KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Quest Cherokee, LLC Address: 211 W. 14th Street Address: 211 W. 14th Street Address: 211 W. 14th Street County: Wisson Purchaser: Bluestem Pipeline, LLC Operator Connact Person: permiter R. Ammann Phone: (220) 43:49500 Contractor: Name: Michael Co	Operator: License # 33344	API No. 15 - 205-27087 とうこう
Address: 211 W. 14th Street City/Staat2p. Chanute, KS 66720 Perutasas: Elbustem Pipaline, LLC Operator Connact Person: Jennifor R. Ammann Penner: (£20) 431-9500 Contractor: Name: Michael Licenses: 23763 Wellstell Googlest: Kon Recoy Designate Type of Completion: Answ Well Re-Enry Workows ON SIOW Temp. Abd. T	Name: Quest Cherokee, LLC	,
CipyStatatZip: Charute, KS 66720 Purchaser, Bluestem Pipeline, LLC Corperator Contact Pressor, Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name, Michael Licenses, 33783 Contractor: Name, Michael Licenses, 33783 Wellate Geologist. Ken Recoy Designate Type of Compilation: New Well Re-Entry Workov SIOW Tenno, Abd Gas ENHR SIGW Order Core, WSW, Expl., Cathodic, etc. Dry Other (Core, WSW, Expl., Cathodic, etc.) For Vignator Compilation: Well Mane: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Completion Decket No. Dual Compilation Decket No. Diate Reached TD Compilation Date or Recompletion Date Recompletion Date RESTRUCTIONS: An exiginal and two copies of this form shall be filed with the Kanase Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanase G7202, william 10d large of the spud date, recompletion, workword or conversation of a well. Rule 62-5-130, 82-3-106 and 82-5-107 appts. 107 for confidentiality in excess of 12 months). One compile of the form of market and compiled on the best of my knowledge. RESTRUCTIONS: An exiginal and two copies of this form shall be filed with the Kanase Corporation Commission, 130 S. Market - Room 2078, Wichita, Kanase G7202, william 10d large of the spud date, recompletion, workword or conversation of a well. Rule 62-5-130, 82-3-106 and 82-5-107 appts. 107 for confidentiality in excess of 12 months). One compile of all winds the Second of 12 months if requested in writing and submitted with the form searning and excession of the statutes, rules and regulations for months and the compile of the statutes, rules and regulations for months and the statutes and submitted with the form searning and submitted of the contraction and submitted with the form searning and submitted of the contraction of the statutes, rules and regulations of the statutes, rules and regulations of the statutes, rules and regulations		
Purchaser: Bluestom Pipedine, LLC Operator Contract Person, Jamillor R. Ammann Phonos: (£20), 331-9900 Confractor: Name: Michiael Contractor: Name: Michiael Confractor: Michiael Confractor: Name: Michiael Conf		-
Contractor Name Management Person Section Sect		4222
Phone: (\$20) 431-9500 Contractor: Name: Michael Wallate Geologist: Ken Recoy Designate Type of Completion: New Well	Operator Contact Person: Jennifer R. Ammann	
Contractor: Name: Michael Licenses: 33763 Well 8: 12-1 Licenses: 33763 Well 8: Ken Recoy Designate Type of Completion: Signature: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Camerated at 22 Feet Multiple Stage Cemental Collar Used? Stage Cemental at 22 Feet Multiple Stage Cemental at 24 Feet Multiple Stage Cemental at		
Feel Name Cherokee Basin CBM	· ,	
Producing Formation: multiple	1 [1.7 1 1 1 1 1	Held Name: Cherokee Basin CBM
Designate Type of Completion: New Well	Wellsite Geologist: Ken Recoy	
New Well Re-Eritry Workow Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Catindic, etc) Feet Wultiple Stage Cementing Collar Used? Yes Zi No Hyerarate II completion, cement circulated from 1322.77 Amount of Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Yes Zi No Hyerarate II completion, cement circulated from 1322.77 feet depth to Surface Pipe Set and Cemented at 22 Feet Multiple Stage Cementing Collar Used? Yes Zi No Hyerarate II completion, cement circulated from 1322.77 feet depth to Surface wy 155 sx cm. Deparator: Well Name: Original Comp. Date: Original Total Depth: Deparating Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: 322007 372107 4/4/07 Soud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S, Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be haled confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well roport shall be attached with this form. AlcoMENTINA TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 13th day of 12th Applic State of Kansas Notary Public: New Well Development Coordinator And Paper Public: Name Location of fluid disposal if hauled offsite: Coardinate from 122-277 Amount of Surface Pipe Set Tached. Development Coordination Development Coordinator Tokers MUST Be ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this 13th day of 12th Applic State of Kansas Ones Po	Superintering	
Amount of Surface Pipe Set and Cemental at 22 Feet Substance Pipe Set	✓ New Well Re-Entry Workover	
Gas		
Dry Other (Core, WSW, Expt., Cathodic, etc) Dry Other (Core, WSW, Expt., Cathodic, etc) Destartor: Deperator: Deperator: Deperator: Deperator: Destartor:	·	
The Workover/Re-entry: Old Well Info as follows: Operator: Operator: Depending		
Departor: See depth to Surface W 155 Sx cm.		
Well Name: Original Comp. Date: Plug Back	QUINI IULI	
Original Comp. Date:Original Total Depth:Observed		- OX OTTO
Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Dowatering method used		= =
Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Lease Name: Lease Name: County: Docket No.: Outline Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: Authority Public: New Well Development Coordinator Date: 7/13/07 Title: New Well Development Coordinator Date: 7/13/07 Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Letter of Confidentiality Received Letter of Confidentiality Completed with and the statements of the statutes of the s		
Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 3/20/07 3/21/07 4/4/07 Spud Date or Recompletion Date Notary Public: New Well Development Coordinator Date Commission Expires: Name Commission Expires: Docket No.		
Dual Completion		Dewatering method used
Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite:
Lease Name License No.: Gompletion Date Completion Date County: Docket No.: Docket No.	•	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date		Lease Name: License No.:
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Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workoven Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
New Well Development Coordinator Date: 7/13/07 Letter of Confidentiality Received Mireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Date Commission Expires: 3-4-2010 Letter of Confidentiality Received Letter of Confidentiality R	herein are complete and correct to the best of my knowledge.	
New Well Development Coordinator Date: 7/13/07 Letter of Confidentiality Received Mireline Log Received RECEIVED KANSAS CORPORATION COMMISSION Date Commission Expires: 3-4-2010 Letter of Confidentiality Received Letter of Confidentiality R	Signature: Chamiles & Anon ann	KCC Office Use ONLY
Subscribed and sworn to before me this 18th day of July . Subscribed and sworn to before me this 18th day of July . Wireline Log Received . Geologist Report Received . KANSAS CORPORATION COMMISSION . Date Commission Expires: 8-4-2010 . TERRA KLAUMAN . Notary Public - State of Kansas . My Appt. Expires Sall . 2 State of Kansas . CONSERVATION DIVISION	Now Wall Dayslanmont Coordinator 7/12/07	V
Wireline Log Received Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION Date Commission Expires: 3-4-2610 TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires Safe (2007)	Date.	
Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSIO Date Commission Expires: 3-4-2010 TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires Section 2015		,
Notary Public: UIC Distribution WANSAS CORPORATION COMMISSION Date Commission Expires: 8-4-2610 TERRA KLAUMAN Notary Public - State of Kansas My Appt. Expires 5-4/26 Kansas CONSERVATION DIVISION	20 07 .	
Notary Public - State of Kansas My Appt. Expires Salva of Kansas CONSERVATION DIVISION	Notary Public: Derra Klauman	KANSAS CORPORATION COMMISSIO
Notary Public - State of Kansas My Appt. Expires Salvi Conservation Division	Date Commission Expires: 8-4-2-610	JUL 1 6 2007
	Notaly b	CONSERVATION DIVISION