

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5363  
Name: BEREXCO, INC.  
Address: 2020 BRAMBLEWOOD  
City/State/Zip: WICHITA, KS 67208

Purchaser: \_\_\_\_\_  
Operator Contact Person: Gary Misak  
Phone: (.316) 265-3311  
Contractor: Name: FORREST ENERGY

License: \_\_\_\_\_  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/7/05 1/25/05 2/14/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21930 - 00 - 00  
County: KINGMAN  
E2-W2-W2-NE Sec. 31 Twp. 30 S. R. 8  East  West  
3960 feet from S N (circle one) Line of Section  
2190 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LUKENS AB Well #: 3  
Field Name: SPIVEY GRABS

Producing Formation: MISSISSIPPI  
Elevation: Ground: 1650 Kelly Bushing: 1661  
Total Depth: 4455 Plug Back Total Depth: 4419  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITH  
(Data must be collected from the Reserve Pit) 46-07  
Chloride content 46,000 ppm Fluid volume 1,500 bbls  
Dewatering method used: HAULED

Location of fluid disposal if hauled offsite:  
Operator Name: WILDCAT OIL & GAS  
Lease Name: DICKSON #2 License No.: 31337  
Quarter SW Sec. 31 Twp. 30 S. R. 8  East  West  
County: HARPER Docket No.: E-05673

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KANSAS CORPORATION COMMISSION  
**MAR 25 2005**  
CONSERVATION DIVISION  
WICHITA, KS

**KCC**  
**MAR 23 2005**  
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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Misak  
Title: Engineer Date: 3-23-05  
Subscribed and sworn to before me this 23rd day of March

19 2005  
Notary Public: Diana E Plotner  
Date Commission Expires: Aug 10, 2007

**DIANA E PLOTNER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 8-10-07

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: BEREXCO, INC. Lease Name: LUKENS AB Well #: 3
Sec. 31 Twp. 30 S. R. 8 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Sonic Cement Bond Log
Name: Onega SH, Wabannsee, Topeka Ls., B/Heeb Sh, Lansing, Stark SH, B/Cherv. SH, Miss, RTD
Top: 2416 (-755), 2466 (-805), 3016 (-1355), 3402 (-1741), 3615 (-1954), 4036 (-2375), 4277 (-2616), 4349 (-2688), 4455 (-2794)
Datum

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone
Depth Top Bottom, Type of Cement, #Sacks Used, KCC Type and Percent Additives, MAR 23 2005

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PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
2SPF MISS (4350 - 4366) 1500 gals, 10% NEFE, 50 balls, frac with
39000 gals gelled water & 50000# 20/40 sd

TUBING RECORD
Size 2 3/8 Set At 4390 Packer At Liner Run Yes No
Date of First, Resumed Production, SWD or Enhr. 2/23/05
Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf 60 Water Bbls. 14 Gas-Oil Ratio 60,000 Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4350 - 4366
Other (Specify)

JAN 28 2005

well FAH

ORIGINAL



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>	904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BEREXCO, INC. P.O. Box 20380 Wichita, KS 67208		501094	1/27/05	9582	1/25/05
<p style="text-align: center;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 25 2005</b> CONSERVATION DIVISION WICHITA, KS</p>		<b>Service Description</b>			
		Cement			
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	Jason	D. Scott	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.50	\$3,100.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C244	CEMENT FRICTION REDUCER	LB	57	\$4.75	\$270.75 (T)
C221	SALT (Fine)	GAL	1046	\$0.25	\$261.50 (T)
C321	GILSONITE	LB	999	\$0.60	\$599.40 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
CI95	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	12	\$74.20	\$890.40 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	477	\$1.60	\$763.20
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

New Well  
ACP

**Sub Total:** \$12,056.40  
**Discount:** \$2,901.60  
**Discount Sub Total:** \$9,154.80  
**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$349.35  
**(T) Taxable Item**

<b>Total:</b>	\$9,504.15
PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182	

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 9582 ✓	
Date	1-25-05	Lease	Lukens 'A'	Well #	B-3
Customer ID		County	Kingman	State	KS
Berecoco Inc		Depth		Formation	14.0 TP=4453 153ppf
		Casing	5 1/2	Casing Depth	4453
		Customer Representative	Jason	TD	4355
		Treater	D. Scott	Legal	31-30s-8w
				Station	Pratt KS
				Shoe Joint	20. —
				Job Type	Longstring New Well

CHARGE

AFE Number	PO Number	Materials Received by	X <i>Jason Burns</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	200 sks	AA-2 Common	-			
D203	25 sks	60-40 por Common	-			
C244	57 lbs	Cmt Friction Reducer	-			
C221	1046 lbs	Salt Fine	-			
C321	999 lbs	Gilsonite	-			
C243	38 lbs	Defoamer	-			
C312	141 lbs	Gas Blok	-			
C195	151 lbs	FLA-322	-			
C302	500 gal	mud Flush	-			
F121	2 ea	Cmt Baskets 5 1/2 in	-			
F101	12 ea	Centralizers "	-			
F191	1 ea	Guide Shoe "	-			
F231	1 ea	ISFV w/Fill "	-			
F143	1 ea	Top Swiper Plug "	-			
F100	1 ea	Trk mi lway 43 mi	-			
E101	1 ea	Pick up mi lway 45 mi	-			
E104	477 tm	Bulk Delv Chg	-			
E107	225 sks	Cmt Serv Chg	-			
R209	1 ea	Pump Charge	-			
R701	1 ea	Cmt Head Rental	-			
Discounted Price =				9154.80		

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MAR 25 2005  
CONSERVATION DIVISION  
WICHITA, KS

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ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer	1-25-05	
Lease	Lease No.	Well #
Lukens 'A'		B-3

Field Order #	Station	Casing	Depth	County	State
9582	Pratt KS	5 1/2	4453	Hingman	KS
Type Job	Formation			Legal Description	
Longstring New Well				31-30s-8w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2		1.44	13.0	200 ski AA-2 10%	Salt		2000	
Depth	Depth	From	To	Pre Pad				5 Min.
4433	PBTD			3# G.I. 20.F. 75	Max			
Volume	Volume	From	To	Pad	Min			10 Min.
108.5				1.8 FLA-322 1.3 FR				
Max Press	Max Press	From	To	Frac	Avg			15 Min.
2000								
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				500 gals m.f.				

Customer Representative	Station Manager	Treater
	Dave Austry	D. Scott

Service Units	118	80	57	47	72				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0830					On loc w/ TRK's Safety mtg Cent 1-2-3-4-7-10-13-16-19-22-24-26 Basket's 8th Jt G.S. Bottom JSFV Top SJ. Csg on Bottom Drop Ball & Circ w/ Rig
					KCC MAR 23 2005 CONFIDENTIAL
1651	250		5	5	H2O Spacer
1652	250		12	5	St mud Flush
1655	250		5	5	H2O Spacer
1657	300		51.2	4.2	mix Cmt @ 15.0 ppq 200 ski
1709	0		10	5	Close In & Wash Pump & line
1711	100			7.4	Release Plug & St Disp w/ H2O
1722	300		75	6.0	75 Bbl's Disp out lift Cmt
1732	1250		108.5	0	Plug Down & psi Test Csg
1734	0				Release psi Held Recip pipe During Job
					RECEIVED KANSAS CORPORATION COMMISSION MAR 25 2005 CONSERVATION DIVISION WICHITA, KS
					Job Complete Thank you Scotty



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JA 13 2005 Will File  
ORIGINAL Gary

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(620) 672-1201  
(620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>			904500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BEREXCO, INC.			KCC	501020	1/12/05	9508	1/8/05
P.O. Box 20380			MAR 23 2005	<b>Service Description</b>			
Wichita, KS 67208			CONFIDENTIAL	Cement			
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Lease</b>		<b>Well</b>	
	J. Bruns	C. Messick		Lukens		AB3	
				<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
				New Well		Net 30	

  

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	170	\$9.09	\$1,545.30 (T)
C194	CELLFLAKE	LB	37	\$3.41	\$126.17 (T)
C310	CALCIUM CHLORIDE	LBS	441	\$1.00	\$441.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	331	\$1.60	\$529.60
E107	CEMENT SERVICE CHARGE	SK	170	\$1.50	\$255.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

**Sub Total:** \$4,158.97

**Discount:** \$1,040.04

**Discount Sub Total:** \$3,118.93

**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$87.50

(T) Taxable Item

**Total:** \$3,206.43

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MAR 25 2005

CONSERVATION DIVISION  
WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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ORIGINAL  
FIELD ORDER 9508 ✓



INVOICE NO.		Subject to Correction	
Date	1-8-05	Lease	Lukens AB
Customer ID		Well #	3
		County	Kingman
		State	KS
		Legal	31-305-8W
		Station	Pratt
Depth		Formation	Shoe Joint
			15'
Casing		Casing Depth	TD
8 5/8" 20#/ft		210'	211'
Customer Representative		Treater	
Jason Bruns		Clarence R. Messick	

CHARGE

Berexco, Incorporated

AFE Number	PO Number	Materials Received by
		X <i>[Signature]</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	170 sk.	60/40 Poz (common)	-			
C-194	371b.	Cell flake	-			
C-310	441 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8" I.D.				
E-100	45 mi.	Heavy Vehicle Mileage	1-way			
E-101	45 mi.	Pickup Mileage	1-way			
E-104	331 tm.	Bulk Delivery				
E-107	170 sk	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper 0-300'				
R-701	1 ea.	Cement Head Rental				
Discounted Price =				\$ 3,118.93		
Plus taxes						

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CONSERVATION DIVISION  
WICHITA, KS

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ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer	1-8-05	
Lease	Berexco, Inc.	Well # 3
	Lukens AB	
Field Order #	Station	County
9508	Pratt	Kingman
	Casing	Depth
	8 5/8" 20#/ft	210'
		State
		KS

Field Order # 9508 Station Pratt Casing 8 5/8" 20#/ft Depth 210' County Kingman State KS  
 Type Job Cement-Pump-New Well Formation Legal Description 31-305-8W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Cement		RATE	PRESS	ISIP
8 5/8" 20#/ft				170 sacks 60/40 Poz.				5 Min.
Depth	Depth	From	To	2% Gel, 3% C.C., 1/4#/sk Cellulose	Max			
210				14.72#/Gal, 5.71 Gal/sk	Min			10 Min.
Volume	Volume	From	To	Flush	Avg			15 Min.
13.36 bbl				12.5 bbl Fresh H <sub>2</sub> O				
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
200								
Well Connection	Annulus Vol.	From	To		Gas Volume			Total Load
Plug Cont.								
Plug Depth	Packer Depth	From	To					
199'								

Customer Representative Jason Bruns Station Manager Dave Austry Treater Clarence R. Messick

Service Units	109	226	346	571
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Time A.M.	Casing Pressure	Tubing Pressure	Ebbs. Pumped	Rate	Service Log
1:45					Trucks on location and hold safety meeting
3:00					5 joints new 20#/ft. 8 5/8" casing in well.
3:05					Break circulation with rig mud pump
3:08	150				Start Fresh H <sub>2</sub> O Pre-Flush
3:10	150		10	5	Start to mix 170 str. 60/40 Poz cement
3:22	200		55		Stop pumping, Release wooden Plug
3:25				5	Start Fresh H <sub>2</sub> O Displacement
3:30	200		12.5		Plug down
3:31					Shut in head, release pressure, wash up truck
3:50					Job Complete
					Thanks
					Clarence R. Messick

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