

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

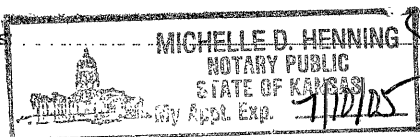
Operator: License # 5030
Name: VESS OIL CORPORATION
Address: 8100 E. 22nd St. North, Bldg 300
City/State/Zip: Wichita, KS 67226
Purchaser: _____
Operator Contact Person: W. R. Horigan
Phone: (316) 682-1537 ext 102
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/27/04 01/01/05 1-2-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23413-00-00
County: Rooks
NW - SE - SE - Sec. 33 Twp. 10 S. R. 20 East West
990 feet from N (circle one) Line of Section
990 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: TRICO LKC UNIT Well #: 305
Field Name: TRICO
Producing Formation: _____
Elevation: Ground: 2111' Kelly Bushing: 2116'
Total Depth: 3726' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Anti PIA with
4-4-05
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Engineer Date: 4/4/05
Subscribed and sworn to before me this 4th day of April,
2005
Notary Public: [Signature]
Date Commission Expires _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: VESS OIL CORPORATION Lease Name: TRICO LKC UNIT Well #: 305
Sec. 33 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:

Log Formation (Top), Depth and Datum
Name Top Datum

SEE ATTACHMENT SHEET

KCC
APR 04 2005
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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Stafford, 12 1/4", 8 5/8", 28#, 227', Common, 180, 3% Gel, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD table with columns: Shots Per Foot, Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth

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KCC WICHITA

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run

Producing Method table with options: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas and METHOD OF COMPLETION table

Vented Sold Used on Lease (If vented, Submit ACO-18.)
Open Hole Perf. Dually Comp. Commingled Other (Specify)

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ORIGINAL

ATTACHMENT TO ACO-1

Trico LKC Unit #305
NW SE SE
Sec. 33-10S-20W
Rooks County, KS

KCC

APR 04 2005

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SAMPLE TOPS

Anhy	1567 (+549)
B/Anhy	1607 (+509)
Topeka	3155 (-1039)
Heebner	3368 (-1252)
Toronto	3391 (-1275)
Lansing	3408 (-1292)
Muncie Crk	3530 (-1414)
BKC	3626 (-1510)
Arbuckle	None
RTD	3726 (-1610)

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APR 05 2005

KCC WICHITA

ALLIED CEMENTING CO., INC. 18942

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KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 04 2005

SERVICE POINT: R

CONFIDENTIAL

DATE <u>12-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>1:00 PM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>Trico LRC UNIT</u>	WELL # <u>305</u>	LOCATION <u>Ellis N to C.L.</u>			COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1/4 N 1/4 W</u>					

CONTRACTOR L-1

TYPE OF JOB plug

HOLE SIZE 7 7/8" T.D. 3726

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 190 60 40 6 1/2 gal

1/4 lb flow seal per sk

COMMON	<u>114</u>	@	<u>7.85</u>	<u>894.90</u>
POZMIX	<u>76</u>	@	<u>4.10</u>	<u>311.60</u>
GEL	<u>10</u>	@	<u>11.00</u>	<u>110.00</u>
CHLORIDE		@		
ASC		@		
<u>Flow Seal</u>	<u>48 lb</u>	@	<u>1.40</u>	<u>67.20</u>
RECEIVED				
APR 05 2005				
KCC WICHITA				
HANDLING	<u>200</u>	@	<u>1.35</u>	<u>270.00</u>
MILEAGE	<u>5 1/2</u>	@	<u>100.00</u>	<u>550.00</u>
TOTAL				<u>2203.70</u>

EQUIPMENT

345 _____ Dave

PUMP TRUCK CEMENTER _____ Steve

_____ HELPER _____

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

222 DRIVER Braig

REMARKS:

25 sk @ 15.86

100 @ 8.36

40 @ 2.77

10 @ 40 wf plug

15 sk Rat hole

CHARGE TO: Vess Oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>700.00</u>
EXTRA FOOTAGE	_____	@	
MILEAGE	<u>55</u>	@	<u>4.00</u>
MANIFOLD	_____	@	
TOTAL <u>920.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Day Hole</u>			<u>35.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL <u>35.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAY _____

SIGNATURE [Signature]

PRINTED NAME _____

3010

CONFIDENTIAL ORIGINAL
ALLIED CEMENTING CO., INC. 18938 ✓

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
APR 04 2005

SERVICE POINT: R

CONFIDENTIAL

DATE <u>12-28-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:00 PM</u>
LEASE <u>Trico like unit</u>	WELL# <u>305</u>	LOCATION <u>Ellis N to CL</u>	COUNTY <u>ROCKS</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)		<u>W + 1/4 N 1/4 NW 5</u>					

CONTRACTOR <u>LD Duly</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4 T.D.</u>	DEPTH <u>263</u>
CASING SIZE <u>8 1/8</u>	DEPTH <u>264</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10 #5</u>	
PERFS.	
DISPLACEMENT <u>16 BBL</u>	

EQUIPMENT

<u>345</u>	<u>Dave</u>
PUMP TRUCK #	CEMENTER HELPER <u>Steve</u>
BULK TRUCK #	DRIVER
BULK TRUCK # <u>222</u>	DRIVER <u>Gary</u>

REMARKS:

Go Cement Co

CHARGE TO: Vess Oil Corp.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Val Stahl

CEMENT AMOUNT ORDERED <u>180 com 3x2</u>		
COMMON	<u>180</u>	@ <u>7.05</u> <u>1413.00</u>
POZMIX		@
GEL	<u>3</u>	@ <u>11.00</u> <u>33.00</u>
CHLORIDE	<u>6</u>	@ <u>33.00</u> <u>198.00</u>
ASC		@
		@
		@
		@
		@
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		@
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HANDLING	<u>189</u>	@ <u>1.35</u> <u>255.15</u>
MILEAGE	<u>54/58/mile</u>	<u>519.75</u>
TOTAL		<u>2418.90</u>

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>570.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>55</u>	@ <u>4.00</u> <u>220.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>790.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 # wooden</u>		<u>55.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>55.00</u>

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
SIGNATURE Oak Markout
PRINTED NAME