KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM WELL COMPLETION OF WELL & LEASE

	15- 185-23244-00 PRIGINAL
Operator: License # 5048	AFINO. 13 -
Name: American Warrior Inc.	County: Stafford
Address: P.O. Box 399	C -S2 - NE - Sec. 31 Twp. 25 S. R. 13 ☐ East 🗸 West
City/State/Zip: Garden City Ks. 67846 CONFIDENTIA	1920' feet from S (N)(circle one) Line of Section
Purchaser: NCRA	1220' feet from (E) W (circle one) Line of Section
Operator Contact Person: Kevin Wiles RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 272-4996 Contractor: Name: Sterling Drilling Co.	(circle one) SE NW SW Lease Name: Camp Well #: 1-31
License: 5142 KCC WICHITA	Field Name:
Wellsite Geologist: Alan Downing	Producing Formation: Mississippian
	Elevation: Ground: 1960' Kelly Bushing: 1969'
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 4344' Plug Back Total Depth: 4288'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 320' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan ALT I WHM Z-Z3-c
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12,000 ppm Fluid volume 220 bbls
Plug BackPlug Back Total Depth	Dewatering method used Hauled off site
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	,
Other (SWD or Enhr.?) Docket No	Operator Name: American Warrior Inc.
3/31/04 4/8/04 4/26/04	Lease Name: McCandless License No.: 4058
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_SE Sec. 30 Twp. 25 S. R. 13 □ East ✓ West County: Stafford Docket No.: D-27,078
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge. Signature	KCC Office Use ONLY
Foreman 5/20/04	104
Title: Date: 5/20/04	Letter of Confidentiality Received
Subscribed and sworn to before me this day of May	If Denied, Yes Date:
2004	Wireline Log Received
Notary Public Lable DERRA J. PURCE	Geologist Report Received
Date Commission Expires: W DEBRA J. PURCE Notary Public - State of Kan My Appt. Expires	

ORIGINAL

Operator Name: Am	nerican Warrior In	C.	Lease	Name:_	Camp		Well #: 1-3	1	
		☐ East	County	: Staffo	ord				
tested, time tool ope temperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures ss if gas to surface test, final geological well site	, whether sh along with f	nut-in pre	ssure reached	static level, hydi	rostatic pressur	es, bottom hole	
Drill Stem Tests Take		✓ Yes No		 ✓L	og Formati	ion (Top), Depth	and Datum	Sample	
Samples Sent to Ge	ological Survey	Yes ✓ No		Nam	e vn Lime		Тор 3 692'	Datum -1723	
Cores Taken		☐ Yes ✓ No		Lans			3718'	-1749	
Electric Log Run (Submit Copy)		✓ Yes No		вкс	:		4020'	-2051	
List All E. Logs Run:	•			1	naton		4062'	-2093	
LIST AIR E. LOGS Fran.	•			Miss	sissoppian		4105'	-2136	
CDNC/GR,Sc	onic,Microlog a	and Dual Induction	on	Viola	3		4168'	-2199	
				Sim	oson Sand		4274'	-2305	
				Arbu	ıckle		4308'	-2339	
		CASING Report all strings set-	RECORD conductor, su	✓ Ne urface, inte	Incompany 4	tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight		Setting Type Depth Ceme		# Sacks Used	Type and Percent Additives	
Surface	121/4"	85/8	23#		320'	Common	300sx.	2%CC,3%gel	
Production	77/8	51/2	15.5		4339'	SMD	85	1/4%flowseal	
Dumana		ADDITIONA	L CEMENTII	NG / SQL	JEEZE RECORI)			
Purpose: Perforate Protect Casing			#Sacks	Used	Type and Percent Additives				
Plug Back TD Plug Off Zone					1AY 2 3 21	100			
				7.0	MILIDEN				
Shots Per Foot	PERFORATI	ION RECORD - Bridge Plu	gs Set/Type		y p (1 t) to the fill Books & Cl	cture, Shot, Cemer	nt Squeeze Recor	rd	
		Footage of Each Interval Pe	erforated		(Amount and Kind of Material Used) Depth				
2	4110' to 4121'	PEO	EN/ES		22,000#20/-	40 Bradysand	, Pro frac 25	same	
			EIVED						
			7 2004						
The state of the s		KCC W	/ICHIT	Ά					
TUBING RECORD	Size	Set At	Packer A	+	Liner Run				
23		4250'	T donos 7	•		Yes ✓ No	o		
Date of First, Resumer	d Production, SWD or E	Enhr. Producing Me	thod	Flowing	J ✓ Pumpi	ng Gas L	ift Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r B	bls.	Gas-Oil Ratio	Gravity	
		SI		SI			31		
Disposition of Gas	SI METHOD OF C	SI		SI	Production Inter		31		

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Service Cocations, 1. 2.4.5	<u>ر</u>	I-3	; I	ONTRA	(TOD)	Ca	mp	Stafford	STATE K5	СПҮ				DATE	1 2	
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REFERRAL LOCATION		OT INVOICE I	6 A				dopnort	JOB PURPOSE		WELL PER	IIT NO.			WELL LOCATION		
PRICE REFERENCE	SECONDARY PART	REFEREN	ICE/	LOC	ACCOUNT	NG DF		DESCRIPTION								
575 578	35 ⁴⁴ 573	3					MILEAGE 105			OTY.	LUNA	QTY.	UM	UNIT PRICE	AMO	
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TE SIGNED	<u> </u>	SIGNED			DFAM.	4		BOX 466 TY, KS 67560	AND PERFORMED JI CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED	OB	ERVICE?			TAX	147	03
4-9-04		<u>33</u>		ACCE	P.M.	FMATE		798-2300	El Circio	YES NO HOY		I NO RESPOND		TOTAL	4714	16
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SWIFT	PO Box 466 Ness City, R\$ - 67560	TICKET CONTINUATION		No. 6400
Sawicas, Ira	Off: 785-798-2300	American Warrior	WELL Camp 1-31	DATE 4-9-01/ PAGE OF 2
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				2272.58

ALLIED CEME	ENTING CO	D., INC.	18284
RUSSELL, KANSAS 67665	CC 2004	SERVICE POINT:	
DATE 3-3/1/2 SEC. TWP. RANGE CONF	CALLED OUT ON LO	CAFION TOD GEV DE	LOB FINISH
	1	30 pm iiODAM	STATE
OLD OD THE	500 hi-way 8:	couth Shallond	1 K)
CONTRACTOR Sterling 12	_		
TYPE OF JOB	OWNER (-) meric	ean WARRIOR)
HOLE SIZE 124 T.D. 320 CASING SIZE 89/6 DEPTH 320	CEMENT		
TUBING SIZE DEPTH	_ AMOUNT ORDERED _ 342 -	300 sx Com	Mon
TOOL DEPTH			
PRES. MAX MINIMUM	COMMON 3001	1 6716	214500
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. GOORGY 10'	POZMIX		6143.00
PERFS.	_ GEL <u> </u>		60,00
DISPLACEMENT 20 BB/5	ASC	<u>4 </u>	27000
EQUIPMENT	The state of the s	@	
PUMPTRUCK CEMENTER ACK		@@ @	
# / HELPER J. (), BULK TRUCK	-11 A A 1. A 1. B	@	
# 344 DRIVER	The state of the s	@ @	
BULK TRUCK # DRIVER			
PATTY LIKE	HANDLING 3/64	@@	362.25
REMARKS:	MRECEIVED IS	hup os 16	252.00
Run 7 h D 8 Teasa coment in 1	JUN 07 2004	TOTAL _	3089.25
20 OBIS of Fresh Water - Plug with	l.e	SERVICE	
Cement Did Ciac	DEPTH OF JOB 32		
	PUMP TRUCK CHARG	E	\$20,00
	EXTRA FOOTAGE MILEAGE	20 @ .So	10.00
Thanks	MILEAGE 6	@_ _3.5 0	56.00
CHARGE TO: American Warrior			
TREET		TOTAL	586.00
CITYSTATEZIP			
	PLUG & F	FLOAT EQUIPMENT	
	MANIEOLD		
	MANIFOLD_ 185/8 Wood	@@	45 00
To Allied Cementing Co., Inc.	and the same of th		
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or		@	
contractor to do work as is listed. The above work was			
lone to satisfaction and supervision of owner agent or ontractor. I have read & understand the "TERMS AND		TOTAL	
CONDITIONS" listed on the reverse side.	TAX	Mark the Control of t	
	TOTAL CHARGE		-
	DISCOUNT	———— IF PAID IN	I 30 DAVS
IGNATURE A. Barl	· :	и тип п	JUDAIS
John 100h		DIAVEED	
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