	900.00
276	Salt	550	lbs	.15	82.50
	Flare	25	lbs	.90	22.50
581					
583					
	SERVICE CHARGE				
	TOTAL WEIGHT	10675			
	LOADED MILES	70			
	CUBIC FEET			100	
	TON MILES	373.63		85	100.00
					317.59

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JOB LOG

SWIFT Services, Inc.

CUSTOMER American Warrior	WELL NO. 1-31	LEASE Camp	JOB TYPE L/S	DATE 4-9-04	PAGE NO. 23
				TICKET NO. 6400	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0245							ON LOC Rig Laying Down
	0345							ST used 5 1/2 CSG T.D. 4350'
								Run Guide Shoe Insert Float valve
								Cent on collars 3, 5, 7, 10
								CMT Basket on top of ST 7
								CSG on bottom TOTAL CSG 4338 w/l.s.
								Shoe ST 39.71'
	0600							Hookup to circ
	0630							fund circ
			3					Plug Rathole w/15 SK cement
			21					ST 500gal mud flush
								CMT CSG w/ 85SK STD 5% cement
								10% Surt, 2% Gas stop, 1/4" flocculate
								fund cmt wash out P+L
								Release Plug ST Disp
out	0730	2.8	102			1200		Plug Down
								Release Float held
								Job Complete

RECEIVED

JUN 07 2004

KCC WICHITA

