

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/04</u>	<u>11/18/04</u>	<u>12/18/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25899-0000
County: Wilson
_____ NE SW Sec. 26 Twp. 29 S. R. 16 East West
1980 feet from N (circle one) Line of Section
2130 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Erbe Living Trust Well #: 26-1
Field Name: Cherokee Basin CBM

Producing Formation: Summit/Mulky
Elevation: Ground: 858 Kelly Bushing: _____
Total Depth: 1112 Plug Back Total Depth: 1107
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1107
feet depth to surface w/ 140 sx cmt.

ALT II WHM 2-22-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

_____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 4/8/05

Subscribed and sworn to before me this 8th day of April, 2005.

Notary Public: Jennifer R. Houston
Date Commission Expires: 7/30/05

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires 7/30/05

KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe Living Trust Well #: 26-1
 Sec. 26 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron
 Dual Induction
 Gamma Ray/Neutron Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top Datum	
Lenapah Lime	390 +468	
Altamont Lime	428 +430	
Pawnee Lime	539 +319	
Oswego Lime	613 +245	
Verdigris Lime	729 +129	
Mississippi Lime	1060 -202	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.4'	"A"	6sx	
Production	6 3/4"	4 1/2"	10.5#	1107'	"A"	140sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot	643-646.5 & 659.5-664		446 bbls gelled water and 16680# 20/40 & 16/30 mix sand frac		643-646.5 & 659.5-664	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"		n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/26/05		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-18		ERBe Living Trust 261	26	29S	18E	WL

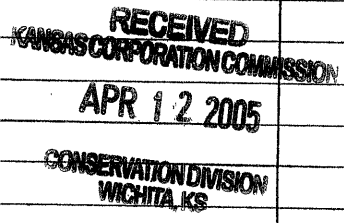
FOREMAN OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	6:50	4:19	/	398	8.	<i>[Signature]</i>
Wes	6:58	4:10	/	255	8	Wes Travis
Tim	6:35	3:38	/	286	8.5	<i>[Signature]</i>
Jimmy	6:31	4:01	/	206	8.5	<i>[Signature]</i>

3. TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 - 10.5 #
 ASING DEPTH 1109 DRILL PIPE _____ TUBING _____ OTHER _____
 LURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 ISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Break circulation then Pump 5 BB1 cal- chloride water Followed By
a 5 BB1 Pad Then start Dye Pump 12 BB1 Dye with 20 Gal
Sodium silicate mixed in then start Cement Pump 140 sacks to get Dye
sack. Stop and wash out Pump then Pump wiper Plug to bottom and
Release PSI on casing.

Wash well to TD and Pump 4 sacks Prem Gel and Sweep to Surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
255	8 hr	PUMP CHARGE Pump TK		
	25 mi	MILEAGE		
88	8 hr	Farman Pickup		
86	8.5 hr	80 Uac		
06	8.5 hr	Bulk TK		
	1 Gal	KCl		
	20 Gal	Sodium Silicate		
	1.5 sks SK	Floccul		
	12 SK	Gilsonite		
	120 SK	Portland A		
	5 SK	cal chloride		
	7 SK	Prem Gel 3EA Load 4 Ahead of Job		
			SALES TAX	
			ESTIMATED	
			TOTAL	



Quest Cherokee LLC Cementing Report

Date: 12-18-04
Well: Erbe Living Trust #26-1 Legals 26-295-16E Wilson Co.

RE: Run & Cement Longstring-Notified Becke at KCC Office- 12/17/04 @ 1:20 AM (PM)

Time:

1 7:30 Team- Jonny B on Rig -on location and rig up

2 8:00 Buckeye on location and spot casing trailer

3 9:30 Team- -TIH w/ 1107 ft of casing

4 8:15 QCOS on location and rig up

5 10:15 Team- -Hit fill approx. 560' ft from T.D.

10:20 - 1:30 QCOS wash casing to T.D. and circulate sks gel to surface
Very Dirty Hole washed 16 Joints of Pipe

6 1:00 Team- -Land casing

7 2:00 Team- -Rig down and off location

8 2:00 QCOS- pump- Circulate W/ fresh H2O, run 12 bbl dye with 15 gal sodium silicate, cement until dye return, flush pump, pump plug W/ KCL water, set float shoe

to 2:45 QCOS Rig down and off location

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CEMENT SLURRY:

Total Cement: 140

Cement blend: OWC, 5# Gilsonite, 1/4# Flo-Seal

Cement slurry weight: 13.8

Average Surface Pressure:

Running cement circulation pressure: 200

Pumping plug circulation pressure: 600

Circulation during job: Fair

HOLE/CASING/FLOAT EQUIPMENT SUMMARY:

Hole Size & Depth: 6 3/4"- 1112'

Casing Size & Depth: New 4 1/2" 10.5# per/ft. Range 3-plus shoe- 1108'

- 202 Centralizer
- 404 Basket
- 607 Centralizer
- 849 Basket
- 1051 Centralizer
- 1 ea 4 1/2" Latch-Down Float Shoe w/ Notch Collar on bottom & 4 1/2" Latch-Down Plug

*Brant Dozer Sev on Location
To Move TRUCK on and OFF
Location*