

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5225  
Name: QUINQUE OPERATING COMPANY  
Address: 6301 WATERFORD BLVD., SUITE 400  
City/State/Zip: OKLAHOMA CITY, OK 73118  
Purchaser: SemCrude  
Operator Contact Person: Catherine Smith  
Phone: (405) 840-9876  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: Tim Hedrick

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**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Prod.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**  
**APR 25 2005**

If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/5/05</u>	<u>2/15/05</u>	<u>4/9/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21146-00-00  
County: Meade  
NE\_NW\_SE\_Sec. 19 Twp. 30 S. R. 30  East  West  
2310' feet from (S) N (circle one) Line of Section  
1650' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Koehn Well #: 2-19  
Field Name: Wildcat  
Producing Formation: Morrow, Chester  
Elevation: Ground: 2816' Kelly Bushing: \_\_\_\_\_  
Total Depth: 5800' Plug Back Total Depth: 5360'  
Amount of Surface Pipe Set and Cemented at 1722' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT I NHR*  
(Data must be collected from the Reserve Pit) *12-11-06*  
Chloride content 7000 ppm Fluid volume 1800 bbls  
Dewatering method used Natural - Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith  
Title: Land Associate Date: 4/25/2005

Subscribed and sworn to before me this 25 day of April,  
20 05.

Notary Public: Jennifer A. Thompson  
Date Commission Expires: \_\_\_\_\_  
Notary Public in and for  
State of Oklahoma  
Commission # 02014758 Expires 8/28/06

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: QUINQUE OPERATING COMPANY Lease Name: Koehn Well #: 2-19
Sec. 19 Twp. 30 S. R. 30 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:

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Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, Swope, Marmaton, Cherokee, Morrow, St. Genevieve, St. Louis.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD and production data section including Date of First Resumerd Production, Producing Method, and Estimated Production Per 24 Hours.

Disposition of Gas, METHOD OF COMPLETION, Production Interval, and completion options like Vented, Open Hole, Perf., etc.

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**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

*Invoice*

<b>Bill to:</b> 3758550 Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118  <b>KCC</b> <b>APR 25 2005</b> <b>CONFIDENTIAL</b>	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>	
	503067	3/18/05	9297	3/10/05	
	<b>Service Description</b>				
	Acidize				
	<b>Lease</b>	<b>Well</b>			
	Koehn	2-19			
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	R. Pearson	D. Morris	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A302	15% HCL, PRATT	GAL	400	\$1.55	\$620.00
A312	FE ACID CONVERSION	GAL	400	\$0.25	\$100.00
C234	NE-2, NON-EMULSIFIER	GAL	1	\$35.00	\$35.00
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	1	\$47.00	\$47.00
C231	S-2, SURFACTANT	GAL	1	\$38.00	\$38.00
C142	CC-2, CLAY STABILIZER	GAL	1	\$52.00	\$52.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.65	\$109.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.15	\$64.50
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1	\$700.00	\$700.00
E105	CHEMICAL DELIVERY, 1ST 3 HRS ON LOCATION	EA	1	\$380.00	\$380.00

**Sub Total:** \$2,146.00

**Discount:** \$411.15

**Discount Sub Total:** \$1,734.85

**Meade County & State Tax Rate: 6.30%** **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$1,734.85

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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INVOICE NO.		SUBJECT COMPANY		FIELD ORDER		9297 ✓	
Date	3-10-05	Lease	KOEHN	Well #	2-19	Legal	19-30S-30W
Customer ID		County	MEADE	State	Ks	Station	LIBEEN K's
HUNTINGTON ENERGY		Depth	4754'	Formation	MORROW	Shoe Joint	
		Casing	4 1/2	Casing Depth		TD	
		Customer Representative	Roger Pearson		Treater	Dixie Morris	

CHARGE

AFE Number	PO Number	Materials Received by	X Roger Pearson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A302	400 gal	15% HCL (LIBEEN)	-			
A312	400 gal	FE Acid Conversion	-			
C234	1 gal	NEZ (NE AGENT)	-			
C110	1 gal	AHIS-16P (INHIBITOR)	-			
C231	1 gal	S-2 (SURFACTANT)	-			
C142	1 gal	CC2 (CUT CONTROL)	-			
E100	30 miles	HEAVY Equip MESSAGE	1 unit	1 way		
E101	30 miles	Picking MESSAGE	1 unit	1 way		
E200	1 pump	Acid Pump SERVICE	250 psi	2 HR		
E105	1 EA	Pup TRIP				
DISCOUNTED TOTAL						1734.85
PLUS TAX						

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 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>		3758550	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118			503021	3/9/05	9420	3/4/05
<b>Service Description</b>						
Acidize						
				<b>Lease</b>		<b>Well</b>
				Koehn		2-19
<b>AFE</b>		<b>CustomerRep</b>		<b>Treater</b>		<b>Well Type</b>
		R. Pearson		J. Bennett		New Well
				<b>Purchase Order</b>		<b>Terms</b>
						Net 30

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A302	15% HCL, PRATT	GAL	3000	\$1.55	\$4,650.00
A312	FE ACID CONVERSION	GAL	3000	\$0.25	\$750.00
C234	NE-2, NON-EMULSIFIER	GAL	3	\$35.00	\$105.00
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	6	\$47.00	\$282.00
C231	S-2, SURFACTANT	GAL	3	\$38.00	\$114.00
C142	CC-2, CLAY STABILIZER	GAL	2	\$52.00	\$104.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00
C120	BIO-1, BIOCIDES	LB	1	\$62.00	\$62.00
C240	F-1, FOAMER	GAL	1	\$36.00	\$36.00
C170	BALL SEALERS, 7/8" 1.3 SP. GR.	EA	90	\$2.25	\$202.50
E701	BALL INJECTOR	EA	1	\$300.00	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.15	\$64.50
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1	\$700.00	\$700.00
E110	TRANSPORT	EA	1	\$375.00	\$375.00

**Sub Total:** \$8,048.00  
**Discount:** \$2,414.40  
**Discount Sub Total:** \$5,633.60  
**Meade County & State Tax Rate:** 6.30% **Taxes:** \$0.00  
 (T) Taxable Item  
**Total:** \$5,633.60

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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FIELD ORDER 9420 ✓

CHARGE

INVOICE NO.	Date 3.4.05			Lease Koehn	Well # 2.19	Legal 19 305 30W
Customer ID	County Meade			State KS	Station Liberal, KS	
Huntington Energy			Depth	Formation Chester	Shoe Joint	
			Casing 4 1/2	Casing Depth	TD	Job Type Acid ballout NW
Customer Representative Roger Pearson				Treater Jerry Bennett		

AFE Number	PO Number	Materials Received by X Roger Pearson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A302	3000 gal	15% HCl Liberal	-			
A312	3000 gal	FE Acid Conversion	-			
C234	3 gal	NE-2	-			
C110	6 gal	Ahib-1 EP	-			
C231	3 gal	S-2	-			
C142	2 gal	CC-2	-			
C141	2 gal	CC-1	-			
C120	1 lbs	B10-1	-			
C240	1 gal	F-1	-			
C170	90 ea	Ball Sealers 7/8 1.3 sp. gr.	-			
E701	1 ea	Ball Injector	-			
E100	60 mi.	Heavy Vehicle Mileage 1 Way				
E101	30 mi.	Pickup Mileage 1 Way				
E200	1 ea	Acid Pump Service 0-3000 psi 2 hr Prot				
E110	1 ea	Transport Liberal				
Discounted Total Plus Tax						5,633.60

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TREATMENT REPORT

ORIGINAL

Customer <b>CONFIDENTIAL</b>		Date	
Customer <b>Huntington Energy</b>		3.4.05	
Lease <b>Koehn</b>	Lease No.	Well # <b>2-19</b>	
Field Order # <b>9420</b>	Station <b>Liberal, KS.</b>	Casing <b>4 1/2</b>	Depth
Type Job <b>Acid Ballout (NW)</b>	Formation <b>Chester</b>	County <b>Meade</b>	State <b>KS</b>
		Legal Description <b>19.305 - 30W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>4 1/2</b>	Tubing Size <b>2 7/8</b>	Shots/Ft	<b>60 Holes</b>	Acid <b>3000 gal 15% FE</b>	Pre Pad	RATE	PRESS	ISIP <b>800</b>
Depth	Depth	From <b>5366</b>	To <b>5426</b>	Pad	Max	<b>5</b>	<b>2400</b>	5 Min. <b>650</b>
Volume	Volume	From	To	Frac	Min			10 Min. <b>600</b>
Max Press	Max Press	From	To	Flush <b>2% KCL</b>	Avg			15 Min. <b>575</b>
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <b>5720</b>	Packer Depth <b>5326</b>	From	To		Gas Volume			Total Load <b>96</b>

Customer Representative	Station Manager <b>Jerry Bennett</b>	Treater <b>Jerry Bennett</b>		
Service Units	<b>115</b>	<b>201</b>	<b>344</b>	<b>462</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0915					On location
0930					Set up trucks
0954		3000			Pressure test Iron
0956		0	1	3 1/2	Start pumping acid
0959			12	5	Start dropping 3 ball every 2 bbl of acid
1102		300	22		Hole loaded
1103		1400	22.5	1/2	Pressure up @ 1400 Treating
1104		2400	25	3.2	Up Rate Treating - Broke
1106		2200	32	5	Treating Formation
1111		2250	55	5	" "
1114		2300	70	4.8	" "
1115		2275	72	4.8	Ball in Start Flush
1119		2400	96	4.7	Acid Clear
1120		800			ISIP
1125		650			5 min
1130		600			10 min
1135		575			15 min

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Job Complete  
Thank You





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**Invoice**

<b>Bill to:</b> 3758550 Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118  <b>KCC</b> <b>APR 25 2005</b> <b>CONFIDENTIAL</b>	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>	
	503047	3/14/05	9429	3/8/05	
	<b>Service Description</b>				
	Acidize				
	<b>Lease</b>	<b>Well</b>			
	Koehn	2-19			
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>
	R. Pearson	J. Bennett	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A302	15% HCL, PRATT	GAL	2000	\$1.55	\$3,100.00
A312	FE ACID CONVERSION	GAL	2000	\$0.25	\$500.00
C234	NE-2, NON-EMULSIFIER	GAL	4	\$35.00	\$140.00
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	4	\$47.00	\$188.00
C231	S-2, SURFACTANT	GAL	2	\$38.00	\$76.00
C142	CC-2, CLAY STABILIZER	GAL	1	\$52.00	\$52.00
C170	BALL SEALERS, 7/8" 1.3 SP. GR.	EA	50	\$2.25	\$112.50
E701	BALL INJECTOR	EA	1	\$300.00	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.65	\$109.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.15	\$64.50
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1	\$700.00	\$700.00

**Sub Total:** \$5,342.50

**Discount:** \$1,175.35

**Discount Sub Total:** \$4,167.15

**Meade County & State Tax Rate:** 6.30% **Taxes:** \$0.00

(T) Taxable Item

**Total:** \$4,167.15

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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APR 25 2005

ORIGINAL



INVOICE NO.
Date 3.8.05
Customer ID

Subject of Correction	Well # 2.19	Legal 19 305 30W
Lease Koehn	State KS.	Station Liberal, Ks.
County Meade	Depth	Formation Morrow
Customer Representative Roger Pearson	Treater Jerry Bennell	Job Type Acid ballout (WU)

FIELD ORDER

9429 ✓

CHARGE

Huntington Energy

AFE Number	PO Number
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Materials Received by X Roger Pearson

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
A302	2000 gal	15% HCL Liberal.	-			
A312	2000 gal	FE Acid Conversion	-			
C234	4 gal	NE-2	-			
C110	4 gal	Ahib 1 EP	-			
C231	2 gal	S-2	-			
C142	1 gal	CC-2	-			
C170	50 ea	Ball Sealer 7/8 1.3 sp gr.	-			
E701	1 ea	Ball injector	-			
E100	30 mi	Heavy Vehicle Mileage	1 Way			
E101	30 mi	Pickup Mileage	1 Way			
E200	1 ea	Acid Pump Service 0-3000	2 hr			
Discounted Total						4167.15
Plus Tax						

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TOTAL

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APR 25 2005

TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	3.8.05
Customer	Huntington Energy	Lease No.	
Lease	Koehn	Well #	2-19
Field Order #	9429	Station	Liberal, KS
Casing	4 1/2	Depth	
County	Meade	State	Ks
Type Job	Acid Breakdown & Ballout (NW)		Formation
			Morrow
		Legal Description	19.305.30W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME					
Casing Size	4 1/2	Tubing Size	2 7/8	Shots/Ft		Acid	2000 gal 7 1/2% NEFF	RATE	PRESS	ISIP	450
Depth		Depth		From	To	Pre Pad		Max	6	2700	5 Min. 300
Volume		Volume		From	To	Pad		Min			10 Min. 250
Max Press		Max Press		From	To	Frac		Avg			15 Min. 175
Well Connection		Annulus Vol.		From	To	Flush	2% KCl	HHP Used			Annulus Pressure
Plug Depth		Packer Depth		From	To			Gas Volume			Total Load

Customer Representative	Roger Pearson	Station Manager	Jerry Bennett	Treater	Jerry Bennett
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Service Units	115	225	344	462				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0745					On location Set up trucks.
0800					
0828			1	3.7	Start Acid down tubing
			8	3.7	Start dropping 1 ball per bbl
0832			18.5		Tubing loaded
0833		1300	19		Pressure up on formation
0833		800	19.5	1.2	Treating formatio
0834		2500	21	6	Change Gears Treating
0840		2350	35	5.3	Treating
0843		3100	40	—	Treating & Ballout 8bbl left
0844			—	—	Release balls
0844		900	41	2.5	Start treating
0846			48	2.5	Start Flush 2% KCl
0850			68	2.5	Shut down
0850				450	ISIP
0855				300	5 min
0900				250	10 min
0905				175	15 min

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Job Complete



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1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

Invoice

RECEIVED  
APR 23 2005

<b>Bill to:</b>			3758550	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Huntington Energy L.L.C. 6301 Waterford Blvd., Suite 400 Oklahoma City, OK 73118				502066	2/23/05	2309	2/14/05
				<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Koehn		2-19	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	R. Pearson	S. Frederick		New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	315	\$15.37	\$4,841.55 (T)
C195	FLA-322	LB	179	\$7.50	\$1,342.50 (T)
C221	SALT (Fine)	GAL	1699	\$0.25	\$424.75 (T)
C243	DEFOAMER	LB	75	\$3.45	\$258.75 (T)
C311	CAL SET	LBS	1485	\$0.54	\$801.90 (T)
C321	GILSONITE	LB	1485	\$0.60	\$891.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	12	\$67.00	\$804.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$160.00	\$160.00 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	650	\$0.50	\$325.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.65	\$109.50
E107	CEMENT SERVICE CHARGE	SK	315	\$1.50	\$472.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	446	\$1.60	\$713.60
R212	CASING CEMENT PUMPER, 5501-6000' 1ST EA 4 HRS ON LEASE:	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR CLASS MILEAGE - 1 WAY	MI	30	\$2.15	\$64.50

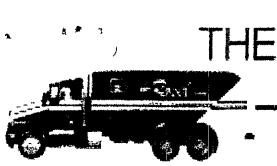
LEASE: 4109.00  
 DUE DATE: 134  
 CHECK NO.:  
 PAID DATE:  
 INPUT BY: [Signature]  
 Meade County & State Tax Rate: 6.30%  
 (T) Taxable Item

RECEIVED  
APR 28 2005  
KCC WICHITA

Sub Total: \$14,174.50  
 Discount: \$3,119.01  
 Discount Sub Total: \$11,055.49  
 Taxes: \$516.75  
 Total: \$11,572.24

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



# Rosel

CONFIDENTIAL COMPANY

KCC

APR 25 2005

ORIGINAL

## Invoice

Invoice Number: 3556

Invoice Date: Mar 9, 2005

CONFIDENTIAL

Oklahoma City, OK    Enid, OK    Liberal, KS  
www.roselco.com    800-279-4941

RECEIVED  
APR 01 2005  
BY:

**Sold To:**

QUINQUE-HUNTINGTON ENERGY INC.  
6301 WATERFORD BLVD.  
STE. 400  
OKLAHOMA CITY, OK 73156-1018

**Remit Payment To:**

The Rosel Company  
302 S. Clay Ave  
Liberal, KS 67901  
United States

**Description**

**Quantity      Unit Price      Amount**

LEASE: KOEHN 2-19  
MEADE COUNTY, KANSAS  
SEC 19; TWP 30S; RNG 30W  
FIELD TICKET #56708

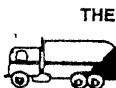
CASED HOLE SERVICE CHARGE	1.00	800.00	800.00
FULL LUBRICATOR	1.00	500.00	500.00
SET 4 1/2" (10K Psi) CIBP	5,250.00	0.30	1,575.00
OPERATION CHARGE	1.00	550.00	550.00
STANDBY TIME	1.50	150.00	225.00
STANDBY TIME/NO CHARGE	1.50	150.00	-225.00
PERFORATIONS			
PERF 4754-4757' 6 HOLES (1-10 MIN)	1.00	1,572.00	1,572.00
LIST PRICE \$4,997.00			
LESS DISCOUNT IF PAID BY 04/30/05	1.00	1,827.00	-1,827.00
BID PRICE \$3,170.00			
*NON BID ITEMS			
*4 1/2" (10K Psi) CIBP	1.00	450.00	450.00
*THRU TUBING CHARGE	1.00	200.00	200.00
*DECENTRALIZER	1.00	175.00	175.00

RECEIVED  
APR 28 2005  
KCC WICHITA

LEASE:	410900
WELL:	
AFE-CLASS:	220
INPUT DATE:	3/05
CHECK NO.:	
PAID DATE:	4/14
INPUT BY:	

Subtotal	3,995.00
Sales Tax	
Total Invoice Amount	3,995.00
Payment Received	
<b>TOTAL</b>	<b>\$3,995.00</b>

Overdue invoices are subject to late charges.



# THE Rosel COMPANY

Field Offices: 217 S. Alliance Ct, Oklahoma City, OK  
5621 B Sooner Trend Rd., Enid, OK

(405) 495-0101  
(580) 233-8994

## KCC

No 56708

# ORIGINAL

Date 3-9-2005 **CONFIDENTIAL**

APR 25 2005

Purchaser: Quinque operating co **CONFIDENTIAL**

Mailing Address: \_\_\_\_\_ OKC OKla

State KS County meade Sec. 19 Twp. 305 Range 30W

Lease: Koch Field Wild cat Well No. 2-19

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization —  
By \_\_\_\_\_

Purchaser: Quinque  
By: Roger Pearson

### CASED HOLE SERVICES

### OPEN HOLE SERVICES

#### LOGGING

#### PERFORATION

Casing  Tubing   
Primary   
Pole Trk. (Specify) \_\_\_\_\_  
Computer/Laser log   
Log Distribution \_\_\_\_\_

Pressure eqmt. req'd (specify) Full Lubc  
Max. Pressure encountered \_\_\_\_\_  
No. of runs under pressure \_\_\_\_\_  
Select Fire  Casing Gun   
Tubing Gun  Type Chg. Show

Open Hole Logs   
Computer Logs   
Telecopier # \_\_\_\_\_ prints

		NET PRICE
* Service Charge		800.00
#1 Run	Set CIRP AT 5250	
	depth charge, 30 per foot	1525.00
	operation charge	550.00
	4 1/2 CIRP cast	850.00
#2 Run	Perf 3" 25PF AT 4754 to 4757 6-holes	
	First 10 holes	1572.00
	Full Lub	500.00
	THROUGH TBG.	200.00
	Decentralizer	175.00
	Book Price only	5822.00
<b>RECEIVED</b>		
APR 28 2005		
<b>FIELD ESTIMATE ONLY</b>	<b>KCC WICHITA</b>	<b>TOTAL CHARGES</b>

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Southern Office Supply, Inc. Form 34151

Purchaser: Quinque  
By: Roger Pearson

Old  New Well  
Tubing Size \_\_\_\_\_  
Casing Size 4 1/2  
Truck # 643  
Miles R. T. 90

Time Arriving 730 A M  
Time of Leaving 330 P M  
Engineer & Crew JEF/AL



ORIGINAL

**Invoice**

Invoice Number: 3555

Invoice Date: Mar 7, 2005

**CONFIDENTIAL**

**KCC**

APR 25 2005

**CONFIDENTIAL**

Oklahoma City, OK    Enid, OK    Liberal, KS  
 www.roselco.com    800-279-4941

Sold To:  
 QUINQUE-HUNTINGTON ENERGY INC.  
 6301 WATERFORD BLVD.  
 STE. 400  
 OKLAHOMA CITY, OK 73156-1018

Remit Payment To:  
 The Rosel Company  
 302 S. Clay Ave  
 Liberal, KS 67901  
 United States

**Description**

**Quantity    Unit Price    Amount**

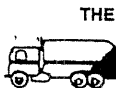
LEASE: KOEHN 2-19  
 MEADE COUNTY, KANSAS  
 SEC 19; TWP 30S; RNG 30W  
 FIELD TICKET #56705

CASED HOLE SERVICE CHARGE	1.00	800.00	800.00
PACKOFF	1.00	350.00	350.00
RUN CIBP TO 4625', SAT DOWN ON FRAC BALLS	4,625.00	0.24	1,110.00
RUN CIBP TO 4625', SAT DOWN ON FRAC BALLS - NO CHARGE	4,625.00	0.24	-1,110.00
JUNK BASKET GAUGE RING	5,360.00	0.24	1,286.40
OPERATION CHARGE	1.00	300.00	300.00
SET 4 1/2" (10K Psi) CIBP	4,625.00	0.30	1,387.50
PERFORATIONS			
PERF 5342-5336' & 5328-5323' 22 HOLES (1-10 MIN)	1.00	1,560.00	1,560.00
ADDITIONAL HOLES	12.00	40.00	480.00
PERF 5277-5281' 8 HOLES (20 MIN)	20.00	40.00	800.00
LIST PRICE \$6,963.90			
LESS DISCOUNT IF PAID BY 04/30/05	1.00	2,437.37	-2,437.37
BID PRICE \$4,526.53			
*NON BID ITEMS			
*4 1/2" (10K Psi) CIBP	1.00	450.00	450.00

RECEIVED  
 APR 28 2005  
 KCC WICHITA

Subtotal	<b>4,976.53</b>
Sales Tax	
<b>Total Invoice Amount</b>	<b>4,976.53</b>
Payment Received	
<b>TOTAL</b>	<b>\$4,976.53</b>

Overdue invoices are subject to late charges.



# THE Rosel COMPANY

Field Offices: 217 S. Alliance Ct, Oklahoma City, OK  
5621 B Sooner Trend Rd., Enid, OK

(405) 495-0101  
(580) 233-8994

## KCC

No 56705

# ORIGINAL

Date 3-7 **CONFIDENTIAL** 2005

APR 25 2005

Purchaser: Quinque Operating

**CONFIDENTIAL**

Mailing Address: \_\_\_\_\_

State KS County Maecle Sec. 19 Twp. 305 Range 30W

Lease: Koch 2-19 Field \_\_\_\_\_ Well No. 2-19

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization —

By \_\_\_\_\_

Purchaser: Quinque

By: Roger Pearson

### CASED HOLE SERVICES

### OPEN HOLE SERVICES

#### LOGGING

Casing  Tubing

Primary

Pole Trk. (Specify) \_\_\_\_\_

Computer/Laser log

Log Distribution \_\_\_\_\_

#### PERFORATION

Pressure eqmt. req'd (specify) 90

Max. Pressure encountered \_\_\_\_\_

No. of runs under pressure \_\_\_\_\_

Select Fire  Casing Gun

Tubing Gun  Type Chg. HSC

Open Hole Logs

Computer Logs

Telecopier # \_\_\_\_\_ prints

	NET PRICE
* Service Charge	800.00
# Run CIBP to 4625 set down on frac balls	
2 Run Gage Ring Junk Basket	1086.00
#3 Run Set 4 1/2 CIBP at 5360 cost	707.00
depth charge .25 per foot	1340.00
#4 Run Perf from 5342 to 5336 and 5328 to 5323	1300.00
At 2.5PF 22 Shots First 10 hole	396.00
12 Ex Shots At 33.00 per shot	
#5 Run Perf from 5277 to 5281 2.5PF 8 Shots	264
At 33.00 per shot	
Back off	200
Back price only	5787.00
<b>RECEIVED</b> APR 28 2005	
<b>FIELD ESTIMATE ONLY</b>	<b>TOTAL CHARGES</b>
	<b>KCC WICHITA</b>

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Southern Office Supply, Inc. Form 34151

Purchaser Quinque

Old  New Well

Tubing Size 2 3/8

Time Arriving 7:00 M

Casing Size 4 1/2

Time of Leaving 2:00 M

Truck # 643

By Roger Pearson

Miles R. T. 50

Engineer & Crew Jeff AL





ORIGINAL

**Invoice**

Invoice Number: 3557

Invoice Date: Mar 7, 2005

**CONFIDENTIAL**

**KCC**  
APR 25 2005

Oklahoma City, OK    Enid, OK    Liberal, KS  
www.roselco.com      800-279-4941

**CONFIDENTIAL**

**Sold To:**

QUINQUE-HUNTINGTON ENERGY INC.  
6301 WATERFORD BLVD.  
STE. 400  
OKLAHOMA CITY, OK 73156-1018

**Remit Payment To:**

The Rosel Company  
302 S. Clay Ave  
Liberal, KS, 67901  
United States

**Description**

**Quantity      Unit Price      Amount**

LEASE: PARNELL 1  
OCHILTREE COUNTY, TEXAS  
SEC 310; BLK 43 H & TC  
FIELD TICKET #54892

CASED HOLE SERVICE CHARGE	1.00	800.00	800.00
FREEPOINT DEPTH CHARGE	8,700.00	0.30	2,610.00
OPERATION CHARGE	1.00	1,200.00	1,200.00
LIST PRICE \$4,610.00			
LESS DISCOUNT IF PAID BY 04/30/05	1.00	1,613.50	-1,613.50
BID PRICE \$2,996.50			
*NON BID SERVICES			
*4 HOURS STANDBY TIME	4.00	150.00	600.00
*3 HOURS STANDBY TIME-NO CHARGE	3.00	150.00	-450.00

RECEIVED  
APR 28 2005  
KCC WICHITA

Subtotal	<b>3,146.50</b>
Sales Tax	
Total Invoice Amount	<b>3,146.50</b>
Payment Received	
<b>TOTAL</b>	<b>\$3,146.50</b>

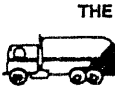
Overdue invoices are subject to late charges.

FIELD TICKET

CONFIDENTIAL

Home Office: 302 S. Clay, Liberal, KS  
Field Offices: 217 S. Alliance Ct, Oklahoma City, OK  
5621 B Sooner Trend Rd., Enid, OK

ORIGINAL  
(620) 624-4941  
(405) 495-0101  
(580) 233-8994



THE

Rosel

COMPANY

KCC

No 54892

APR 25 2005

CONFIDENTIAL

Date 3-7, 2005

Purchaser: HUNTINGTON

Mailing Address: 6301 WATERFORD BLVD SUITE 400 OKC

State TEXAS County DECATUR Sec. 310 ~~Box~~ BIK 43 Range HPTC

Lease: PARNELL Field \_\_\_\_\_ Well No. 1

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization —

Purchaser: HUNTINGTON

By \_\_\_\_\_

By: D. Blain Thomas

CASED HOLE SERVICES

OPEN HOLE SERVICES

LOGGING

PERFORATION

Casing  Tubing   
Primary   
Pole Trk. (Specify) \_\_\_\_\_  
Computer/Laser log   
Log Distribution \_\_\_\_\_

Pressure eqmt. req'd (specify) \_\_\_\_\_  
Max. Pressure encountered \_\_\_\_\_  
No. of runs under pressure \_\_\_\_\_  
Select Fire  Casing Gun   
Tubing Gun  Type Chg. \_\_\_\_\_

Open Hole Logs   
Computer Logs   
Telecopier # \_\_\_\_\_ prints

			NET PRICE
*			
	<u>SERVICE CHARGE</u>		<u>700.00</u>
	<u>Run # 2</u>	<u>FREEPOINT SURVEY 8700' X .30 DEPTH CHARGE</u>	<u>2610.00</u>
	<u>OPERATIONS CHARGE</u>		<u>1200.00</u>
	<u>STANDBY</u>	<u>12:00 pm - 4:00 PM 4 HR AT 150.00 PER HR</u>	<u>600.00</u>
	<u>BOOK PRICE</u>		<u>5210.00</u>

RECEIVED  
APR 28 2005  
KCC WICHITA

TOTAL CHARGES

FIELD ESTIMATE ONLY

Southern Office Supply, Inc. Form 25168

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Purchaser: HUNTINGTON

Old  New Well  
Tubing Size 2 7/8"  
Casing Size \_\_\_\_\_  
Truck # 6B

Time Arriving 10:00 A M  
Time of Leaving 4:00 P M

CONFIDENTIAL  
THE



# Rosel

CONFIDENTIAL  
COMPANY

KCC

APR 25 2005

ORIGINAL

**Invoice**

Invoice Number:  
3553

Invoice Date:  
Mar 2, 2005

Oklahoma City, OK    Enid, OK    Liberal, KS  
www.roselco.com      800-279-4941

**Sold To:**

QUINQUE-HUNTINGTON ENERGY INC.  
6301 WATERFORD BLVD.  
STE. 400  
OKLAHOMA CITY, OK 73156-1018

**Remit Payment To:**

The Rosel Company  
302 S. Clay Ave  
Liberal, KS 67901  
United States

**Description**

**Quantity      Unit Price      Amount**

LEASE: CANTRELL 1-8  
CREEK COUNTY, OKLAHOMA  
SEC 8; TWP 14N; RNG 7E  
FIELD TICKET #56703

CASED HOLE SERVICE CHARGE	1.00	800.00	800.00
CBL-G/R-CCL			
DEPTH CHARGE	4,080.00	0.48	1,958.40
OPERATION CHARGE	1.00	960.00	960.00
LIST PRICE \$3,718.40			
LESS DISCOUNT IF PAID BY 04/30/05	1.00	1,123.40	-1,123.40
BID PRICE \$2,595.00			

RECEIVED  
APR 28 2005  
KCC WICHITA

Subtotal	<b>2,595.00</b>
Sales Tax	
Total Invoice Amount	<b>2,595.00</b>
Payment Received	
<b>TOTAL</b>	<b>\$2,595.00</b>

Overdue invoices are subject to late charges.





Field Offices: 217 S. Alliance Ct, Oklahoma City, OK  
5621 B Sooner Trend Rd., Enid, OK

(405) 247-4541  
(405) 495-0101  
(580) 233-8994



# Rosel

COMPANY

## KCC

NE 50101

**CONFIDENTIAL**

APR 25 2005

### ORIGINAL

Date 3-3-, 2005

Purchaser: HUNNINGTON

Mailing Address: 6301 WATERFORD BLVD. OKLAHOMA CITY OKLA 73152-101

State KANSAS County MEAD Sec. 19 Twp. 30S Range 30W

Lease: ROSEN Field WILCOX Well No. 2-19

In Accordance with the terms and conditions specified on the reverse side hereof, which we hereby approve and accept, furnish the use and service of your men, material and equipment necessary to perform the services outlined below to the above well, under our direction and supervision.

Open hole insurance protection authorization —

By \_\_\_\_\_

Purchaser: HUNNINGTON

By: ROGER PEARSON

#### CASED HOLE SERVICES

#### OPEN HOLE SERVICES

**LOGGING**  
 Casing  Tubing   
 Primary   
 Pole Trk. (Specify) \_\_\_\_\_  
 Computer/Laser log   
 Log Distribution 7

**PERFORATION**  
 Pressure eqmt. req'd (specify) 0  
 Max. Pressure encountered \_\_\_\_\_  
 No. of runs under pressure \_\_\_\_\_  
 Select Fire  Casing Gun   
 Tubing Gun  Type Chg. 3/8 HSC  
2SPP

Open Hole Logs   
 Computer Logs   
 Telecopier# \_\_\_\_\_ print

		NET PRICE
<i>Service Charge</i>		<u>800.00</u>
<u>CBL TD TO TDC</u>	<u>DEPTH Change 5730</u>	<u>V.48 2750.00</u>
	<u>OPERATIONS 2000' mid</u>	<u>960.00</u>
<u>PERF 3/8 HSC 2SPP AT 5428 - 43 15'</u>	<u>FIRST 10 HOURS</u>	<u>1560.00</u>
	<u>20 HOURS AT 40</u>	
<u>PERF 3/8 HSC 2SPP AT 5366 - 84 18'</u>	<u>36 HOURS AT 40</u>	<u>1440.00</u>
<b>RECEIVED</b>		
<b>APR 28 2005</b>		
<b>KCC WICHITA</b>		
<u>BOOK PRICED ONLY</u>		<u>7570.40</u>

**FIELD ESTIMATE ONLY** **TOTAL CHARGES**

Charges subject to correction by our Invoicing Dept. in accordance with latest price schedules

Southern Office Supply, Inc. Form 34151

Purchaser HUNNINGTON

By ROGER PEARSON

Old  New Well  
 Tubing Size \_\_\_\_\_  
 Casing Size 4 1/2  
 Truck # 681  
 Miles R. T. 90

Time Arriving 12:30 P M  
 Time of Leaving 4:00 M  
 Engineer & Crew JC. PAT