

TIGHT

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: Plains
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 x.103
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jon Christensen

KCC
APR 05 2005
CONFIDENTIAL
RECEIVED
APR 07 2005
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/17/05 2/26/05 3/22/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21756-0000
County: Kearny
NW NE SW _____ Sec. 28 Twp. 23 S. R. 37 East West
2300 feet from S / N (circle one) Line of Section
1680 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: _____ Miles Well #: 1-1128
Field Name: Unnamed

Producing Formation: St. Louis
Elevation: Ground: 3293' Kelly Bushing: 3302'
Total Depth: 5060' Plug Back Total Depth: 4992'
Amount of Surface Pipe Set and Cemented at 1701 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I with 4-6-07*
Chloride content 9800 ppm Fluid volume 1200 bbls
Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 4/6/05

Subscribed and sworn to before me this 5th day of April

20 05

Notary Public: Jessie R. Bitt

Date Commission Expires: 11-9-03

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

CONFIDENTIAL

KCC

APR 07 2005

TIGHT ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: Presco Western, LLC

Lease Name: Miles

Well #: 1-1128

Sec. 28 Twp. 23 S. R. 37 East West

County: Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

MicroLog, Compensated Neutron/SSD, Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	3787'	-485'
Lansing A	3842'	-540'
Lansing I	4091'	-789'
Kansas City A	4171'	-864'
Kansas City B	4230'	-928'
Marmaton	4365'	-1063'
Pawnee	4438'	-1136'
Fort Scott	4479'	-1177'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	1701'	Lite	550	3%CC+1/4# Flo-seal
					Common	150	3%CC
Production	7 7/8"	4 1/2"	10.5	5060'	ASC	275	2%Gel,500Gal WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4963-68'	Acidize w/1500 glas. 28% NEFE HCl acid,	4963-68'
		w/4.5 gals SGA-2 gelling agent, 2.5 gals.	
		HA181M inhibitor, 2.5 gals AQF-2 foamer,	
		4.5 gals Losurf Surfactant, flush w/30 bbls	
		2% KCl.	

RECEIVED
APR 07 2005
KCC WICHITA

TUBING RECORD Size 2 3/8" Set At 4960' Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. First Production 3/23/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 47 BOPD Gas Mcf Water Bbls. 7 BWPD Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4963-68' Other (Specify)

CONFIDENTIAL

ORIGINAL

Operator: Presco Western, LLC
Sec. 28 Twp 23S R. 37W

Lease Name: Miles Well#: 1-1128
County: Kearny

Formations

Name	Top	Datum
Cherokee Shale	4489'	-1187'
Morrow Shale	4745'	-1443'
Lower Morrow	4916'	-1614'
St. Genevieve	4932'	-1630'
St. Louis	4962'	-1660'

KCC

APR 05 2005

CONFIDENTIAL

RECEIVED

APR 07 2005

KCC WICHITA

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 18537

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 05 2005

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>2/19/05</u>	SEC. <u>29</u>	TWP. <u>23S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>11:30AM</u>	JOB START <u>4:35PM</u>	JOB FINISH <u>5:45PM</u>
LEASE <u>Miles</u>	WELL # <u>1-1128</u>	LOCATION <u>Lakin 6W 5N 1W 3N E/S</u>	COUNTY <u>Neosho</u>		STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #25

TYPE OF JOB Cmt 8 3/4 Surface Csg

HOLE SIZE 12 1/4 T.D. 1701

CASING SIZE 8 3/4 23' DEPTH 1700

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 100

MEAS. LINE SHOE JOINT 40

CEMENT LEFT IN CSG. 40

PERFS.

DISPLACEMENT 105.74

OWNER

CEMENT

AMOUNT ORDERED

550 sks Lite + 37cc Xi^o Flo-seal

150 sks com + 37cc

COMMON	<u>150 sks</u>	@	<u>9.55</u>	<u>1432.50</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>21 sks</u>	@	<u>36.00</u>	<u>756.00</u>
ASC		@		
<u>Liteweight</u>	<u>550 sks</u>	@	<u>8.40</u>	<u>4620.00</u>
<u>Flo-seal</u>	<u>143 #</u>	@	<u>1.60</u>	<u>228.80</u>

PUMP TRUCK CEMENTER Max

191 HELPER Wayne

BULK TRUCK DRIVER Alan

347

BULK TRUCK DRIVER Larry

386

RECEIVED

APR 07 2005

KCC WICHITA

HANDLING 721 sk @ 1.50 1081.50

MILEAGE 5 1/2 #/sk/mi 2379.60

TOTAL 10498.40

REMARKS:

Cmt 8 3/4 Surface Csg with 550 sks
Lite + 150 sks com Drop Plug
Displace 106 BBL Land Plug
Float Hold Cement Did Circulate
25 sks to Pit

SERVICE

DEPTH OF JOB 1700

PUMP TRUCK CHARGE 1260.00

EXTRA FOOTAGE @

MILEAGE 60 mi @ 4.50 270.00

MANIFOLD @

TOTAL 1530.00

CHARGE TO: Presco Western LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 3/4 Guide Shoe</u>	@	<u>190.00</u>
<u>1-8 3/4 AFH Insert</u>	@	<u>242.00</u>
<u>4-8 3/4 Centralizer</u>	@	<u>33</u> <u>132.00</u>
<u>1-8 3/4 Cement Basket</u>	@	<u>180.00</u>
<u>1-8 3/4 Rubber Plug</u>	@	<u>100.00</u>

TOTAL 844.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzalez

Rodney Gonzalez
 PRINTED NAME

CONFIDENTIAL

ORIGINAL
ALLIED CEMENTING CO., INC. 19500

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 05 2005

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE <u>2-27-05</u>	SEC. <u>28</u>	TWP. <u>23^S</u>	RANGE <u>37^W</u>	CALLED OUT	ON LOCATION <u>3:00 Pm</u>	JOB START <u>7:45 Pm</u>	JOB FINISH <u>8:30 Pm</u>
LEASE <u>Miles</u>		WELL # <u>1-1128</u>	LOCATION <u>Lakin 10N-6W-6S-1W</u>	COUNTY <u>Keaneey</u>		STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/25-ES</u>			

CONTRACTOR MorFin Dig Co. #25
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 5060'
 CASING SIZE 4 1/2" DEPTH 5058'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.15
 CEMENT LEFT IN CSG. 40.15
 PERFS. _____
 DISPLACEMENT 79.74 BBL
 EQUIPMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 275 SKS ASC
2% Gel, 500 gal WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 5 SKS @ 13.00 65.00
 CHLORIDE _____ @ _____
 ASC 275 SKS @ 11.10 3,052.50
 _____ @ _____
 _____ @ _____
500 gal WFR-2 @ 1.00 500.00

PUMP TRUCK CEMENTER Walt
 # 191 HELPER Wayne
 BULK TRUCK
 # 386 DRIVER Jarrod
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
APR 07 2005

KCC WICHITA

HANDLING 280 SKS @ 1.50 420.00
 MILEAGE 5.5 \$ per SK/mile 924.00
 TOTAL 4,961.50

REMARKS:

10 SKS in Mill,
15 SKS in Rft.
Pump 500 gal WFR-2
mixed 250 SKS ASC down 4 1/2 Pip'o
near Pump + Lines, Release Dig
Displace 80 BBL water, landed @ 1300'
Float Hold Thank You

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1,260.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 mile @ 4.50 270.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Presco-Western
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,530.00

PLUG & FLOAT EQUIPMENT

1-4 1/2 Rulle Plug 4 1/2 40.00
1- Guide Shoe @ 125.00
1-ABU insert @ 210.00
7-Centrolizers @ 40.00 280.00
1-Basket @ 114.00
1-Port Collar @ 1,400.00

TOTAL 2,169.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzales

Rodney Gonzales
PRINTED NAME