### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### Form ACO-1 September 1999 Form Must Be Typed

# CONFIDENTIAL

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32977	API No. 15 - 001-29134-00-00 UNTUINAL
Name: Dorado Gas Resources, LLC	County: Allen
Address: 14550 E Easter Ave., Ste. 1000	
City/State/Zip: Centennial, CO 80112	1980 660 640 feet from (N) (circle one) Line of Section
Purchaser: Seminole Energy APR 0 5 2005	660 1950 1977 feet from (E) (circle one) Line of Section KCC-9 KA-4-8-05- Per 11 80 M CC, KCC which 1 Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Steven Tedesco	KCC-9 KA-4-8-05- Per 1 BOM S-CI, KCC which is Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 277-7016	(circle one) (NE) SE NW SW
Contractor: Name: MOKAT	Lease Name: Markham Well #: 2-36
License:	Field Name: Wildcat
Wellsite Geologist: None	Producing Formation: COALS
Wellsite Geologist: None  Designate Type of Completion:  New Well  Re-Entry  Workover  Workover  None  SWD  SWD  SWD  SWD  SWD  SWD  SWD  SW	Producing Formation:
New Well Re-Entry Workover	Total Depth: 1170 Plug Back Total Depth:
OilSWDSIOWTemp. And	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ GasENHRSIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to surface w/ 194 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
12/30/04 1/3/05 2/11/05	Lease Name: License No.:
12/30/04         1/3/05         2/11/05           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-18 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Signature: A The South of the S	KCC Office Use ONLY
Title: Sr. Petroleum Engineer Date: 3/31/05	U €5 Letter of Confidentiality Received
Al / W	Letter of Confidentiality Received  If Denied, Yes Date:
Subscribed and sworn to before the this 45 day of	Wireline Log Received
2005.	Geologist Report Received
Notary Public: Deca Steelhaugt BR	E   This   UIC Distribution
Date Commission Expires: 9-9-08	149,74

X

Operator Name: D	Operator Name: Dorado Gas Resources, LLC					Lease Name: Markham			Wen #: 2-36	
Sec. 36 Twp.		_ <b>/</b> E	-	Co	unty: Aller	1			in the	
tested, time tool op temperature, fluid r	Show-important tops ben and closed, flowing recovery, and flow rate ogs surveyed. Attach	ng and sl es if gas	nut-in pressures, to surface test,	, whethe along w	er shut-in p	ressure reache	ed static level, hyd	rostatic pressi	ires, bott	om hole
Drill Stem Tests Tal		Ĺ.	Yes ✓ No		Z	Log Form	ation (Top), Depth	and Datum		Sample
Samples Sent to G	eological Survey		Yes ✓ No		Name Summit			Тор <b>682</b>		Datum
Cores Taken			Yes ✓ No		Mulky			692		
Electric Log Run (Submit Copy)				Squ	irrel		725			
List All E. Logs Rur	List All E. Logs Run:				Min			835		
_	/Neutron/CCL nsated Porosit	ty .			i	immon tleman		851 863		
		Re	CASING port all strings set-		in the same of the	lew Used	uction, etc.			
Purpose of String	Size Hole Drilled		Size Casing Set (In O.D.)	1	Weight	Setting Depth	Type of	# Sacks		and Percent
Surface	12.25	8-5/8				20	Class A	Used 5	None	Additives
Production	6.75	4-1/2		9.5		1165	50/50 Poz	173	2% gel,	19 sks Kol seal,
									4sks flo	-seal, 465# salt
		<del></del>	ADDITIONAL	CEME	NTING / SQ	UEEZE RECO	RD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Ту	oe of Cement	#Sa	#Sacks Used Type and Pe		Percent Additive	s		
Shots Per Foot	PERFORATI	ION RECO	ORD - Bridge Plug	rs Set/Ti	me	Aoid E	rootune Chat Caman	1. C		
Shots rel root	Specify	Footage o	f Each Interval Per	forated	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
4	Riverton					200 gal 15%	6 HCL, 300# gel,	106 sks 20/4	10 sand	1064-1069
4	Mineral-Scammo	n-Cattle	eman			400 gal 15%	% HCL, 300# gel,	212 sks 20/4	10 sand	834-868
4	Upper-lower Squ	irrel				600 gal 15% HC	L, 100# gel, 20 sks 20/4	0 sand, 153 sks 1	2/20 sand	726-734
4	Summit-Mulky					300 gal 15%	6 HCL, 150# gel,	140 sks 20/4	0 sand	682-695
TUBING RECORD	Size	Set A	t	Packe	er At	Liner Run			1	
Date of First, Resume	rd Production, SWD or E	inhr.	Producing Meth	nod			Yes No			**************************************
Ectimated Design					Flowing	] Pump	oing Gas Lif	t Othe	er (Explain	)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas <b>20</b>	Mcf	Wate	or	Bbls. G	ias-Oil Ratio	en e	Gravity
Disposition of Gas	METHOD OF C	OMPLETI	ON		-	Production Inte	erval			
Vented ✓ Sold (If vented, So	Used on Lease  ubmit ACO-18.)		Open Hole Other (Specif	-	erf. D	ually Comp.	Commingled	St. Notice with a second second		

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL

KCC APR 0 3 2005

1950 TICKET NUMBER

LOCATION O Hawa KS.

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET **CEMENT** 

ORIGINAL

DATE	CUSTOMER#			SECTION	TOWNSHIP	RANGE	COUNTY		
1-3-05	2529	Markam# 6	2-36	36	26	17	AL		
CUSTOMER	A	A-R-							
Dora	do Gas	Resources L	LC	TRUCK #	DRIVER	TRUCK#	DRIVER		
MAILING ADDRE	SS			372	F. Mader				
1453	SO E Ea	ster Ave Stell	000	368	R, Arb				
CITY		STATE ZIP CO	DE	370	J. Polidore				
Engleu	rood	CO 8011	2	195	R. Fisher				
JOB TYPE LONG STVING HOLE SIZE 63/4 HOLE DEPTH 1/70 CASING SIZE & WEIGHT 4/2									
CASING DEPTH	1165	DRILL PIPE	TUBING			OTHER			
SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 4/2 Rubber Pla									
DISPLACEMENT 18.5 BBL DISPLACEMENT PSI 200 MIX PSI 300 RATE 4 B PM									
REMARKS: E	REMARKS: Establish Circulation w/ Formation water to Kill Gas.								
Mixf	Pump	25 RS Premi	um Gel	Flush. 1	Qump 13.	5 BBL	Telltale.		
Due	Follow	ed w/186	5/ks 50/	50 Pormix	2% Gel	5% 5al	<del>/</del>		
541	Elo.seal	1/2 # Floisea	l per sk.	Flush po	ump clea	n. Displ	, ace		
		lug to casis	10 T.D. W/	18.5 BB	L feet	Fresh L	vater		
Press	sove to	380# Relea	lse Press	ure on C	asing to	sex Floa	<i>*</i>		
Value Chick Plug Depth w/ measurise line.									
- Feed Made									
Moko	& Drilla	5							
	6	)			}				

1/10/5	<u>ar</u>	مسك	<u>r.</u>	11 3
ACCOUNT				

**AUTHORIZTION** 

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE Cement Pump	66	710.00
5406	75	MILEAGE KANSAS COR	ECEIVED PRATION COMMISSI	176,25
54074	7.9475 Ton	Ton mileage.	T' WITON COMMISSI	011506,65
550AC	8/2 hrs	I SUDAL VACITUOR	1° 0 4003	663.00
-		CONSERV	VION DOM	
1124	173 sk	50/50 Por Mix Coment Wich	NION DIVISION HTA, KS	119320
1118	6 sks	Premium Gel		74.40
1111	465#	Granulated Salt		120,90
1110A	195 KS	Kol Seal		299.25
1107	4sk	Flo Seal		160,00
4404		4/2" Rubberflug		35,00
	·	ď		
5404	3/2hrs. 3men	Equipment Standby-on location		63000
		//		
	The transfer of the state of the second and the second are also as th		,	
	. The file of the			,
		6.3%	SALES TAX	118.65
	•	10/01	ESTIMATED	41.0780

**TOTAL** 

DATE

4687,00

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

#### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout. unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure CQWS against any and all liability of whatsoever nature for , damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

with the

- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause. growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

#### WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE, COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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CONSOLIDATED OIL WELL SERVICES, INC. 214 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC

TICKET NUMBER\_

TADA

LOCATION Officera KS

FOREMAN Fred Mader

CONFIDENTIAL TREATMENT

TREATMENT REPORT & FILLD TICKET
CEMENT

ORIGINAL

DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-05	2529	Markam	# 236	,	36	26	17	AL
CUSITOMER		<u> </u>						
Dora	do 605	ROSOUVE	os LLC		TRUCK,# ~	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS		,		372	F. Mader		
145	SO E Eas	ster itve	ste 1000		368	RIATE	-	. 1
CITY		STATE	ZIP CODE		370	J. Polidore		
Engleu	100sd	: 600	80112	,	195	R. Fisher	CONTRACTOR	
JOB TYPE		HOLE SIZE	63/4	HOLE DEPTH	1/70	CASING SIZE & W	EIGHT <u>リタ</u>	
CASING DEPTH THE TUBING OTHER								
SLURRY WEIGHT 13.5 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING 1/2 Rubber Mg								
DISPLACEMENT	DISPLACEMENT 18.5 BB- DISPLACEMENT PSI 200 MIX PSI 300 RATE 48PM							
REMARKS: Establish Circulation w/ Formation water to Kill Gas.								
Mix & Pump 25KS Pramium Gel Flush. Pump 13.5 BBL Telltale								
Dyo	Follow		186 SK		To Pamir		5% Sal	3h-
5 H	=10.seal	1/2 # F/o.	Scal De	or sk.	Fluib D	un sclon	W. DISDI	ace
4/2 R	ubber Pl	ua to c	asino T.	D, w/	18,5 BB	L Ages	Fresh 1	Natur
Mess	ince to a	3 Bo# x	elebsa	Press	ure on C	asing to	set Floa	A
Value	e. Chick	Plus D.	esth w	Imeas	UPDE live	. 0	The gray to	± 0.50
	teo Moder							
_1170Ko	Maket Dalla							
<b>V</b>	G.				V.			
- ACCOUNT CODE	QUANITY o	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
James & Branner				13	. ()			- 12 MU

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE Casulat Pump		7/0 00
5406	75	MILEAGE /		176.35
54074	7.9475 70	Ton mileage. MANIERE	CEIVED	and the first the
550 gc.	8/2 hrs	80 BEL Vac JANCK	RATION COMMISSI	ON 663.00
		APK	0 6 2005	
1124	173 sk		i	1193 25
111.50	6 5KS	Hranium Gel Wich	IONDIVISION TA.KS	74.40
////	465	Granulated Salt		120.90
1110A	195Ks	Kol Seal		299.25
1107	4sk	Flo sed	CONCENSION OF THE PROPERTY OF	160.00
4404	The state of the second	4/2" Rubberflug		35,00
		o <sup>j</sup>		
<u> 5404 </u>	3/4115. 3mer	Equipment Standay - on location	- CONTINUES - CONT	630 000
		77		
			water the second se	
***************************************				
		/ one 4)		
		6.3%	SALES TAX	118.69
		40101	ESTIMATED	4687.80

AUTHORIZTION\_\_\_\_\_\_ TITLE\_

TITLE\_\_\_\_

ESTIMATED TOTAL

-100 /ICA

DATE\_\_\_\_

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- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

15T STAGE

**ORIGINAL** 

APR 0 5 2005

TICKET NUMBER

25863

ONFIDENTIAL LOCATION \_

Thayer

3-8-05 CUSTOMER ACCT # Markham 2-36 QTR/QTR SECTION TWP RGE COUNTY RIFORMATION

CHARGE TO Doraclo Gas Resources LLC OWNER

MAILING ADDRESS / 4550 Easter Ave Suite 1000 OPERATOR

CITY & STATE Engleword CO 20112 CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT UNIT PRICE	TOTAL AMOUNT
5/02 C	. / .	PUMP CHARGE 1000 COMBO 1st stage	1800-
5111	1 .		620.
-210	· · · · · · · · · · · · · · · · · · ·	10.10.0	1 2000
23/0	200 gal,	Acid pup	15000
1214	200 gal. 1 gal.	15% HCL acid ESAGI iron control	220,-
1011	- i gal.		32.30
1231	300#	Fracgel KANSAS CORPORATION COMMISSION	1260,-
1215	40 gali	KCL 546	924
1208	1/2 /gal.	breaker APR 0 6 2005	76.65
1252	10 gal.	Max-1/0	262.50
~/2/1	J	CONSERVATION DIVISION WICHITA, KS	
5604		L' trac valve	60 -
5/0/		2" frac valve flow metered them pump	85
			237
		(SPOT Acid - Wash B.P. BLENDING & HANDLING Gel Frax tanks)	
5103	2	BLENDING & HANDLING Gel frax tanks)	500.
5/09	20	TON-MILES MIN.	235
	7	STAND BY TIME	`
5108	20 '	The state of the s	147.
	4	WÂTER TRANSPORTS  VACUUM TRUCKS	
2101	106 sks 1	FRAC SAND 20-40	1 2 m C
2101	100 3/13 .	THAO SAIND TO	1378.00
	*	CEMENT	r
	,	SALES TAX	hander water
		·	

CUSTOMER OF AGENTS SIGNATURE

CIS FOREMAN SOUTH 130

7150,45

CUSTOMER or AGENT (PLEASE PRINT)\_

by PLEDGER

DATE 3-8-05

195799

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL FOREMAN Brid

TICKET NUMBER 37485
FIELD TICKET REF # 25863 LOCATION / Mayer

CONFIDENTIAL

ORIGINIA

3-8-05 a USTOMER  DOFODO G AILING ADDRESS 14550 EA ITY ENGlewood	WELL 1/2 16.5# 8 SEUE	Markha urces Suite la state CO	21P CODE 80/12 80/12		SECTION  36  TRUCK#  293  449  126 774  266  459	DRIVER JOH David Scott Beorge Harvey	RANGE  //E  TRUCK#	DRIVER
USTOMER  DOFODO (SAILING ADDRESS  1450 EG  ITY  ASING SIZE 4  ASING WEIGHT  JBING WEIGHT  ERFS & FORMATIC	Gas Resources Re	Suite 10 State CO  DATA TOTAL DEPTH PLUG DEPTH PACKER DEPTH	21090		TRUCK # 293 449 126 774 266	DRIVER JOST David Scott Beorge		I .
Dorodo G AILING ADDRESS 14550 EG ITY, ENGLEWOO ASING SIZE 4 ASING WEIGHT JBING SIZE 23 JBING WEIGHT ERFS & FORMATIO	WELL 1/2 10.54 8 SEUE	Suite 10 STATE CO  DATA TOTAL DEPTH PLUG DEPTH PACKER DEPTH	\$0112 \$0112 \$0102	Personal Per	293 449 126774 266	Jeff David Scott Beorge		I .
ASING SIZE 4 ASING SIZE 4 ASING SIZE 23 JBING WEIGHT JBING WEIGHT ERFS & FORMATIC	WELL 1/2 10.54 8 SEUE	Suite 10 STATE CO  DATA TOTAL DEPTH PLUG DEPTH PACKER DEPTH	\$0112 \$0112 \$0102		293 449 126774 266	Jeff David Scott Beorge	TRUCK#	DRIVER
ASING SIZE 4 ASING SIZE 4 ASING SIZE 23 JBING WEIGHT JBING WEIGHT ERFS & FORMATIC	WELL 1/2 10.54 8 SEUE	Suite 10 STATE CO  DATA TOTAL DEPTH PLUG DEPTH PACKER DEPTH	\$0112 \$0112 \$0102	Personal	449 126 T 74 266	David Scott Beorge		
ASING SIZE 4 ASING WEIGHT JBING SIZE 23 JBING WEIGHT ERFS & FORMATION	WELL 1/2 10.5 A 18 SEUE	DATA TOTAL DEPTH PLUG DEPTH PACKER DEPTH	\$0112 \$0112 \$0102		449 126 T.79 266 459	Scott Beorge		
ASING SIZE 4 ASING WEIGHT JBING SIZE 23 JBING WEIGHT ERFS & FORMATION	WELL 1/2 10.5 A 18 SEUE	DATA TOTAL DEPTH PLUG DEPTH PACKER DEPTH	\$0112 \$0112 \$0102	Postoliki T	126 T 19 266 459	Beorge		
ASING SIZE 4 ASING WEIGHT JBING SIZE 23 JBING WEIGHT ERFS & FORMATI	WELL 1/2 10.5 A 8 SEUE	PLUG DEPTH PACKER DEPTH	1090		266 459			
ASING WEIGHT  JBING SIZE 23  JBING WEIGHT  ERFS & FORMATION	1/2 16.5 A 8 SEUE	PLUG DEPTH PACKER DEPTH	1090		459			^
ASING WEIGHT  JBING SIZE 23  JBING WEIGHT  ERFS & FORMATION	1/2 16.5 A 8 SEUE	PLUG DEPTH PACKER DEPTH	1090					
ASING WEIGHT  JBING SIZE 23  JBING WEIGHT  ERFS & FORMATION	16.5 A 8 SEUE	PLUG DEPTH PACKER DEPTH	1090					í
JBING SIZE 23 JBING WEIGHT ERFS & FORMATION	ON SEUE	PACKER DEPTH	1090 1030		4	TYPE OF T	REATMENT	<del></del>
JBING WEIGHT ERFS & FORMATI	ON	<del> </del>	1/030		Heidspot	/Frac	A CANADA CONTRACTOR OF THE CON	
ERFS & FORMATI	4	OPEN HOLE				CHEM	ICALS	
	4		-		KCLSUP		RECEIVED	
1064-6	9 21				Breaker	THE STATE OF THE S	AP CORPORATION CO	MISSION
10010		Kiverto	n	] .	Max-110	j,	APR 0 6 200	5
					Affice:	Mrol.		
						111(21	<del>PANSERVATION DINIG</del> WICHITA KS	ON
STAG	E	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
DO ACIDIN)	PAD	72	4,5-6-8-	10-12		1080	BREAKDOWN	
	20-40		12	.25		7000	START PRESSUR	
	20-40	. 2	12	.5		,	END PRESSURE	<u> </u>
6	20-40	Ź	12	1.0			BALL OFF PRESS	* *
2	20-40		12	1,5			ROCK SALT PRES	·····
2	0-40		12	2,0		930	ISIP	30
20	0-40		12	2,5		659	5 MIN	**************************************
2	0-40		12	3.0		201	10 MIN	
F	-LUSH	4.5	6	<u> </u>		3	15 MIN	
- may	OTAL	346	~	TOTAL	105001	4,5	<del> </del>	
			/ '	101112	10/000	10	MIN RATE	
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		<del> </del>	* ·				DISPLACEMENT	
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MARKS: Set	((() ====	2 / /						
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11Ch Gal	a 6 1	015		·				
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1:00BM -	HIN!!	MANTO MI	reage.					
THORIZATION	THEAT	WILLIA.	, ,	TITLE SR.	PIETCE		DATE 3-8-	سے ایری

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A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

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- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

#### **WARRANTIES - LIMITATION OF LIABILITY**

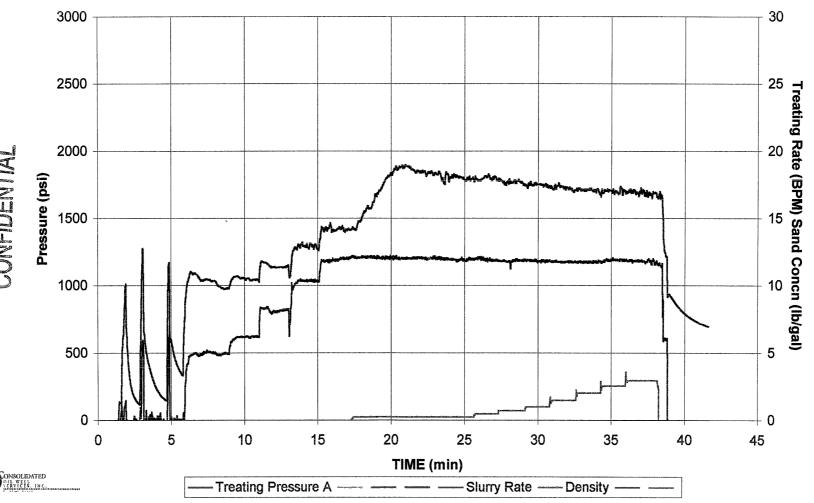
COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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ORIGINAL

APR 0 5 2005 CONFIDENTIAL

Dorado, Markham 2-36, Riverton sand frac, 200 gal. 15% HCl, 10600# 20/40, 346 bbls.



prepared by CONSOLIDATED OILWELL SERVICES

RECEIVED KANSAS CORPORATION COMMISSION

4PR 0 6 2005

CONSERVATION DIVISION WICHITA, KS



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

25865

APR 0 5 2005

ORIGINAL

CONFIDENTIAL LOCATION \_

		FIELD I	TICKET	,	A. 1
DATE CUST	TOMER ACCT #   WELL N	AME OTR/OTR	SECTION TWP RGE	COUNTY	Nivicral- FORMATION MMON - Cattle
3-8-05 25	1529 Markha	M 2-36 QTR/QTR	SECTION TWP RGE 176	COUNTY Sog	mmon - Catlle
CHARGE TO DO	-odo Gas Reso	urces LLC	OWNER		
MAILING ADDRESS	14550 Easter A	lve Suite 1000	OPERATOR		
CITY & STATE EY	rolewood Co	80112	CONTRACTOR		
	<i>y</i>				
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION O	F SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	/	PUMP CHARGE /	Combo 2 no STAGE		1620-
51020	1.	Name of the second seco	acid ball-off/wash B	P	415.
5///		Frac Van n	noniter		465.
5310	/	Acid DUD			150-
3107	400 gal	15% HCL ac	id		440
1214	11/2 gal.	ESA-91 iron	contro/		48.45
1252	20 bgl.	Max-filo	-		525.0
1208	3/4 Jgal	preaker			114.98
1231	300H J	tracgel,		at the second se	1260
12,15	40 901.	KCLJSUB			424,-
<i>Str.</i>	<u> </u>	2/10	chem pump		
5604	<i>l</i>	A rac Valv	2	-	60.
2/0/		Flow meter	Chem pump		85
>//>	101	ball injector			85,
4526	76	1.3 SG 1/5" K	nallseglers	**************************************	159.60
	,			1	
		BLENDING & HANDLING			
5/09	20	TON-MILES		MIN.	235.
		STAND BY TIME	11 0 5 1		4
5/08	20	MILEAGE /Y/obi/170	etonx3 KIV	,	NA.
		WATER TRANSPORTS			
		VACUUM TRUCKS			
2101	212 sks	FRAC SAND 2	640		2756.00
•		,	RECEIVED	1	
	,	CEMENT	KANSAS CORPORATION COM	MISSION	,
		1. 1.	APR 0 6 2005	SALES TAX	10.05
•					
vin 2790			CONSERVATION DIVISION		
**** = / 00		11/1	wichita, ks	ESTIMATED TOTAL	43530

CUSTOMER or AGENT (PLEASE PRINT)

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

2ND STAKEC APR 0.5 2005 TICKET NUMBER 37486

FIELD TICKET REF # 25865

LOCATION Thayer

FOREMAN Platt Busher

CONFIDENTIAL

TREATMENTREPENTIAL

ORIGINAL

			· · · · · · · · · · · · · · · · · · ·	FRAC & A	CID				711 W/ 1 (m
DATE	CUSTOMER'#	WELL	NAME & NUME	BER	SEC	CTION	TOWNSHIP	RANGE	COUNTY
3-8-05	2529	Markho	am 2-3	6	30	3	26N	17E	AL
CUSTOMER	,								
Doran	o Gas. 1	Resource	25		TR	UCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	Λ	· / : 1/2/1>		2	193	Jett'		
14550	) Easter,	HUE SU	17e/000	}	4	149.	Daved,		}
CITY	*	STATE	ZIP CODE		126	774	Scott		
Gave	10001	Co.	80110		0	66			
J					4	59	Harvey		
#	WELL			,				<b>.</b>	
CASING SIZE	7/2				TYPE OF TREATMENT				
	ASING WEIGHT 10.5# PLUG DEPTH 395				Acidspot/balloft/-frac				
TUBING SIZE	236 SEUE	PACKER DEPTH	18/0		<del> </del>	,	CHÉMI		
TUBING WEIGH		OPEN HOLE			KCL	SU/3	·	KANSAS CORPORA	IVED
PERFS & FORM	ATION 				Max	7/10			•
834-37	(27)	Mineral				aker		APR 0	b 2003
851-54	( <u>3')</u> _	Scammo			10	n Com	1001	CONSERVATIO	NPIR
263-68		Call lema		DDODDANIT	LOWE	/ OT A OF	DOL	WICHTE	. Ks
ST	AGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND	/ STAGE	PSI		
	PAD	86	6-9-12-16			**************************************	1169	BREAKDOWN	
	20-40		16	125				START PRESSU	RE
	20.40		. 1	15				END PRESSURE	
	20-40			110	-		3600	BALL OFF PRES	S
	20.40			115	T. T			ROCK SALT PRE	SS
·	20.40			2,0				ISIP Acidio	6 426
	20-40		D. C.			,		5 MIN	
	20-40			3,0		,		10 MIN	
	20.40	5/29/17		3,0				15 MIN	·
	20-90	5 balls (30		3,0		,	4	MIN RATE	
		5 balls	/ / ·	3,0	1		16	MAX RATE	-
	20-40	5 balls	16	3,0	IV	1,0		DISPLACEMENT	
*	FLUSH	3.3	6	TOTAL	21,0	20014	*		
	TOTAL	426					.,		
REMARKS: WC	sh BP 20	60/5 12:0	opm/res	et, BP/	5POt	100 40	1159. HO	16 870 1	Flush 2.560
Set packe		down &s	tage qui	4/65	tabli	5h 33		acidize	
Gall-15%	Alchodia		191/seale	rs/ ba	11-08	3600	1 release		T.D.
over 1/4	15h 7	1251	561 TOTA	9/ /1	POIN	bock	knock bo	1/2 014 11	1 tubina
	,	,			<del></del>			· J · · · · · · · · · · · · · · · · · ·	
		7		,		*	-		
11:30PM.	-2:30/11	4 20 m	ileage						
,	And Andrew	M Des la	<i>i</i>	5%	j P	-11-	1 V.	DATE 3-8	-15
AUTHORIZATION	I MULLAND	CHILLISH	7/	TITLE 5	1.16	TILL.		DATE	

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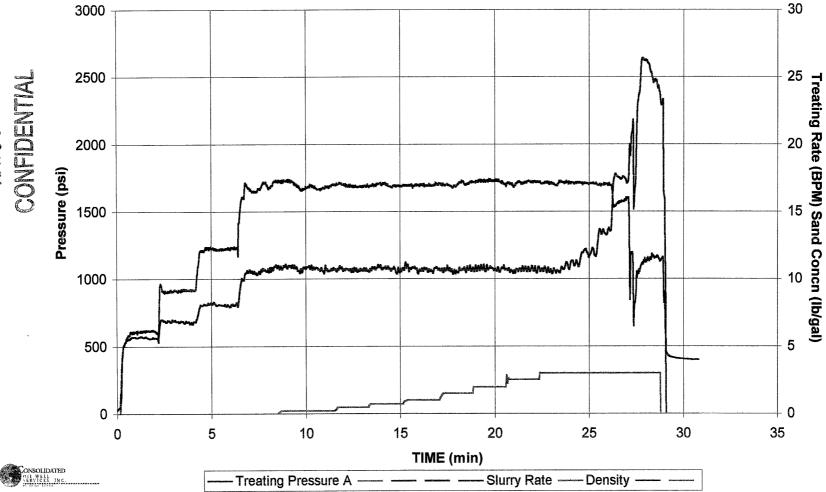
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ORIGINALM

APR 0 3 2005 CONFIDENTAL

### Dorado, Markham 2-36, Min/Scam/CAttle, Sand Frac, 21200# 20/40, 426 bbls, 30 ballsealers



prepared by CONSOLIDATED OILWELL SERVICES

RECEIVED

RAPASCORPORATION COMMISSION

AL- 0.6. 2005

AFR 0 \$ 2005

CONSERVATION DIVISION WICHITA, KS

ORIGINAL Dorado, Markham 2-36, Acid Balloff. Spot 100 gal, - Balloff 300 gal., 46 ballsealers., 25 bbls. 3000 30 2500 Treating Rate (BPM) Sand Concn (lb/gal) 25 20 15 10 5 APR 0 2 205 CONFIDENTIAL 2000 Pressure (psi) 1500 1000 500 - 0 0 2 4 6 10 8 12 14 TIME (min) CONSOLIDATED -Treating Pressure A Slurry Rate **Density** 

prepared by CONSOLIDATED OILWELL SERVICES



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

3RD STAGE

ORIGINAL

APR 0 5 2005

TICKET NUMBER

25866

CONFIDENTIAL

LOCATION Thayer

DATE					Upper-lower
3-8-05 CUST	OMER ACCT # WELL 2529 Markh	NAME 2-36 QTR/QTR	SECTION TWP RGE	COUNTY	Squirrel
CHARGE TO DO	ado Gas Resol	urces LLC	OWNER		
MAILING ADDRESS /	14550 Easter F	Aue Suite1000	OPERATOR		
CITY & STATE EV	rglewood Co	80112	CONTRACTOR		
ACCOUNT	OHANTITY or LINITS		E OFFINANCE OF PROPUSE	UNIT	TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	/	PUMP CHARGE 1000 COMBO 350 Stuge		13509
5/02D	1	trac pump ball-off/wash BP		415-
5/11	1	Frac Van moniter		465.
~~			-	
5310		Heid pup		150.
3/01/	600 99%	15% HCL acid		660:
1219	a per opl.	ESAGI iron control		64.60
4		RECEIVED	· ·	
1231	100 M	frac ge/ KANSAS CORPORATION CO	MISSION	420 -
1215	10 991.	18CL JSY13 APR 0 6 200	100	231 -
1252	10 591.	Max- 1/6 APR 00 200		262.50
1208	1/2 gal.	breaker, conservation divisi	ON	76.65
3609		2" frac value WICHITA, KS		85.00
2//5		ball injector,		85.00
2/01	78	How metered chem pump		163.80
5/03	18	1.3 SG1/8" hall sealers	,	
5/09	20 , 13	BLENDING & HANDLING Kegel / tank TON-MILES	250.	187.50
2101		STAND BY TIME		235
5108	20	MILEAGE Mobilization x3 P.IV		N.A.
		WATER TRANSPORTS		NOA .
		VACUUM TRUCKS		
2101	20 5/5	FRAC SAND 20-40	1 1	260
2102	153 5Ks	12-20		2295.
	-	CEMENT		
			SALES TAX	10132
	,			
ıvın 2790			· .	manage of the second
		. Anila	ESTIMATED TOTAL	147637

CANAMAN A	14/1
CUSTOMER OF AGENTS SIGNATURE AND AND CIS FOREMAN SOLD SOLD SOLD SOLD SOLD SOLD SOLD SOLD	1
TENN MI DIES 2- DI	
CUSTOMER or AGENT (PLEASE PRINT) DATE 5 50	$\mathcal{O}_{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline{\underline$

195801

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 37487
FIELD TICKET REF # 25866

LOCATION Thaver

CONFIDENTIAL

TREATMENT REPORTIAL FOREMAN She

U	NALINCIAII	AL.	FRAC & ACID			URIGINAL			
DATE	CUSTOMER#	WELI	NAME & NUMI	BER	SECTION	TOWNSHIP	ŖANGE	COUNTY	
3-8-05	2529	Markhar	n 2-36		36	26N	178	AL	
CUSTOMER	10	1						7,5	
Doroc	to Gas	Kesour	C 85		TŖUCK#	DRIVER	TRUCK#	DRIVER	
MAILING ADDRE	iss /	1 - 1	1000		293	Jeff.	,		
14550	Easter 1	Que Suite			449	David			
CITY		STATE	ZIP CODE		126 7.74	Scott			
Engleh	100 Cl		00110		266	- Andrews - Andr			
					459	Harvey.	·		
CASING SIZE Z	WELL			۳	<u></u>			1	
CASING SIZE Z	112	TOTAL DEPTH		17		TYPE OF TI	REATMENT	2.2.2	
TUBING SIZE 1	10:1	PLUG DEPTH	770		Heid ball	off /Fro	iC	, e5,	
TUBING WEIGHT	1/2 JEUR	PACKER DEPTH	·			СНЕМ	CALS		
PERFS & FORMA		OPĘŅ HOLE			KCL JUI	3	RECEIVED		
572/3/	7 /3				17/19x-1/0	ivitori	CORPORATION COM		
267	(38)	South	REL		Breaker		APR 0 6 2005	)	
190-00			)				SERVATION CITY		
		BBL'S	INJ RATE	PROPPANT	SAND/STAGE		T MOHIA, KS		
SIA	\GE	PUMPED	2	PPG	SAND/STAGE	PSI			
	PAD	60 :	15		`	1268	BREAKDOWN		
	20-40			Ų,	DIMA		START PRESSUR	RE	
	20-40	·		1.0	///		END PRESSURE		
<u> </u>	12-20	·		1,0		4500	BALL OFF PRESS		
	12-20	***************************************		2,0			ROCK SALT PRES	SS	
	1520			3,6	1,000	620	ISIP ACIDIO	o 490	
	12-20	<u>-/11<!--</u--></u>		3.6	112,500	<u>453</u>	5 MIN		
		5 balls \	$\overline{}$	3,0			10 MIN		
		5 palls (6)	)   _	3,0			15 MIN		
``	12-20	SKILLS KE		3.0	]	4	MIN RATE		
		5 balls		3,0		/5	MAX RATE	* .	
	12-20	5 balls	<u> </u>	3.0		3	DISPLACEMENT		
	FLUSH	3.1		TOTAL	17,300#			. 4.	
DEMARKO	TOTAL	292						f. K	
REMARKS: Tro	1 1	ter treg	el Itar	1K/wa	5h BP, 4	10 15/15	15pot 100	agli	
15% HCF	1set pa	cleer /	brea Kolo.	un d	stage/,4.	bom Lo	rcidize a	25/	
500 901	1-15/12	748 bo	110/ba	11-017	Wrelea:	56 / X' E	blovert	ush	
2001	OTAL	· · · · · · · · · · · · · · · · · · ·		***					
		and the second of the second	animate of the state of the sta	*				,	
2.2.20 - F.15 DAVE WILLIAM CONT.									
2:3011	(2)	11/1/10	PO MA	cage					
AUTHORIZATION	MANA		HALL 1	ITLE SK	PETE	**************************************	DATE 3-8-	0.5	
	No. of Contract of	- 4			73. A	Mary Transfer		-2	

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- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

#### **WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, indidental, indirect, punitive or consequential damages.

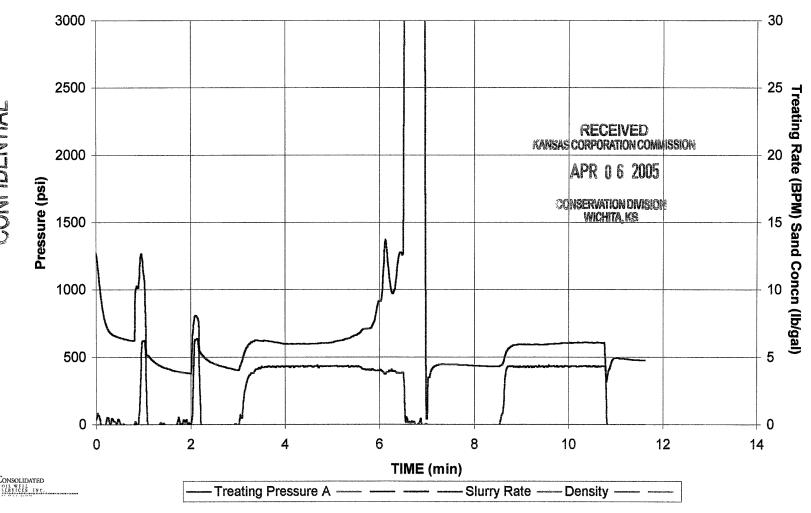
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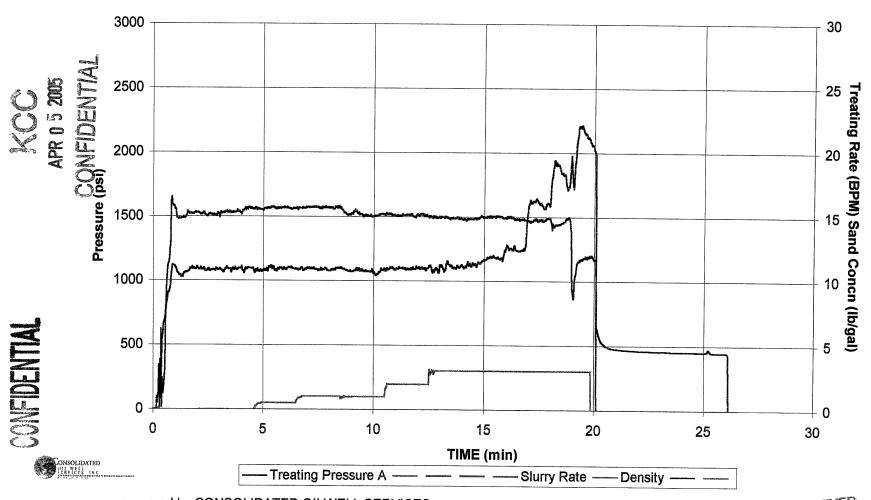
APR 0 5 2005 CONFIDENTIAL

Dorado, Markham 2-36, Up/Low Squirrel, Acid Balloff, 500 gal 15%, 48 ballsealers, 25 bbls.



prepared by CONSOLIDATED OILWELL SERVICES

# Dorado, Markham 2-36, Up/Lw Squirrel, Sand Frac, 1900# 20/40, 15400# 12/20, 292 bbls., 30 ballsealers



prepared by CONSOLIDATED OILWELL SERVICES

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PR 0 6 2005
CONSERVATION DIVISION
WICHTA, KS

# CONFIDENTIAL



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

APR 0 5 2005 TICKET NUMBER

ORIGINAL

26213

FIELD TICKET ON FIDENTIAL CONTINUES

3-9-05 2529 Markham 2-36 QTR/QTR	SECTION TWP RGE COUNTY FORMATION JULK 36 26N 17E AL SUMMIT-MULK
CHARGE TO DORADO Gas Resources LLC	OWNER
MAILING ADDRESS /4550 Easter Ave Suite 1000	OPERATOR
CITY & STATE Englewood CO 80112	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT PR	NIT ICE	TOTAL AMOUNT
5102C	/	PUMP CHARGE 1000 Combo 4TH STAGE		1800 -
51021)	/	Frac pump acid ball-off/wash BP	1	415-
5111	/	Frac van moniter		620.
5310	/	Acid pup	***************************************	160-
3107	300 gal.	15% HCL acid		150 - 330
1214	11/2 gal.			48.45
	W. 1	RECEIVED		,,,,,
1231	150 4	Frac gel KANSAS CORPORATION CON	imission	630
1208	20 gal.	KCL 5013 APR 0.6 200	e	462 -
1208	1/2 Jaal.	breaker	9	76.65
1252	10 gal.		ON	262.50
~100	<u> </u>	WICHITA, KS		
5/01	/	Flow metered Chem pump		85 85
5115	/~~	ball injector		85
7526	53	1.356 1/8" ballsealers		111.30
5604		2" frac valve		60
F107	2//		- '	
5103 5109	20	BLENDING & HANDLING Gel / Frage tank	,	187.50
2107	20	TON-MILES		235
5/08	20	STAND BY TIME		
3100	40	MILEAGE MobilizationX3 P.I.V		NA.
	•	WATER TRANSPORTS (LEFT UNITS)		11 3
2101	140 sks	VACUUM TRUCKS		. 11
2.101	1.10 243	FRAC SAND 20-40		1820
		CEMENT		
	,	SA	ALES TAX	7.01

CUSTOMER or AGENTS SIGNATURE

As CIS FOREMAN Brett 1

CUSTOMER or AGENT (PLEASE PRINT)

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

HTH STARKED

TICKET NUMBER\_

FIELD TICKET REF # 26213

CONFIDENTIAL CONTINUES There

# CONFIDENTIAL

TREATMENT REPORT

		FRAC & A				•		ONIC	INAL
DATE	CUSTOMER#	WEL	L NAME & NUM			ECTION	TOWNSHIP	RANGE	COUNTY
3-9-05	2529	Markho	am 2-30	,		36	26N	17E	AL
CUSTOMER				T "		<i>y</i> 0	1 / 0/	1 11-	
Dorado MAILING ADDRE	o Gas R	esource	'S	]	Т	RUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	,		1	20	93	Jeff		
14550 E	Caster Aug	· Suite	1000			49	David		
CITY	1	· ·		]	266	T74	Scott		
Englewoo	od	Co	80112			59	Harvey		
<u> </u>							1		
[0.0]	WELL				,	-		*.	
CASING SIZE	41/2	TOTAL DEPTH	,	]			TYPE OF T	REATMENT	7000
CASING WEIGHT	10.54	PLUG DEPTH	710		Aci	d ball	-off/Fra	36	
TUBING SIZE 2:		PACKER DEPTH	1650	]			CHEM		
TUBING WEIGHT		OPEN HOLE			KC	LSUB	5		
PERFS & FORMA	TION				Ma	x-f10	XANSAS CORP	CEIVED MATION COMMISSION	
58285	13/26)	Summi	<u> </u>	,	Bro	raker			
892-95	13 (2)	MULKY			Iro	n con	TO ! MPK	<del>0 6 2005 </del>	-
	·¥						DESERV	TION DIVISION	
STA	.GE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SANE	) / STAGE	PSI WIC	HITA, KS	
	PAD	84	6-9-12-15				1443	BREAKDOWN	
	20-40		15	,25		1			
	20-40		1	,50				START PRESSURE	
	20-40			.75			4200	BALL OFF PRESS	
	20-40			1.0			7200	ROCK SALT PRES	
	20-40			1,5			640	ISIP Acidiok	
	20-40		·	210			433	5 MIN	
	20-40			2,5		,		10 MIN	
	20-40	4 balls		3.0				15 MIN	
\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.		4balls		3,0			4	MIN RATE	
	20-40	thalls	7	3,0	- 6		15	MAX RATE	,
	20-40 1	balls /	4	3,0				DISPLACEMENT	
` ,	FLUSH	3.0/	6	TOTAL	141	2004		DISPLACEMENT	
	TOTAL	320		171111	17,0	/00 .			
REMARKS: (NOS	1 00 /	/ / / / / /	+ reset/	spot 1	(V) ~	1-10	7. Hal 05	1 1100 1 1	
breakdou	The state of the s		/establ		a mil.	/	HCL acic	1000 1	100 101
+ 33 h	allsegler	5/ boll-	01 420		JOW!		Sto TI	200 991	15% HCL
5 bb/s/ 26 bb/ Total Fluid release balls to T.D./overflush									
Gel up I from tank 15# system 2% KCL									
8:00AM -	-12:00/11	Star	30 milege	se c	Jash	13P 3	5 bb/3		
	CANA	AMILIA	11:11.1				5 A C. S. C.		- h-
AUTHORIZATION _	- ruces	497/J	TAND T	ITLE_S	1.1	I TL	SAN	DATE 3-9-	05
			· AI						*

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

#### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

#### **WARRANTIES - LIMITATION OF LIABILITY**

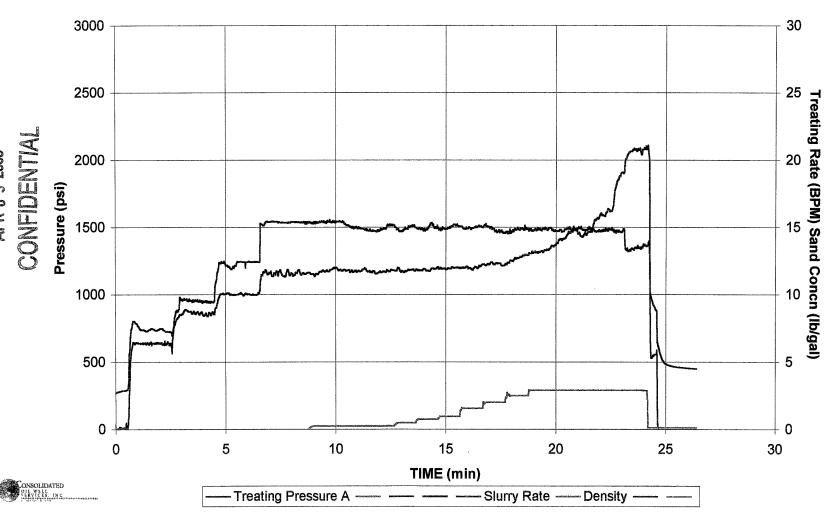
COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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DRIGINAL



Dorado, Markham 2-36, Sum/Mulky Sand Frac., 14000# 20/40, 320 bbls., 20 ballsealers,



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4PR 0 6 2005

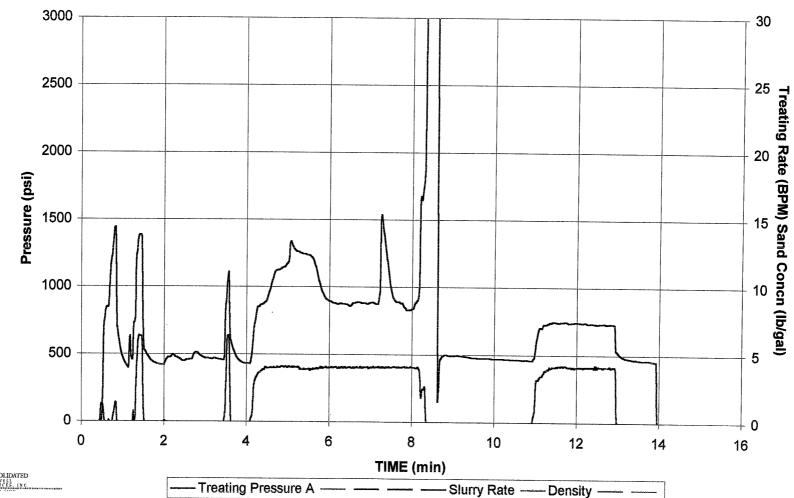
CONSERVATION DIVISION WICHITA, KS

Davado No Mado

SN PER SON PER

CONFIDENTIAL

Dorado, Markham 2-36, Sum/Mulk, Acid Balloff, 200 gal. 15%, 33 ballsealers, 26 bbls.



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CONSERVATION DIVISION WICHTA, KS