

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 W. Douglas #520  
City/State/Zip: Wichita, Ks. 67202  
Purchaser: Maclaskey Oilfield Services  
Operator Contact Person: K. Todd Allam  
Phone: ( 316 ) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822  
Wellsite Geologist: Jon Stewart

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

|                                   |                  |   |
|-----------------------------------|------------------|---|
| <u>5-4-2007</u>                   | <u>5-12-2007</u> | <u>5-29-2007</u>                        |
| Spud Date or<br>Recompletion Date | Date Reached TD  | Completion Date or<br>Recompletion Date |

API No. 15 - 007-23131-0000  
County: Barber  
30 NE W/2 SW NE Sec. 4 Twp. 33s S. R. 12 ☐ East ☒ West  
3300 feet from S N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Springer Well #: 3

Field Name: unknown  
Producing Formation: Mississippian  
Elevation: Ground: 1593 Kelly Bushing: 1603  
Total Depth: 4920 Plug Back Total Depth: 4741  
Amount of Surface Pipe Set and Cemented at 288 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 25000 ppm Fluid volume 350 bbls  
Dewatering method used hauled free fluids

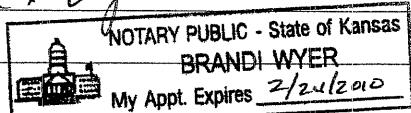
Location of fluid disposal if hauled offsite:

Operator Name: Benco  
Lease Name: Cole SWD License No.: \_\_\_\_\_  
Quarter NW Sec. 25 Twp. 32 S. R. 12 ☐ East ☒ West  
County: Barber Docket No.: D19886

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam  
Title: President Date: 7-9-2007  
Subscribed and sworn to before me this 9 day of July,  
2007.  
Notary Public: Brandi Wyer  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

☒ Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received  
☐ UIC Distribution

RECEIVED

JUL 13 2007

CONSERVATION DIVISION  
WICHITA, KS