

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline, LLC
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic) Other
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2-15-05</u>	<u>2-22-05</u>	<u>4-15-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-21,325-00-00
 County: Marion
 Approx. NE-SW Sec. 10 Twp. 19 S. R. 1 East West
1980 feet from N (circle one) Line of Section
1900 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Penner A Well #: 2
 Field Name: Schlehuber
 Producing Formation: Mississippian
 Elevation: Ground: 1498 Kelly Bushing: 1508
 Total Depth: 2826 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 251 Feet
 Multiple Stage Cementing Collar Used? Yes No
 _____ show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx crmt.
Drilling Fluid Management Plan ALT I WITHM
 (Data must be collected from the Reserve Pit) 4-6-07
 Chloride content 1200 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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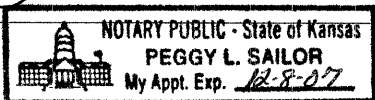
KCC
APR 21 2005

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: _____
 Subscribed and sworn to before me this 21st day of April,
20 05.
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 21 2005

Side T

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ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: Penner A Well #: 2
Sec. 10 Twp. 19 S. R. 1 [X] East [] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run:

DST (1) 2750-2814 30-30-60-60 Gauge 16 mcfpd Rec: 220' GCM IFP 30-60 ISIP 572 FFP 67-74 FSIP 582 T:109
DST (2) 2749-2825 30-30-45-45 Gauge 12 mcfpd Rec: 325' GCM IFP 50-107 ISIP 565 FFP 87-137 FSIP 575 T: 106

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Heebner, Lansing, BKC, Cher, Miss-Warsaw, LTD.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'RECEIVED' stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [X] Sold [] Used on Lease (if vented, Submit ACO-18.) METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval



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**CONSOLIDATED
OIL WELL
SERVICES, INC.**
AN INFINITY COMPANY

COPIES

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

ORIGINAL

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # **195653**

Invoice Date: **02/28/2005** Terms: **0/30,n/30** Page **1**

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
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KCC
APR 21 2005

PENNER A-2
2793
02-16-05

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Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	145.00	8.9000	1290.50
1102	CALCIUM CHLORIDE (50#)	9.00	35.7000	321.30
1107	FLO-SEAL (25#)	1.50	40.0000	60.00
4132	CENTRALIZER 8 5/8"	2.00	40.0000	80.00
4432	8 5/8" WOODEN PLUG	1.00	50.0000	50.00
Description		Hours	Unit Price	Total
441	TON MILEAGE DELIVERY	1.00	317.90	317.90
444	CEMENT PUMP (SURFACE)	1.00	550.00	550.00
444	EQUIPMENT MILEAGE (ONE WAY)	55.00	2.35	129.25

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Parts:	1801.80	Freight:	.00	Tax:	113.51	AR	2912.46
Labor:	.00	Misc:	.00	Total:	2912.46		
sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

TRAYER, Ks
8655 Dorn Road 66776
620/839-5269

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CONSOLIDATED OIL WELL SERVICES, INC. AN INFINITY COMPANY

REMIT TO Consolidated Oil Well Services, Inc. P.O. Box 493 Chanute, KS 66720

MAIN OFFICE 1530 S. Santa Fe • P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice # 195667

Invoice Date: 02/28/2005 Terms: 0/30,n/30

Page 1

RANGE OIL CO. INC. 125 N. MARKET, SUITE 1120 WICHITA KS 67202

KCC APR 21 2005

PENNER A-2 2802 02-23-05

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Table with 5 columns: Part Number, Description, Qty, Unit Price, Total. Rows include 1131 (60/40 POZ MIX), 1118 (PREMIUM GEL), 1110A (KOL SEAL), 1102 (CALCIUM CHLORIDE), 1126A (THICK SET CEMENT), 1110A (KOL SEAL), 1123 (CITY WATER), 4226 (INSERT FLOAT VALVE), 4129 (CENTRALIZER), 4310 (CABLE WIPERS), 4404 (RUBBER PLUG).

Table with 4 columns: Description, Hours, Unit Price, Total. Rows include 434 (80 BBL VACUUM TRUCK), 441 (TON MILEAGE DELIVERY), 442 (TON MILEAGE DELIVERY), 446 (CEMENT PUMP), 446 (EQUIPMENT MILEAGE).

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Summary table with 4 columns: Description, Amount, Description, Amount. Rows include Parts (2532.50), Labor (.00), Sublt (.00), Freight, Misc, Supplies, Tax, Total, Change.

Signed _____ Date _____

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

EUREKA, Ks 820 E. 7th 67045 620/583-7664

OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914

THAYER, Ks 8655 Dorn Road 66776 620/839-5269