

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/27/04</u>	<u>10/28/04</u>	<u>11/04/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25896-00-00
County: Wilson
_____ - ne - se Sec. 13 Twp. 29 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Walker, John W. Well #: 13-2

Field Name: Cherokee Basin CBM
Producing Formation: Summit/Mulky
Elevation: Ground: 890' Kelly Bushing: _____
Total Depth: 1123' Plug Back Total Depth: 1120'
Amount of Surface Pipe Set and Cemented at 21'4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1120'
feet depth to _____ w/ 134 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT II W/HM 2-22-07**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED KANSAS CORPORATION COMMISSION**
Operator Name: _____ **APR 22 2005**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. **WICHITA, KS** East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Head of Operations Date: 4/21/2005

Subscribed and sworn to before me this 21st day of April, 2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05
JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Walker, John W. Well #: 13-2
 Sec. 13 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lenapah Lime	398'	+492'
Altamont Lime	433'	+457'
Pawnee Lime	446'	+444'
Oswego Lime	619'	+271'
Verdigris Lime	Absent	Absent
Mississippi Lime	1076'	-186'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	21'4"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1120'	"A"	134sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
4	645'-648'		14,800# 20/40 sand	645'-648'
4	658.5'-663'		466 BBLs Water	658.5'-663'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	779.79'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
Waiting on pipeline			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

411 WEST 14TH
 CHANUTE, KS 66720
 620-431-9500

TICKET NUMBER _____
 LOCATION Chanute, KS
 FOREMAN John Michaels

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-4-2004		Walker Solu # 13-2	13	295	16E	WL

FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Solu . M	1:50	6:55	No	348		[Signature]
WES . T	1:50	6:08	No	197		[Signature]
Chris . L	1:50	6:01	No	206		[Signature]
Tim . A	1:50	5:53	No	140		[Signature]
Rodney . A	1:50	6:01	No	286		[Signature]

JOBSITE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1123 CASING SIZE & WEIGHT 4 1/2 / 10.5
 CASING DEPTH 1120 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.8 DISPLACEMENT PSI 500 MIX PSI 250 RATE _____

REMARKS: Circulate with fresh H2O, Run 2 Gel Ahead, Run 13 Dye ahead with 15 Gallons Sodium Silicate, Cement until Dye return. Flush pump, pump plug with K.C.L. Water, set float shoe.
* Very clean Hole, Not much cuttings in Gel or scavenger cement.
Muddy location All personnel had to be pulled on and off location with Doser

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	# 348	Foreman Pickup		
	# 197	Cement Pump Truck		
	# 206	Bulk Truck		
1110	13 sks	Gilsonite		
1107	1 sks	Flo-Seal		
1118	2 sks	Premium Gel		
1215A	19 gal	KCL		
1111B	15 gals	Sodium Silicate		
1123	3,360 gals	City Water <u>80 BBLs</u>		
	# 286	Transport		
	# 140	80 Vac		
		Cement <u>1345 sks w/additives</u>		
				SALES TAX
				ESTIMATED TOTAL

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AUTHORIZATION _____ TITLE _____ DATE _____

Quest Cherokee LLC Cementing Report

Date: 11-4-04
Well: Walker, John # 13-2 Legals 13-295-16E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 11/4/04@ 1:00 AM (PM)

Time:

- 1 12:50 PM Team G+J Well Serv. -on location and rig up
- 2 1:15 PM Buckeye on location and spot casing trailer
- 4 2:15 PM Team G+J Well Serv. -TIH w/ 1120.00 ft of casing
- 3 1:55 PM QCOS on location and rig up
- 5 3:20 PM Team G+J Well Serv. -Hit fill approx. 0 ft from T.D.
- 7 3:40 PM QCOS wash casing to T.D. and circulate 2 sks gel to surface

- 6 3:20 Team G+J Well Serv. -Land casing
- 8 3:55 PM Team G+J Well Serv. -Rig down and off location
- 9 4:00 PM QCOS- pump- Circulate W/ fresh H2O, run 13 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe

10 5:00 p.m. QCOS Rig down and off location

CEMENT SLURRY:

Total Cement: 134 sks
 Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal
 Cement slurry weight: 13.8
 Average Surface Pressure:
 Running cement circulation pressure: 250
 Pumping plug circulation pressure: 500
 Circulation during job: 600

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HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1123'
 Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1120.00 ft
1089 Centralizer
847 Basket
605 Centralizer
403 Basket
301 Centralizer
 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Delay - wait on dozer to get to location - had to be pulled in & out
 very clean Hole! Not many cuttings during Gel cycle*