

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Innes Phillips
Phone: (316) 263-2243
Contractor: Name: Mallard Joint Venture
License: 4958

Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/13/2004</u>	<u>12/19/2004</u>	<u>2/14/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

CONFIDENTIAL

RECEIVED

APR 07 2005

KCC WICHITA

KCC

APR 05 2005

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API No. 15 - 185-23290 - 00-00

County: Stafford

E/2 E/2 NE Sec. 26 Twp. 24 S. R. 15 East West

1320 feet from S / N (circle one) Line of Section

630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Suiter Well #: 1

Field Name: Farmington

Producing Formation: Kinderhook

Elevation: Ground: 2013 Kelly Bushing: 2018

Total Depth: 4220 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 332 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI W/kin
(Data must be collected from the Reserve Pit) 4407

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Gee Oil Service

Lease Name: Hyter License No.: 32482

Quarter SE Sec. 12 Twp. 24 S. R. 15 East West

County: Stafford Docket No.: D-19913

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern

Title: Geologist Date: 4/5/05

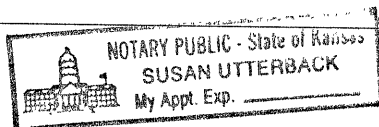
Subscribed and sworn to before me this 5th day of April

Notary Public: Susan Utterback

Date Commission Expires: 9/7/06

KCC Office Use ONLY

yes Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

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Side Two

ORIGINAL

Operator Name: Pintail Petroleum, Ltd. Lease Name: Suiter Well #: 1
Sec. 26 Twp. 24 S. R. 15 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Anydrite (976, +1042), Heebner (3598, -1580), Brown Lime (3742, -1724), LKC (3756, -1738), Kinderhook Sand (4176, -2158).

KCC APR 05 2005

Neutron/Density, Dual Induction, Sonic

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 'RECEIVED APR 07 2005 KCC WICHITA' stamp.

TUBING RECORD and production data section. Includes TUBING RECORD table and production data table with columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: [] Vented [x] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
Production Interval: [] Other (Specify)

ALLIED CEMENTING CO., INC.

20265

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ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 05 2005

SERVICE POINT: *Medford*

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DATE <i>12-13-04</i>	SEC. <i>26</i>	TWP. <i>24</i>	RANGE <i>15</i>	CALLED OUT <i>5:30 pm</i>	ON LOCATION <i>7:15 pm</i>	JOB START <i>7:30 am</i>	JOB FINISH <i>3:15 am</i>
LEASE <i>Suiter</i>	WELL # <i>1</i>	LOCATION <i>Q 81+50 pt 10w</i>		COUNTY <i>Stafford</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one) <u>NEW</u>		<i>1 1/2 W/into</i>					

CONTRACTOR *Mallard JV* OWNER *Pintail*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *332*

CASING SIZE *8 7/8* DEPTH *332*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *20 bbl's fresh*

EQUIPMENT

PUMP TRUCK # *372* CEMENTER *MARK*

BULK TRUCK # *242* DRIVER *Jerry*

BULK TRUCK # DRIVER

CEMENT AMOUNT ORDERED *260 of A 38 cc + 2 Egel*

COMMON *260 A* @ *7.85* *2041.00*

POZMIX @

GEL *5* @ *11.00* *55.00*

CHLORIDE *9* @ *33.00* *297.00*

ASC @

@

@

@

@

@

@

@

@

HANDLING *274* @ *1.35* *369.90*

MILEAGE *39 x 274 x .05* *534.30*

TOTAL *3297.20*

REMARKS:

*Pipe on bottom, break circulation
Pump 260 of cement
Shut down, release plug
Pump 20 bbl displacement
Cement did circulate*

SERVICE

DEPTH OF JOB *332'*

PUMP TRUCK CHARGE *0-300'* *570.00*

EXTRA FOOTAGE *32'* @ *.50* *16.00*

MILEAGE *39* @ *4.00* *156.00*

MANIFOLD @

@

@

TOTAL *742.00*

CHARGE TO: *Pintail*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 7/8

@

Wood rubber cup plug @ *55.00* *55.00*

@

@

@

TOTAL *55.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE ~~742.00~~

DISCOUNT ~~742.00~~ IF PAID IN 30 DAYS

SIGNATURE

Raulon R Urban

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

R URBAN
PRINTED NAME

CONFIDENTIAL

KCC
APR 11 2005

ORIGINAL



INVOICE NO.	CONFIDENTIAL Subject to Correction			FIELD ORDER	9500 ✓
Date	Lease	Well #	Legal		
12-18-04	Suiter	1	26-24N-15W		
Customer ID	County	State	Station		
	Stafford	KS	Pratt		
Pintail Petroleum, Ltd.		Depth	Formation	Shoe Joint	
				13.80'	
C H A R G E		Casing	Casing Depth	TD	Job Type
		4 1/2" 105 #/ft	4214.10'	4220'	Cement Pump - New Well
Customer Representative			Treater		
Flip Phillips			Clarence R. Messick		

AFE Number	PO Number	Materials Received by
		X <i>Lester R. Uelen</i>

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
C-221	1,232 lb	Salt (Fine)		-		
D-205	240 st.	AA-2 (common)		-		
C-243	231 lb.	Defoamer		-		
C-244	57 lb.	Cement Friction Reducer		-		
C-312	170 lb.	Gas Bloft		-		
C-321	1,196 lb.	Gilsonite		-		
C-195	181 lb.	FLA-322		-		
C-302	500 gal.	Mud Flush		-		
F-100	6 ea.	Turbolizer, 4 1/2"		-		
F-142	1 ea.	Top Rubber Cement Plug, 4 1/2"		-		
F-190	1 ea.	Guide Shoe, Regular, 4 1/2"		-		
F-230	1 ea.	Flapper Type Insert Float Valve, 4 1/2"		-		
E-100	35 mi.	Heavy Vehicle Mileage	1-way			
E-101	35 mi.	Pickup Mileage	1-way			
E-104	396 tm.	Bulk Delivery				
E-107	240 st.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper 400' - 4500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 8,784.34		
		Plus taxes				

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL