

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5822
Name: VAL Energy Inc.
Address: Box 116
City/State/Zip: Wichita, Ks. 67201
Purchaser: Maclaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Mark Crawford, Chris Peters, Rock Milford

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RECEIVED

KANSAS CORPORATION COMMISSION

APR 15 2005

**CONSERVATION DIVISION
WICHITA, KS**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3-17-05</u> | <u>3-25-05</u> | <u>4-6-05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 151-22212-00-00
County: Pratt
C NE SW Sec. 31 Twp. 27 S. R. 11W East West
1980 feet from 9 / N (circle one) Line of Section
1980 feet from E / 10 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davidson Well #: 1-31
Field Name: unknamed
Producing Formation: Viola
Elevation: Ground: 1733 Kelly Bushing: 1743
Total Depth: 4454 Plug Back Total Depth: 4440
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT I WITHM
44-07
Chloride content 7000 ppm Fluid volume 7340 bbls
Dewatering method used 7040bbl Hauled to offsite reserve/300bbl Clear Water hauled to below
Location of fluid disposal if hauled offsite:
Operator Name: Messinger Petroleum Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Harper Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

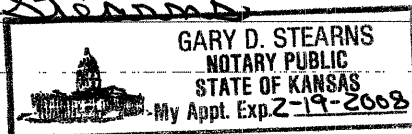
Signature: K Todd Allam

Title: President Date: 4-11-05

Subscribed and sworn to before me this 11 day of April, 2005.

Notary Public: Gary D. Stearns

Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: VAL Energy Inc. Lease Name: Davidson Well #: 1-31
Sec. 31 Twp. 27 S. R. 11W [] East [x] West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Heebner 3410 -1667
Brown Lime 3594 -1851
Lansing 3613 -1870
Miss. 4062 -2319
Kinderhook 4176 -2433
Viola 4269 -2526
Simpson shale 4369 -2526

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WICHITA, KS

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
4 4279'-82' 500 gal Mud Acid

TUBING RECORD
Size Set At Packer At Liner Run [] Yes [x] No
2 3/8 4290

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
May 1, 2005

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
15 10 15

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [x] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



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ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | |
|--|----------------------------|----------------|---------------------|-----------------------|-------------------|
| Bill to: VAL ENERGY P. O. Box 116 Wichita, KS 67201 | 8954140 | Invoice | Invoice Date | Order | Order Date |
| | | 503111 | 3/22/05 | 10013 | 3/17/05 |
| | Service Description | | | | |
| | Cement | | | | |
| | | Lease | | Well | |
| | | Davidson | | 1-31 | |
| A/E | CustomerRep | Treater | Well Type | Purchase Order | Terms |
| | R. Smith | D. Scott | New Well | | Net 30 |

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 CONSERVATION DIVISION
 WICHITA, KS

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D203 | 60/40 POZ (COMMON) | SK | 260 | \$9.09 | \$2,363.40 (T) |
| C310 | CALCIUM CHLORIDE | LBS | 672 | \$1.00 | \$672.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 10 | \$3.65 | \$36.50 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 10 | \$2.15 | \$21.50 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 134 | \$1.60 | \$214.40 |
| E107 | CEMENT SERVICE CHARGE | SK | 260 | \$1.50 | \$390.00 |
| R200 | CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC. | EA | 1 | \$662.00 | \$662.00 |

Sub Total: \$4,359.80
Discount: \$938.58
Discount Sub Total: \$3,421.22
Pratt County & State Tax Rate: 6.30% **Taxes:** \$150.06
 (T) Taxable Item
Total: \$3,571.28

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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| |
|-----------------|
| INVOICE NO. |
| Date 3-19-05 |
| Customer ID |

FIELD ORDER

10013 ✓

CHARGE

Subject to Correction

| | | |
|---------------------------------------|------------------------------|------------------------------|
| Lease Davidson | Well # 1-31 | Legal 31-275-11w |
| County Pratt | State KS | Station Pratt |
| Depth | Formation TP = 237' 48ppf | Shoe Joint 10' |
| Casing 133/8 | Casing Depth 237 | TD 238 |
| Customer Representative Rick Smith | Treater D. Scott | Job Type Surface New Well |

Val Energy Inc

AFE Number

PO Number

Materials Received by

X Rick Smith

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---------------------------------------|----------------------------|--------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 260 ski | 60-40 po2 Common | - | | | |
| C310 | 672 lbs | Calcium chloride | - | | | |
| E100 | 1 ca | Trk mi / way 10 mi | | | | |
| E101 | 1 eq | Pickup mi / way 10 mi | | | | |
| E104 | 134 + m | Bulk Delv Chg | | | | |
| E107 | 260 ski | Cmt Serv Chg | | | | |
| R200 | 1 ca | Pump Charge | | | | |
| KCC | | | | | | |
| APR 11 2005 | | | | | | |
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| | | | Discounted Price = 3421.27 | | | |

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

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TREATMENT REPORT

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| | | | | | |
|---------------|----------------|--------|-----------|---------|-------------|
| Customer | Val Energy Inc | | Date | 3-17-05 | |
| Lease | Davidson | | Lease No. | | Well # 1-31 |
| Field Order # | Station | Casing | Depth | County | State |
| 10013 | Pratt | 13 3/8 | 237 | Pratt | KS |

| | | | | | |
|----------|------------------|--|-----------|-------------------|--|
| Type Job | Surface New Well | | Formation | Legal Description | |
| | | | | 31-275-116 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|--------------|------------------|------|------------------|------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | | RATE | PRESS | ISIP |
| 13 3/8 | | 125 | 14.5 | 260ski 60-40 p02 | | | 300 | |
| Depth | Depth | From | To | Pre Pad | Max | | | 5 Min. |
| 227 | PBTD | | | 3% cc 44 G.F. | | | | |
| Volume | Volume | From | To | Pad | Min | | | 10 Min. |
| 33 | | | | | | | | |
| Max Press | Max Press | From | To | Frac | Avg | | | 15 Min. |
| 300 | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | | Annulus Pressure |
| | | | | | | | | |
| Plug Depth | Packer Depth | From | To | Flush | Gas Volume | | | Total Load |
| | | | | H2O | | | | |

| | | | | | |
|-------------------------|------------|-----------------|------------|---------|----------|
| Customer Representative | Rick Smith | Station Manager | Dave Autry | Treater | D. Scott |
|-------------------------|------------|-----------------|------------|---------|----------|

| | | | | | | | | | |
|---------------|-----|-----|-----|-----|--|--|--|--|--|
| Service Units | 124 | 226 | 346 | 576 | | | | | |
|---------------|-----|-----|-----|-----|--|--|--|--|--|

| Time | Casing Pressure | Tubing Pressure | Bbls | Rate | Service Log |
|------|-----------------|-----------------|------|------|-------------------------------|
| 1630 | | | | | On loc w/Trks Safety mtg |
| | | | | | Csg on Bottom Circ w/Rig |
| 1715 | 160 | | 57.8 | 4 | Mix Cmt @ 14.5 ppg 260ski |
| 1730 | 0 | | | 4 | St Disp w/H2O |
| 1740 | 100 | | 35 | 0 | Disp In Close In w.H. |
| | | | | | Circ 1 Bbls Cmt = 5 SKS |
| | | | | | Set Cellar after 1hr Good Cmt |
| | | | | | In Cellar |
| | | | | | Job Complete Thank you |
| | | | | | Scotty |



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 100 S. Main
 Suite #607
 Wichita KS 67202
 (318) 262-3699
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SALES & SERVICE OFFICE:
 10244 NE Hiway 61
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

| | | | | | |
|--|---|----------------|---------------------|-----------------------|-------------------|
| Bill to: VAL ENERGY P. O. Box 116 Wichita, KS 67201 <i>Completion Expense</i> | 8954140 | Invoice | Invoice Date | Order | Order Date |
| | RECEIVED KANSAS CORPORATION COMMISSION APR 15 2005 CONSERVATION DIVISION WICHITA, KS | 503155 | 3/30/05 | 10016 | 3/26/05 |
| Service Description | | | | | |
| RECEIVED MAR 31 2005 | | | | | |
| | | | Lease | Well | |
| | | | Davidson | 1-31 | |
| A/E | Customer Rep | Treater | Well Type | Purchase Order | Terms |
| | R. Smith | D. Scott | New Well | | Net 30 |

| <u>ID.</u> | <u>Description</u> | <u>UOM</u> | <u>Quantity</u> | <u>Unit Price</u> | <u>Price</u> |
|------------|--|------------|-----------------|-------------------|----------------|
| D205 | AA2 (COMMON) | SK | 150 | \$15.50 | \$2,325.00 (T) |
| D203 | 60/40 POZ (COMMON) | SK | 25 | \$9.09 | \$227.25 (T) |
| C221 | SALT (Fine) | GAL | 776 | \$0.25 | \$194.00 (T) |
| C243 | DEFOAMER | LB | 36 | \$3.45 | \$124.20 (T) |
| C195 | FLA-322 | LB | 113 | \$7.50 | \$847.50 (T) |
| C321 | GILSONITE | LB | 748 | \$0.60 | \$448.80 (T) |
| C302 | MUD FLUSH | GAL | 500 | \$0.86 | \$430.00 (T) |
| F211 | AUTO FILL FLOAT SHOE, 5 1/2" | EA | 1 | \$320.00 | \$320.00 (T) |
| F171 | LATCH DOWN PLUG & BAFFLE, 5 1/2" | EA | 1 | \$250.00 | \$250.00 (T) |
| F121 | BASKET, 5 1/2" | EA | 1 | \$237.50 | \$237.50 (T) |
| F101 | TURBOLIZER, 5 1/2" | EA | 5 | \$74.20 | \$371.00 (T) |
| E100 | HEAVY VEHICLE MILEAGE - 1 WAY | MI | 10 | \$3.65 | \$36.50 |
| E101 | CAR, PICKUP OR VAN MILEAGE - 1 WAY | MI | 10 | \$2.15 | \$21.50 |
| E104 | PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN | TM | 179 | \$1.60 | \$286.40 |
| E107 | CEMENT SERVICE CHARGE | SK | 175 | \$1.50 | \$262.50 |
| R209 | CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC | EA | 1 | \$1,764.00 | \$1,764.00 |
| R701 | CEMENT HEAD RENTAL | EA | 1 | \$250.00 | \$250.00 |

Sub Total: \$8,396.15

Discount: \$2,098.68

Discount Sub Total: \$6,297.47

Pratt County & State Tax Rate: 6.30% **Taxes:** \$272.90

(T) Taxable Item

Total: \$6,570.37

Pay in terms

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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TREATMENT REPORT



| | | |
|---------------------|-----------|-------------|
| Customer ID | Date | |
| Customer Val Energy | 3-26-05 | |
| Lease Davidson | Lease No. | Well # 1-31 |

| | | | | | |
|------------------------------|---------------|------------------------------|------------|--------------|----------|
| Field Order # 10016 | Station Pratt | Casing 5 1/2 | Depth 4450 | County Pratt | State KS |
| Type Job Longstring new well | Formation | Legal Description 31-275-110 | | | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------|--------------|------------------|------|-----------------------------------|------------|------------------|------------------|--|
| Casing Size 6 1/2 | Tubing Size | Shots/Ft 1.44 | 15.0 | Acid 150ski AA-2 1080 salt | RATE | PRESS 2000 | ISIP | |
| Depth 4408 | Depth PB TD | From | To | Pre Pad 3 1/2 Gal, 25DF, 8FLA-322 | Max | | 5 Min. | |
| Volume 107.5 | Volume | From | To | Pad 25 ski por | Min | | 10 Min. | |
| Max Press 2000 | Max Press | From | To | Frac | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth | Packer Depth | From | To | Flush m.f. | Gas Volume | | Total Load | |

| | | |
|------------------------------------|-----------------------------|------------------|
| Customer Representative Rick Smith | Station Manager Dave Austry | Treater D. Scott |
|------------------------------------|-----------------------------|------------------|

| | | | | | | | | | |
|---------------|-----|-----|-----|-----|--|--|--|--|--|
| Service Units | 124 | 228 | 347 | 501 | | | | | |
|---------------|-----|-----|-----|-----|--|--|--|--|--|

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|--|
| 0330 | | | | | <p>RECEIVED KANSAS CORPORATION COMMISSION APR 15 2005 CONSERVATION DIVISION WICHITA, KS</p> <p>On Loc w/ Trk's Safety mtg FS Bottom L.D. Baffle Top S.J. Cent 1-3-5-7-9 Basket Ø 4320' Csg on Bottom Drop Ballø Circ 4/Rig</p> |
| 0822 | 300 | | 5 | 5 | H2O Spacer |
| 0823 | 300 | | 12 | 5 | mix mud Flush |
| 0826 | 300 | | 10 | 5 | H2O Spacer |
| 0832 | 350 | | 38.4 | 5 | mix cmnt @ 15.0 ppg 150ski |
| 0841 | Ø | | 10 | 5 | Close In + Wash Pump + line |
| 0843 | Ø | | | 6.0 | Release Plug + St Disp w/ H2O |
| 0856 | 250 | | 80 | 5.0 | 80 Bbls Disp out lift cmnt |
| 0902 | 1500 | | 107.5 | Ø | Plug Down + psi test Csg |
| 0904 | Ø | | | | Release psi Held |
| | | | | | Good Circ Thru Job |
| | | | | | Plug R.H. + M.H. w/ 25ski Por |
| | | | | | Job Complete |
| | | | | | Thank you |
| | | | | | Scotty |

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CONSERVATION DIVISION
WICHITA, KS

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