## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** CONFIDENTIAL WELL COMPLETION FORM WELL COMPLETION OF WELL & LEASE

Operator: License # 30604 Name: Raydon Exploration, Inc. Address: 9400 N. Broadway, Ste. 400

Phone: (620 ) 624-0156 Contractor: Name: Big A Drilling

Wellsite Geologist: Ed Grieves Designate Type of Completion: New Well Re-Entry

Purchaser:\_

License: 31572

LIO ....

City/State/Zip: Oklahoma City, OK 7311

\_\_\_\_\_SWD \_\_\_\_SIOW \_\_\_\_Temp. Abd.

Operator Contact Person: David E. Rice

-	API No	<sub>15 -</sub> 119-2	11480000	UF	RIGI	NAL
					***************************************	
					R 29 🗆	East West
COSC	330			om S (N) (ci		
-	530			om EV W (c		
				st Outside Se		
		(circle one)			sw	
	Lease N					-36
	Field Na	me. Cimm	aron Bend		~~~	And the state of t
					***************************************	
				Kelly Bus		9
				-	-	
	Amount	of Surface F	Pipe Set and C	Cemented at _	1669	Feet
	Multiple	Stage Ceme	enting Collar (	Jsed?		Yes No
	If yes, sh	now depth se	et	****		Feet
	If Alterna	ate II comple	etion, cement	circulated fro	m	
	feet dept	th to		w/		sx cmt.
-	Drilling	Cluid Mone	goment Dies	1		10 061
	(Data mus	st be collected	from the Reser	rve Pit)	L WH1	n PEX
	Chloride	content_70	000p	pm Fluid v	olume	bbls
	Dewater	ing method i	used	# · · · · · · · · · · · · · · · · · · ·		
	Location	of fluid disp	osal if hauled	offsite:		
	Operator	· Name:				
						East West
1						vvest
	County.			Docket No.,		The second secon
			***************************************			
r o 2 m and	r convers nonths if r I geologis	sion of a we requested in st well report	ell. Rule 82-3 writing and so shall be attac	130 S. Marke 3-130, 82-3-10 ubmitted with hed with this f arily abandone	06 and 82- the form (so orm. ALL C	3-107 apply. ee rule 82-3-
te t	he oil an	d gas indust	ry have been	fully complied	d with and	the statements
			KCC	Office Use	ONLY	
		y85	Letter of Conf	identiality Atta	ched	
		l		s Date:		
	,	-	Wireline Log I	Received		
			Geologist Rep	ort Received		
			UIC Distribution	on		
ne	20					

Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from						
Operator:	feet depth tosx cmt.						
Well Name:	A						
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls						
Plug Back Plug Back Total Depth	Dewatering method used						
Commingled Docket No							
Dual Completion Docket No	Location of fluid disposal if hauled offsite:						
Other (SWD or Enhr.?) Docket No	Operator Name:						
03-13-05 04-01-05 04-02-05	Lease Name: License No.:						
Spud Date or Recompletion Date  Date Reached TD Recompletion Date  Completion Date or Recompletion Date	QuarterSecTwpS. R East West  County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.  **Received Letter of Confidentiality Attached If Denied, Yes Date:						
Date Commission Expires:  NOTARY PUBLIC, State of King Pamela SCHARTZ My Appt. Exp. 03-26-200	ansas						

## Side Two

Operator Name: Ray				Lea	se Name:	Barragree		Well #. 1.	-36		
Sec. 36 Twp. 34 S. R. 29 East 🗸 West				Cou	County: Meade			Well #: 1-36			
INSTRUCTIONS: St tested, time tool oper temperature, fluid rec Electric Wireline Logs	overy, and flow rat	es if gas to s	surface test	along with					tests giving interval ures, bottom hole ded. Attach copy of al		
Drill Stem Tests Taker	•	✓ Ye	s No		ای	_og → Format	ion (Top), Depth a	nd Datum	Sample		
Samples Sent to Geo	logical Survey	✓ Ye:	s No		Nan	пе		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)	☐ Yes	✓ Yes □ No			e Heebner sing		4483 4602				
ist All E. Logs Run:					Mar	maton		5342			
Spectral Density i High Resolution I Microlog	Dual Spaced N nduction Log	eutron II L	og			erokee Louis		5546 6485			
		Report		RECORD		ew Used ermediate, product	tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)			eight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12-1/4"	8-5/8"	5/8"			1669'	Midcon PP	405	3%cc, 1/2# floc		
	,		the second se				Premium Plu	150	2%cc, 1/4# floce		
			ADDITIONAL	OFMENT							
Purpose:	Perforate Top Bottom		Cement		Sacks Used Type			e and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone											
Shots Per Foot	PERFORATION Specify F	ON RECORD - Bridge Plugs Set/Ty Footage of Each Interval Perforated						Shot, Cement Squeeze Record and Kind of Material Used)  Dep			
UBING RECORD	Size	Set At		Packer A	t	Liner Run	Yes No				
ate of First, Resumed Pro	oduction, SWD or Ent	ır. Pro	ducing Metho	d	Flowing	Pumping		Other	(Explain)		
stimated Production Per 24 Hours	Oil B	bls.	Gas M	lcf	Water	Bbls	liminal and the second	-Oil Ratio	Gravity		
sposition of Gas	METHOD OF CO	MPLETION				Production Interval	<u> </u>				
Vented Sold (If vented, Sumit A	Used on Lease ACO-18.)		Open Hole Other <i>(Specify)</i>	Perf.		ally Comp.	Commingled				

ALLIBURTON JOB SUMMARY									SALES ORDER NUMBER 3601161			TICKET DATE			
	intral (	Operations	INDIA / CCI DITI	MA/COUNTRY					BDA / STATE MC/Ks			03/15/05 MEADE			
Á	CLIO1	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN THE PERSON NAMED IN THE PERSON NAMED I	H.E.S EMPLO	H.E.S EMPLOYEE NAME					PSL DEPARTMENT Cement			O ST.	LADE		
LII	ATION BERAL	KSANET		COMPANY					CUSTOMER REP / PHONE DAVID RICE			ORH	HRIGINIAI		
TICK \$1	6,343.1	2 WHI	WELL TYPE	IN EAR	LUNA	HON	<u>.                                     </u>	0493	APIUM #	RICE	***************************************	<u>UIIII</u>	211	/\ L	
WELL	LOCATION	A STATE OF THE PERSON NAMED IN COLUMN 2 IN	01 Oil			1			SAP BOMB NUM	BER	T 6				
ILEAS	RGAN	The same of the sa	Tyvell N	CEMEN IO. SEC/TWP/RN	G		M			7521 HES FACILITY (C	LOSEST TO V	VEU SI	ement Surf	ace Cas	ing 🔻
BA	RRAG	REE	1-3	6 36 - 349	36 - 34s - 29W APK 1 8 2000   LIBERAL						, C.C. OI				
Eva	ns, J 21	MP #/ (EXPOSURE HOURS)	HRS			MAIL	HRS	FNTA	_			HRS			HRS
Butt	ry, C 31	7429	6.5		_ <del>\</del>	<del>UN.</del>						$\vdash$	\win		
Olds	tin, J 317 , R 3061	7927 98	5.0				-								
H.E.S.	NIT #S / (R /	T MHLES)	R/T MILES			R/	T MILES				R/T	MILES			R/T MILES
<u> </u>		415642 07-10011306	90		***************	_									R/T MICE
	100107	52-10011590	45									-		·····	
	1001074 n. Name	48-10011276	<b>45</b> Type									二			
Form	n. Thick	ness	From	To_		_	Call	ed Out	10	On Location	on	Joh	Started	Lloh	Completed
Botto	er Type m Hole	Temp.	Set A Press	sure	***************************************	Date		3/15/2005		3/15/2			3/15/2005	3	/15/2005
Reta	iner Der	oth Tools and and Size	Total	Donth	gógá. 2 millia:	Time	Disson 3	0100		0500			0905	1	030
			CK LY	iviane	one data scalar			New/Us	ed	Well E Weight	Jata Gr	adel	From I	То	Max. Allow
Float	Collar Shoe	INSERT FILL TUBE	1 HO	OWCO		Casing Liner		NEW		24#	8 5/8		0	1,669	IVIAX. AllOW
Centi Top f	ralizers	S-4 HWE	4 H	OWCO		Liner						+			
HEAL	)	PC		OWCO		Tubing Drill Pig			-			二			
Limit Weld	clamp -A			OWCO		Open I	lole				12 1/4			1,673	Shots/Ft.
Guide	Shoe	REG	1 HC	OWCO		Perfora Perfora	tions								
71860	PLUG	BASKET Mater	1 HC	)WCO	attacking by	Perfora	tions	And Inc.	Marian A			士			
Disp.	i ype Fluid		Density Density	Lb/	Gal Gal	Date 3/15	, ,	110015		Date 1	Hours		Descripti Cement S		
Prop.		Siz	е	Lb	- Cai	3/13		5.5	$\vdash$	3/15	7.5	$\dashv$	Ochielli 3	un lace C	asing
Acid 7	vpe	Siz		Lb			-		F			7			
Acid 7 Surface	ctant	Gal		%	_		1					$\exists$			
NE A		Gal		ln					E			$\dashv$			
Gelling	Agent	Gal	Lb_	In In			+		-						
Fric. R Break	er	Gal		In REC	FVE	Idal	24.	5.5	Ļ			$\exists$			
Blocki	ng Ager ic Balls	nt	Gal/Lb		!			3.3	1.0	otal	7.5				
Other			Qty.	APR	<del>1 9</del> 20	) Ordered	i			H <b>ydraulic</b>   Avail.	Horsepo	wer	***	····	
Other Other				KCCI					. /	Average R	ates in E	3PM		·····	
Other Other				1001					, j	Disp. Cement I	eft in Pi	pe .	Overall		
<u> </u>						eet 4	15			Reason	·	x.a.,	SHOE	JOINT	
Stage	Sacks	The second line is not been appearanced in the second line in the second line is not been appearanced in the second line in the second line is not been appearanced in the second line in the second line is not been appearanced in the second line in the second line is not been appearanced in the second line in the second line is not been appearanced in the second line in the second line is not been appearanced line in the second line in the second line is not been appearanced line is not been appearanced line is not been appearanced line in the second li	Call Printers and the Control of the	a gay ta say		Cen	ent [	Data See	aria si		<u>o -</u> Man	- 5162		PKKATA.	A CONTRACTOR OF THE PARTY OF TH
1	405	MIDCON PP C	Bulk/Sks	3% CC - 1/2#	FLOCE	LE	-						W/Rq.	Yield	Lbs/Gal
3	150	PREM PLUS C		2% CC - 1/4#	FLOCE	E							17.92 6.30	2.92 1.34	11.40 14.80
4							·								
	<u> </u>		<u>l</u>			C									
Circulat Breakd	ting own		Displace	ement		Sum	Pre	eflush:	BE	31			Type:	5;	4 (july 1/4)
Lost Re Cmt Rt	eturns-\		MAXIMI Lost Re	turns-1			Lo	ad & Bkdn cess /Retu	· Ga	I - BBI			Pad:BbI-C	al	
Averace	9 `		Actual T Frac. Gi	radient -			Ca	lc. TOC: eatment:			<del></del>		Calc.Disp I Actual Disp	Sbl	103
	Instant		_ 5 Min	7	5 Min_		Ce	ment Slurr	γ ΒΕ	I - BBI	247.0		Disp:Bbl		
Frac Ri				Ring #2			10	tal Volume	BE q # 3	31	350.00		a Dia = # 4		
THI	EINFO	RMATION ST	ATED HE	REIN IS C	ORREC	CT		<i>C</i> ~	<u> </u>		•	ırra	c Ring#4		
	o i OME	R REPRESE	NTATIVE					7	مبي	id E	P.	D			
									SIGI	NATURE:					

· ALLIBURT	<u>'CN</u>	MAR	Y		36	37823	TICKET DATE	04/02/05			
Sentral Operations	Mid Contitue		MC/KS		COUNTY						
MCIL 0110 / 198516	JASON CLE				PSL DEPARTME		TIR	TRIGINIAL			
LIBERAL CONTIN	PLORAT	TION	7	CUSTOMER RE	P / PHONE		ONTOHNAL				
\$9,108.90		IIOII		API/UWI #	KOWN		620-62	29-3516			
WELL LOCATION MEADE	01 Oil DEPARTMENT		100		SAP BOMB NUM	BER	Diverse Ab.				
LEASE NAME	ZI . SEC/TWP/RNG		N		7528	CLOSEST TO WEL	Plug to Aba	andon	-		
BARRAGREE HES EMP NAME / EMP # / (EXPOSURE HOURS)	36 - 345 - 29	W A		R 2005	LIBERA	L, KS	L 317L)				
Clèmens, A 198516	OOA	HRS	ENITIAL		HI	RS					
Campbell,R 333696	Campbell,R 333696 4.8				ENHAL						
Chavez,E 3478815	5.0			+							
H.E.S. UNIT#S/(R/T MILES)	R/T MILES		R/1	MILES		****************	R/TMI	LES		R/TMI	
10547690 10251403	90									K// Mi	
10243558-10011278	45				······································						
Form. Name										<del>-  </del>	
Form. Thickness	Type: From	To	J	Called	d Out	IOn Locati	on II	ah Otaatad			
Packer Type Bottom Hole Temp.	Set At Pressu		Date	4	12/2005	4/2/2	005	ob Started 4/2/2005	Job (	Completed 4/2/2005	
Retainer Depth	Total F	)enth	Time	0	530	0930		0934		1230	
Tools and Type and Size	Accessories   Qtv	Make I	2.35 +160	i i jer		Well I					
Float Collar	H		Casing		New/Used NEW	Weight	Size Grad	e From	1,685	Max. Allow	
Float Shoe Centralizers	<del>  -</del>	O W	Liner Liner						1,000		
Top Plug		С	Tubing	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	<del> </del>		4 1/2				
HEAD Limit clamp	H	0	Drill Pip								
Weld-A Guide Shoe		W	Perfora				7 7/8	<del> </del>		Shots/Ft.	
BTM PLUG		C O	Perfora Perfora	tions							
Mud Type Mater	als Density	nesi ing panggan pangg	Hours (	In Loc	ation	Operating	Hours	Descri	ption of lo		
Disp. Fluid	Density	Lb/Gal Lb/Gal	Date 4/2		Hours	Date 4/2	Hours 2.0	6	Abandon		
Prop. Type Siz Prop. Type Siz	The second second	Lb						1			
Acid Type Ga Acid Type Ga		%							RECE	-///	
SurfactantGal		% In							APD 4	WED.	
NE Agent Gal Fluid Loss Gal	-	In						1	77 77 77 Table 1		
Gelling Agent Gal	/Lb	In The second						-K(	KCC WICHITA		
Breaker Gal	Lb I	in	Total	GA.		and an area of	- 20				
Blocking Agent Perfpac Balls	Gal/Lb Qty.					Total	2.0			. ,	
Other	Qty		Ordered			Hydraulic Avail.	Horsepow				
Other			Treating			Average R	ates in BP	Use Ma	ea		
Other Other						Disp. <b>∴ Cement</b>	eft in Pine	<u>Overall</u>			
Visit			Feet			Reason		SHO	E JOINT		
Stage Sacks Cement	Rest Care		Cen	ent Da	ala series			· · · · · · · · · · · · · · · · · · ·	ing the state of t	Confession, prince and distance	
1   50   40/60 POZ H	Name of Street, or other Designation of the Owner, where the Party of the Owner, where the Party of the Owner,	% TOTAL GEL	Additives				2 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	W/Rq	. Yield	Lbs/Gal	
2 50 40/60 POZ H	6	% TOTAL GEL			(PLUG AT 16 (PLUG AT 70	0 FT)		7.59 7.59	1.53	13.50	
3 10 40/60 POZ H 4 15 40/60 POZ H	6	% TOTAL GEL % TOTAL GEL		(	PLUG AT 40	FT)		7.59	1.53 1.53	13.50 13.50	
					LUG RAT HO			7.59	1.53	13.50	
Circulating	Displace	ment	Sum	marv:	to the second of	A Later Carthian and A	s newster and				
Breakdown Lost Returns-\	MAXIMU	M		Prer	iusn: d&Bkdn:G	Bal-BBI		Type:		Free translations	
Cmt Rtrn#Bbl	Lost Return Actual To	OC		Exce	ess /Return I c. TOC:	BBI		Calc.Dis	Pad:Bbl -Gal Calc.Disp Bbl		
Average Shut In: Instant	Frac. Gra 5 Min	adient		Trea	ntment: G	al - BBI 📜		Actual D Disp:Bbl	ISD.		
Frac Ring #1				Tota	nent Slurry E	RRI 💳	35.0 35.00		~~~~		
THE INFORMATION ST	ATED HE	Ring#2		$\Lambda^{\Gamma}$	rac Ring #	37		Frac Ring #	4.4	- 1 - jar	
CUSTOMER REPRESE	TATIVE	VEIN IS COKK!	ECT (	[] ],	all. U	ZJ					
				13 C		CACLING GNATURE	<u></u>				