

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JOINT VENTURE
License: 4958
Wellsite Geologist: FLIP PHILLIPS
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/21/04 12/31/04 2/4/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

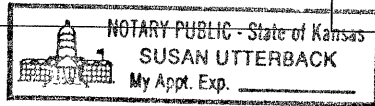
API No. 15 - 135-24325 - 00 - 00
County: NESS
SE NE SE NW Sec. 34 Twp. 19S S. R. 24 East West
1820 feet from S / (N) (circle one) Line of Section
2150 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: CAMBRON 'PM' Well #: 1-34
Field Name: _____
Producing Formation: MISSISSIPPI
Elevation: Ground: 2285 Kelly Bushing: 2290
Total Depth: 4385 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1614' Feet
If Alternate II completion, cement circulated from 1614'
feet depth to surface w/ 160 SX sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH
4-4-07
Chloride content 12,000 ppm Fluid volume 480 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isen
Title: Geologist Date: 4/5/05
Subscribed and sworn to before me this 5th day of April,
20 05.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06



KCC Office Use ONLY
yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: CAMBRON 'PM' Well #: 1-34
Sec. 34 Twp. 19S S. R. 24 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Includes entries for ANYDRITE, HEEBNER, LANSING, FT SCOTT, CHER SHALE, MISSISSIPPI.

KCC
APR 0 5 2005
CONFIDENTIAL

Radiation Guard Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes SURFACE and PRODUCTION rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes 'open hole' entry and '750 gallons 20% mud acid'.

RECEIVED
APR 07 2005
KCC WICHITA

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

CONFIDENTIAL

Invoice

ORIGINAL

DATE	INVOICE #
12/31/2004	7541

BILL TO
Pintail Petroleum Ltd. 225 N. Market #300 Wichita, KS 67202

KCC

APR 05 2005

CONFIDENTIAL

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-34	Cambron P-M	Ness	Mallard Drilling	Oil	Development	5-1/2" Longst...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Mileage				10	3.00	30.00	
578D	Pump Service - Deep Squeeze (>1500 Ft.) - 4372 Feet				1	1,250.00	1,250.00	
221	Liquid KCL (Clayfix)				2	19.00	38.00T	
281	Mud Flush				500	0.65	325.00T	
402-5	5 1/2" Centralizers				10	55.00	550.00T	
403-5	5 1/2" Cement Basket				2	140.00	280.00T	
404-5	5 1/2" Port Collar - Top Joint #80 - 1614 Feet				1	1,600.00	1,600.00T	
406-5	5 1/2" Latch Down Plug & Baffle				1	200.00	200.00T	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	230.00	230.00T	
419-5	5 1/2" Rotating Head Rental				1	200.00	200.00T	
325	Standard Cement				165	7.50	1,237.50T	
276	Flocele				41	1.00	41.00T	
283	Salt				850	0.17	144.50T	
284	Calseal				8	28.00	224.00T	
285	CFR-2				100	3.00	300.00T	
581D	Service Charge Cement				165	1.10	181.50	
582D	Minimum Drayage Charge				1	100.00	100.00	
	Subtotal							6,931.50
	Sales Tax						5.30%	284.61
RECEIVED								
APR 07 2005								
KCC WICHITA								
Thank You For Your Business In 2004!							Total	\$7,216.11
We Look Forward To Serving You In 2005!								



CHARGE TO: Prattail Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7680

PAGE 1 OF 1

ORIGINAL

SERVICE/LOCATIONS #1: <u>Hays, KS</u>	WELL/PROJECT NO. <u>1-34</u>	LEASE <u>Cambroon P.M.</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks.</u>	CITY	DATE <u>1-25-05</u>	OWNER <u>Same</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Cheyenne Well Serv.</u>	RIG NAME/NO.	SHIPPED VIA <u>BIT</u>	DELIVERED TO <u>loc.</u>	ORDER NO.		
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO.	WELL LOCATION			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
100		1			MILEAGE 02	10	mi	1	50	15 00
102		1			Service Plug	1	ea	5 1/2	in	750 00
105		1			Port Collar Opening Tool	1	ea	"		400 00
288		1			Sand	1	sk	12	00	12 00

KCC
APR 05 2005
CONFIDENTIAL

RECEIVED
APR 07 2005
KCC WICHITA

CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1177 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	62 30
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	1239 30
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Roger B. Sefcick APPROVAL _____

Thank You!



CHARGE TO: Pistail Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 7681

PAGE 1 OF 1

SERVICE LOCATIONS: 17 days
 WELL/PROJECT NO.: 1-34 LEASE: Cambroon P.M. COUNTY/PARISH: Ness STATE: Ks. CITY: DATE: 1-25-05 OWNER: Same
 TICKET TYPE: SERVICE SALES CONTRACTOR: Cheyenne Well Serv. RIG NAME/NO.: SHIPPED VIA: BIT DELIVERED TO: hcc. ORDER NO.:
 WELL TYPE: Oil WELL CATEGORY: Development JOB PURPOSE: Cement Port Collar WELL PERMIT NO.: WELL LOCATION:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #103	10	mil			3.00	30	.00
578		1			Pump Service	1	ea			1250.00	1250	.00
581	KCC APR 05 2005 CONFIDENTIAL	1			Service Charge	175	sk			1.10	192	.50
582		1			Drayage	Minimum				100.00	100	.00
330		1			S.M.D.C.	160	sk			10.25	1640	.00
276		1			Flocele	45	#			1.00	45	.00

RECEIVED
 APR 07 2005
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TAX	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3257		
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					89	31
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						
						3346
						81

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 4-25-05 PAGE NO. 7

CUSTOMER Pinstail Pet.

WELL NO. 1-34

LEASE Cambrian P.M.

JOB TYPE 1001 - Cmt. Port Collar

TICKET NO. 17680

CHART NO.	TIME	RATE (BPM)	VOLUME (BBN, GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							On loc.
	0830							Start in hole with Plug & Opening tool
	10:15							Set Plug @ 4008'
								Load Hole.
								Cir. oil out of hole
						1200	1200	Test Plug Held 1200 psi
	11:30							spot 1sk sand on plug
	12:30							Pull up to find Port collar @ 1614'
		3				400		Located P.C. Load Hole up Press to 1000psi
								open P.C. Pump 3 BPM 400psi
								Blow on Braden head
	12:40	4				500		Start Mixing 175sk SMOG 1/4" Floccle
	13:10							160sk mixed Cmt. Cir. to Pit
								Disph S ^{ss} H ₂ O
						1000		closed P.C. Press. to 1000psi held
								Run 3 Jts.
			15					Reverse out short way
	13:25							Run in to cir. sand off plug
	14:30							Cir. sand off plug
								Release plug & pull out of hole.

CONFIDENTIAL

KCC
APR 07 2005

RECEIVED
APR 07 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 20229 ✓

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 07 2005

SERVICE POINT:

CONFIDENTIAL		12-20 04		12-21-04	
DATE <u>12-20-04</u>	SEC. <u>34</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>9:00 PM</u>
LEASE <u>Cambron</u>	WELL # <u>1-34</u>	LOCATION <u>New City 6S, 3 1/2 W, 5/into</u>		JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
OLD OR <u>NEW</u> (Circle one)				COUNTY <u>New</u>	STATE <u>Ka</u>

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 280'
 CASING SIZE 8 5/8 DEPTH 280'
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE DEPTH _____
 TOOL DEPTH _____
 PRES. MAX MINIMUM _____
 MEAS. LINE SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17 bbls

OWNER Same
 CEMENT AMOUNT ORDERED 1800 lb Common, 370 cc, 290 lb
 COMMON 1800 lb @ 7.85 1413.00
 POZMIX @ _____
 GEL 304 @ 11.00 33.00
 CHLORIDE 600 lb @ 33.00 198.00
 ASC @ _____
 RECEIVED @ _____
 APR 07 2005 @ _____
 KCC WICHITA @ _____
 HANDLING 189.04 @ 1.35 255.15
 MILEAGE 189.04 @ 10.00 1890.40
 TOTAL 2049.55

EQUIPMENT

PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Bob D
 BULK TRUCK DRIVER Rick H
 BULK TRUCK DRIVER _____

REMARKS:

Ran 280' of 8 5/8" cas. Broke circulation.
Mixed 1800 lb common 370 cc 290 lb
Released plug. Displaced with fresh
H₂O.

Cement did circulate

Kirk Urban

CHARGE TO: Pentac Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 280'
 PUMP TRUCK CHARGE _____ 570.00
 EXTRA FOOTAGE @ _____
 MILEAGE 10 @ 40.00 400.00
 MANIFOLD @ _____
 TOTAL 610.00

PLUG & FLOAT EQUIPMENT

1-8 5/8 TWP @ 500 500
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 500

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Kirk Urban

SIGNATURE X Kirk Urban
 PRINTED NAME _____