

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: Plains
Operator Contact Person: Flip Phillips
Phone: (316) 263-2243
Contractor: Name: Mallard Joint Venture
License: 4958
Wellsite Geologist: Flip Phillips
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/10/2004</u>	<u>12/18/2004</u>	<u>1/24/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 135-24322-00-00
County: Ness
E/2 NE SE SW NW Sec. 28 Twp. 19 S. R. 24 East West
2000 feet from (S) / N (circle one) Line of Section
390 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bain "CC" Well #: 1-28
Field Name: wildcat
Producing Formation: Fort Scott
Elevation: Ground: 2279 Kelly Bushing: 2284
Total Depth: 4360 Plug Back Total Depth: na
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1572 Feet
If Alternate II completion, cement circulated from 1572
feet depth to surface w/ 125 sx cmt.
Drilling Fluid Management Plan ALTEC WHM
(Data must be collected from the Reserve Pit) 4-6-07
Chloride content 10,000 ppm Fluid volume 480 bbls
Dewatering method used backfill and evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

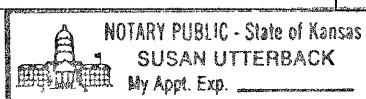
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
Title: Geologist Date: 4/3/2005
Subscribed and sworn to before me this 3rd day of April,
2005.
Notary Public: Susan Utterback
Date Commission Expires: 9/2/06

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

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Side Two

ORIGINAL

Operator Name: Pintail Petroleum, Ltd. Lease Name: Bain "CC" Well #: 1-28
 Sec. 28 Twp. 19 S. R. 24 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Anydrite	1564 + 720
	Heebner	3693 -1409
	Lansing	3734 -1450
	BKC	4058 -1774
	Fort Scott	4248 -1964
	Cherokee Shale	4274 -1990
	Mississippi	4338 -2054

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Radiation Guard Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	236'	common	160	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4344'	SMD&EA-2	200sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Mississippi - open hole - dried up	acidized with 750 gals 15% mud acid	4344'
3	Fort Scott 4266' - 4271'	acidized with 750 gals 15% mud acid	4271'
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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4340'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
1/3/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	70		20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

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**ORIGINAL
Invoice**

DATE	INVOICE #
12/17/2004	7574

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-28	Bain CC	Ness	Murfin Drilling #24	Oil	Development	5-1/2" Longst...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	3.00	30.00	
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4344 Feet				1	1,250.00	1,250.00	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
281	Mud Flush				500	0.65	325.00T	
402-5	5 1/2" Centralizers				12	55.00	660.00T	
403-5	5 1/2" Cement Basket				2	140.00	280.00T	
404-5	5 1/2" Port Collar - Top Joint #74 - 1612 Feet				1	1,600.00	1,600.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
414-5	5 1/2" Limit Clamp				1	30.00	30.00T	
330	Swift Multi-Density Standard (MIDCON II)				100	10.25	1,025.00T	
325	Standard Cement				100	7.50	750.00T	
276	Flocele				50	1.00	50.00T	
283	Salt				500	0.17	85.00T	
284	Calseal				5	28.00	140.00T	
285	CFR-2				50	3.00	150.00T	
581D	Service Charge Cement				200	1.10	220.00	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal							7,363.00
	Sales Tax					5.30%		305.44

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*Unit prod
cost*

**Thank You For Your Business &
Best Wishes For A Wonderful Holiday Season!!**

Total \$7,668.44

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Invoice

SWIFT SERVICES, INC.
 PO BOX 466 **CONFIDENTIAL**
 NESS CITY, 67560-0466

DATE	INVOICE #
12/27/2004	7861

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-28	Bain CC	Ness	Fritzler Trucking	Oil	Development	Cement Port ...	Roger
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	3.00	30.00	
578D	Pump Service				1	1,250.00	1,250.00	
581D	Service Charge Cement				175	1.10	192.50	
582D	Minimum Drayage Charge				1	100.00	100.00	
330	Swift Multi-Density Standard (MIDCON II)				125	10.25	1,281.25T	
276	Flocele				45	1.00	45.00T	
	Subtotal						2,898.75	
	Sales Tax					5.30%	70.29	

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Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!	Total	\$2,969.04
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**ORIGINAL
Invoice**

DATE	INVOICE #
12/27/2004	7862

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-28	Bain CC	Ness	Fritzler Trucking	Oil	Development	Cement Port ...	Roger
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
100	Mileage - Tool Man				10	1.50	15.00T	
105	5 1/2" Port Collar Tool Rental With Man				1	400.00	400.00T	
	Subtotal						415.00	
	Sales Tax					5.30%	22.00	

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Total

\$437.00

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ALLIED CEMENTING CO., INC. 20553 ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 05 2005

ORIGINAL

SERVICE POINT:

Great Bend

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DATE 12-10-04 12/28/05	SEC. 28	TWP. 19	RANGE 240	CALLED OUT 2:30pm	ON LOCATION 10:30pm	JOB START 11:30pm	JOB FINISH 12:15 AM
LEASE <u>Dain</u> well # <u>1-28</u>		LOCATION <u>Near City - 6 south -</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>4 East to farmyard - North into</u>					

CONTRACTOR <u>Muffin Drlg</u>
TYPE OF JOB <u>Surface Pipe</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>236'</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>236'</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>approx 15'</u>
PERFS.
DISPLACEMENT <u>14 1/2 BBIs</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Jack</u>
<u>181</u> HELPER <u>Bur</u>
BULK TRUCK
<u>341</u> DRIVER <u>Steve</u>
BULK TRUCK
DRIVER

REMARKS:

Run 5 lbs of 80% org cement with 160 sy cement - Displace plug with 14 1/2 BBIs of fresh water - Cement did cure -

Thanks

CHARGE TO: Pintail Petroleum Ltd.
STREET 225 W. Market Suite 300
CITY Wichita STATE KS ZIP 67202

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin
Good Job

OWNER Pintail Petroleum, Ltd

CEMENT
AMOUNT ORDERED 160 sy Common
3% of total 2% gel

COMMON <u>160 sy</u> @ <u>7.85</u> <u>1256.00</u>
POZMIX @
GEL <u>3.44</u> @ <u>11.00</u> <u>37.84</u>
CHLORIDE <u>5.44</u> @ <u>3.00</u> <u>16.32</u>
ASC @

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HANDLING <u>160 sy</u> @ <u>1.55</u> <u>248.00</u>
MILEAGE <u>160 sy</u> @ <u>0.94</u> <u>150.40</u>
TOTAL <u>1830.80</u>

SERVICE

DEPTH OF JOB <u>236'</u>
PUMP TRUCK CHARGE <u>570.00</u>
EXTRA FOOTAGE @
MILEAGE <u>10</u> @ <u>4.00</u> <u>40.00</u>
MANIFOLD @
@
@

TOTAL 610.00

PLUG & FLOAT EQUIPMENT

<u>18 5/8 Wood</u> @ <u>55.00</u> <u>55.00</u>
@
@
@
@

TOTAL 55.00

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
PRINTED NAME