

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5010
Name: Knighthon Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202

API No. 15 - 191-224380000
County: Sumner
S/2 - NW - NE - Sec. 3 Twp. 33 S. R. 2 East West

Purchaser: N/A
Operator Contact Person: Earl M. Knighton, Jr

990 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Phone: (316) 264-7918
Contractor: Name: Gulick Drilling

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

License: 32854
Wellsite Geologist: Dave Montague

Lease Name: Halverstadt Well #: 1
Field Name: Donley West

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: N/A
Elevation: Ground: 1153 Kelly Bushing: 1161
Total Depth: 3222 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 254' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/a Feet

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan *ACT I P&A with*
(Data must be collected from the Reserve Pit) *4-0-07*
Chloride content 2000 ppm Fluid volume 420 bbls
Dewatering method used Allow to dry, then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____

April 4, 2005 April 9, 2005 4-9-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton Jr
Title: President Date: _____

Subscribed and sworn to before me this 20th day of April,
2005.

Notary Public: David D. Montague
Date Commission Expires: 10-4-07

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 10-4-07

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: Halverstadt Well #: 1
Sec. 3 Twp. 33 S. R. 2 [X] East [] West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No

List All E. Logs Run:

DST 2676-2715, 30-45-45-90, 30' SWCM w/tr oil,
62' GCMW w/tr oil, chl 12,700 ppm, HP 1251-1242,
BHP 877-879, FP 2-29:30-57

Table with 3 columns: Name, Top, Datum. Rows include: latan (2225, -1064), Layton sand (2675, -1514), Kansas City (2747, -1586), BKC (2892, -1731), Cherokee shale (3114, -1953), Bartlesville sand (3183, -2022), Mississippian (3211, -2050)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes 'KCC APR 20 2005' stamp.

CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks, Type and Percent Additives. Includes 'KANSAS CORPORATION COMMISSION APR 20 2005' stamp.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No), Date of First, Resumerd Production, SWD or Enhr., Producing Method (Flowing, Pumping, Gas Lift, Other), Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
Production Interval: _____

ATED OIL WELL SERVICES, INC
4TH STREET, CHANUTE, KS 66720
1-9210 OR 800-467-8676

TICKET NUMBER 3579
LOCATION EUREKA
FOREMAN Kevin McCoy
ORIGINAL

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE: <u>4-4-05</u>	CUSTOMER # <u>4495</u>	WELL NAME & NUMBER <u>Halverstadt #1</u>	SECTION <u>3</u>	TOWNSHIP <u>33S</u>	RANGE <u>2E</u>	COUNTY <u>Sumner</u>
CUSTOMER <u>Knights Oil Company, Inc.</u>	MAILING ADDRESS <u>221 S. Broadway Ste 70</u>		CITY <u>Wichita</u>	STATE <u>Ks</u>	ZIP CODE <u>67202</u>	
			TRUCK # <u>445</u>	DRIVER <u>Troy</u>	TRUCK #	DRIVER
			TRUCK # <u>439</u>	DRIVER <u>Justin</u>		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 267' CASING SIZE & WEIGHT 8 5/8 24" New
CASING DEPTH 267' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15# SLURRY VOL 34 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 15.7 BBL DISPLACEMENT PSI 200 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK CIRCULATION w/ 15 BBL Fresh water. Mixed 140 SKS Regular Cement w/ 3% CaCl2, 2% Gel, 1 1/2# Floccle Per/sk @ 15# Per/gal yield 1.35. Shut down. Release Plug. Displace w/ 15.7 BBL Fresh water. Shut casing in. Good Cement Returns to Surface - 9 BBL Slurry. Job Complete. Rig down.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 20 2005

CONSERVATION DIVISION
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401.5	1	PUMP CHARGE	580.00	580.00
5406	70	MILEAGE	2.45	171.50
1104	140 SKS	Regular Class "A" Cement	9.50	1330.00
1102	400 #	CaCl2 3%	.60	240.00
1107	1 1/2 SKS	Floccle 1/4# Per/sk	42.00	63.00
1178	3 SKS	Gel 2%	13.00	39.00
5407.A	6.58 Tons	70 miles	.90	414.54
4432	1	8 5/8 wooden plug	53.00	53.00
SUB TOTAL				2891.04
SALES TAX				108.68
ESTIMATED TOTAL				2999.72

THANK YOU

AUTHORIZATION Doug Ex

TITLE Driller/Gulick Drlg

DATE 4-4-05

CONFIDENTIAL

ORIGINAL



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

MAIN OFFICE
1530 S. Santa Fe • P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

REMIT TO
Consolidated Oil Well Services, Inc.
P.O. Box 493
Chanute, KS 66720

INVOICE

Invoice # 196443

Invoice Date: 04/13/2005 Terms: 0/30,n/30

Page 1

KNIGHTON OIL CO
221 S. BROADWAY, SUITE 710
WICHITA KS 67202
(316)264-7918

RECEIVED
KANSAS CORPORATION COMMISSION

HALVERSTADT 1
3579
04-04-05

APR 20 2005

CONSERVATION DIVISION
WICHITA, KS

Part Number	Description	Qty	Unit Price	Total
1104	CLASS "A" CEMENT	140.00	9.5000	1330.00
1102	CALCIUM CHLORIDE (50#)	8.00	30.0000	240.00
1107	FLO-SEAL (25#)	1.50	42.0000	63.00
1118	PREMIUM GEL	3.00	13.0000	39.00
4432	8 5/8" WOODEN PLUG	1.00	53.0000	53.00
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	1.00	414.54	414.54
445	CEMENT PUMP (SURFACE)	1.00	580.00	580.00
445	EQUIPMENT MILEAGE (ONE WAY)	70.00	2.45	171.50

CEMENT SURFACE CASING

Parts:	1725.00	Freight:	.00	Tax:	108.68	AR	2999.72
Labor:	.00	Misc:	.00	Total:	2999.72		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269