

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

JUL 16 2007

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MELISSA STURM
Phone (405) 246-3234
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684

API NO. 15- 067-21643-0000 CONSERVATION DIVISION
WICHITA, KS
County GRANT

SE - NW - NW - NE Sec. 9 Twp. 28 S. R. 36 E W
536 Feet from S/N (circle one) Line of Section
2161 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name TATE Well # 9 #1

Field Name _____
Producing Formation N/A

Elevation: Ground 3103' Kelley Bushing 3115'
Total Depth 5800' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1691' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name _____

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/30/07

6/6/07

6/8/07

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

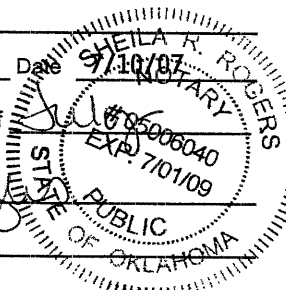
Signature Melissa Sturm

Title SR. OPERATIONS ASSISTANT

Subscribed and sworn to before me this 10th day of July 2007.

Notary Public Sheila R. Rogers

Date Commission Expires 07-01-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution