

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5254  
Name: MIDCO Exploration, inc. **KCC**  
Address: 414 Plaza Drive, Suite 204 **APR 28 2005**  
City/State/Zip: Westmont, IL 60559  
Purchaser: ONEOK **CONFIDENTIAL**  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Leiker Well Service  
License: 30891  
Wellsite Geologist: None

API No. 15 - 095-21842-0001  
County: Kingman  
SW\_NW\_NE\_SE Sec. 24 Twp. 28 S. R. 8  East  West  
2145 feet from (S) / N (circle one) Line of Section  
1155 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Lindquist Well #: 5  
Field Name: Garlisch  
Producing Formation: Mississippi

Designate Type of Completion:  
 New Well  Re-Entry  Workover **MAY - 2 2005**  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW **KCC WICHITA**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1638' Kelly Bushing: 1646'  
Total Depth: 4745' Plug Back Total Depth: 4205'  
Amount of Surface Pipe Set and Cemented at 271' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: MIDCO Exploration, Inc.  
Well Name: Lindquist #5  
Original Comp. Date: 7/31/03 Original Total Depth: 4745'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4205' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan** **ALTI WITH**  
(Data must be collected from the Reserve Pit) **4-11-07**  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

1-20-2005 1/20/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

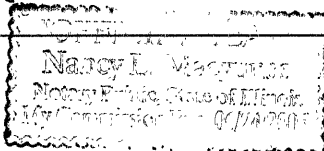
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 4/28/2005

Subscribed and sworn to before me this 28th day of April,  
2005.

Notary Public: Nancy R. Macynas  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**NEW INFORMATION**

X

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Side Two

ORIGINAL

Operator Name: MIDCO Exploration, inc. Lease Name: Lindquist Well #: 5
Sec. 24 Twp. 28 S. R. 8 [ ] East [x] West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [ ] Yes [ ] No (Submit Copy)
List All E. Logs Run:
No new logs

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Datum

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production logs.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RECEIVED' and 'KCC WICHITA' stamps.

Table with 2 main sections: TUBING RECORD (Size, Set At, Packer At, Liner Run) and Production Method (Flowing, Pumping, Gas Lift, Other). Includes 'Estimated Production Per 24 Hours'.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

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LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.  
GREAT BEND, KANSAS 67530  
(620) 792-2167

INVOICE

4011

KCC ORIGINAL

APR 28 2005 Date 1-20-05

NO. MIDCO EXPLORATION INC

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SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. \_\_\_\_\_  
LEASE AND WELL NO. KINDQUINT #5 FIELD RETHEC  
NEAREST TOWN KINGMAN COUNTY KINGMAN STATE KANSAS  
SPOT LOCATION 2145' ESL-1155' FEL SEC. 24 TWP. 25S RANGE 5W  
ZERO 8' A.G.L. CASING SIZE 5/2 WEIGHT \_\_\_\_\_  
CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL 960  
ENGINEER S. GIEBLER OPERATOR C. SHELTON

PERFORATING						
Description	No. Shots	Depth		Amount		
		From	To			

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount	
<u>SET 5 1/2" CIBP AT 4215</u>	<u>0</u>	<u>4215</u>	<u>4215</u>	<u>.18</u>	<u>758</u>	<u>70</u>
<u>DUMP CEMENT 25X</u>	<u>0</u>	<u>4215</u>	<u>4215</u>	<u>MIN</u>	<u>300</u>	<u>00</u>

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge			
<u>5 1/2" DB-5</u>		<u>450</u>	<u>00</u>
		<u>200</u>	<u>00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

David A. Mayfield  
Customer Signature Date

Sub Total	<u>2208</u>	<u>00</u>
Code Ref.		
Tool Insurance		
Tax	<u>773</u>	<u>00</u>
	<u>1435</u>	<u>00</u>

PAID FEB 14 2005  
UC# 24063