

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Shiloh  
**ORIGINAL**

Operator: License # 32977  
Name: Dorado Gas Resources, LLC  
Address: 14550 E Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven Tedesco  
Phone: (303) 277-7016  
Contractor: Name: MOKAT  
License: \_\_\_\_\_  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Prod.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
WICHITA, KS

APR 06 2005

RECEIVED  
KANSAS CORPORATION COMMISSION

API No. 15 - 001-29134-00-00  
County: Allen  
NW NE Sec. 36 Twp. 26 S. R. 17  East  West  
~~1980~~ 660640 feet from  N (circle one) Line of Section  
~~660~~ 19801977 feet from  E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
KCC-9KA-4-8-05-Per DEEDS-C1. KCC WITHIN

(circle one)  NE  SE  NW  SW  
Lease Name: Markham Well #: 2-36  
Field Name: Wildcat  
Producing Formation: COALS  
Elevation: Ground: 980 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1170 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to surface w/ 194 sx cmt.

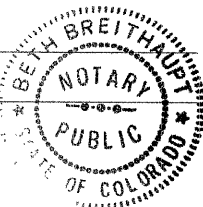
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 4407 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

12/30/04 1/3/05 2/11/05  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Sr. Petroleum Engineer Date: 3/31/05  
Subscribed and sworn to before me this 1st day of March,  
2005.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 9-9-08



**KCC Office Use ONLY**

Yes Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **Dorado Gas Resources, LLC** Lease Name: **Markham** Well #: **2-36**  
 Sec. **36** Twp. **26** S. **B.** **17**  East  West County: **Allen**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**Summit** 682  
**Mulky** 692  
**Squirrel** 725  
**Mineral** 835  
**Scammon** 851  
**Cattleman** 863

List All E. Logs Run:

**Gamma Ray/Neutron/CCL  
 Dual Compensated Porosity  
 Dual Induction**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	5	None
Production	6.75	4-1/2	9.5	1165	50/50 Poz	173	2% gel, 19 sks Kol seal, 4sks flo-seal, 465# salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	200 gal 15% HCL, 300# gel, 106 sks 20/40 sand	1064-1069
4	Mineral-Scammon-Cattleman	400 gal 15% HCL, 300# gel, 212 sks 20/40 sand	834-868
4	Upper-lower Squirrel	600 gal 15% HCL, 100# gel, 20 sks 20/40 sand, 153 sks 12/20 sand	726-734
4	Summit-Mulky	300 gal 15% HCL, 150# gel, 140 sks 20/40 sand	682-695

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC  
 APR 03 2005

TICKET NUMBER 1950  
 LOCATION Ottawa KS.  
 FOREMAN Fred Mader

**CONFIDENTIAL**

**CONFIDENTIAL**  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-05	2529	Markam # 2-36	36	26	17	AL
CUSTOMER Dorado Gas Resources LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 14550 E Easter Ave Ste 1000			372	F. Mader		
CITY STATE ZIP CODE Englewood CO 80112			368	R. Arb		
			370	J. Polidore		
			195	R. Fisher		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1170 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1165' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Rubber Plug  
 DISPLACEMENT 18.5 BBL DISPLACEMENT PSI 200\* MIX PSI 300\* RATE 4 BPM

REMARKS: Establish Circulation w/ Formation Water to Kill Gas.  
Mix Pump 2SKS Premium Gel Flush. Pump 13.5 ABL Telltale  
Dye Followed w/ 186 sks 50/50 Por Mix 2% Gel 5% Salt  
5# Flo Seal 1/2# Flo Seal per sk. Flush pump clean. Displace  
4 1/2 Rubber Plug to casing T.D. w/ 18.5 BBL Fresh Water  
Pressure to 300\* Release Pressure on Casing to set Float  
Value. Check Plug Depth w/ measuring line.  
Fred Mader

Mokat Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		710. <sup>00</sup>
5406	75	MILEAGE		176. <sup>25</sup>
5407A	7.9475 Ton	Ton mileage.		506. <sup>65</sup>
5508C	8 1/2 hrs	80 BBL Vac Truck		663. <sup>00</sup>
1124	173 sk	50/50 Por Mix Cement		1193. <sup>20</sup>
1118	6 sks	Premium Gel		74.40
1111	465#	Granulated Salt		120.90
1110A	19 sks	Kol Seal		299.25
1107	4 sk	Flo Seal		160.00
4404	1	4 1/2" Rubber Plug		35. <sup>00</sup>
5404	3 1/2 hrs.	3 men Equipment Standby - on location		630. <sup>00</sup>
			SALES TAX 6.3%	118.69
			ESTIMATED TOTAL	4687.89

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 06 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE 194961 DATE \_\_\_\_\_

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

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## SERVICE CONDITIONS

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- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

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CONSOLIDATED OIL WELL SERVICES, INC.  
 214 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

APR 05 2005

TICKET NUMBER 1950

LOCATION Ottawa KS.

FOREMAN Fred Mader

**CONFIDENTIAL**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-3-05	2529	Markam # 2-36	36	26	17	AL
CUSTOMER Dorado Gas Resources LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 14550 E Easter Ave Ste 1000			372	F. Mader		
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 Mix Pump 2SKS Premium Gel Flush. Pump 13.5 ABL Tailtale  
 Dye Followed w/186 sks 50/50 Pozmix 2% Gel 5% Salt  
 5# Flo-seal 1/2# Flo-seal per sk. Flush Pump Clean. Displace  
 4 1/2 Rubber Plug to casing T.D. w/ 18.5 BBL ~~Flush~~ Fresh Water  
 Pressure to 300\* Release Pressure on Casing to set Float  
 Value. Chuck Plug Depth w/measuring line.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		710.00
5406	75	MILEAGE		176.25
54074	7.9475 Ton	Ton mileage.		506.65
55082	8 1/2 hrs	80 BBL Vac Truck		663.00
1124	173 sk	50/50 Pozmix Cement		1193.20
1118	6 sks	Premium Gel		74.40
1111	465#	Granulated Salt		170.90
1110A	19 sks	Kol Seal		299.25
1107	4 sk	Flo Seal		160.00
4404		4 1/2" Rubber Plug		35.00
5404	3 1/2 hrs	3mer Equipment Standby - allocation		630.00
			6.3%	SALES TAX 118.69
				ESTIMATED TOTAL 4687.80

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 06 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

194961

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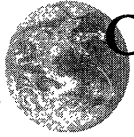
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CONFIDENTIAL

ORIGINAL



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

1ST STAGE KCC APR 05 2005

TICKET NUMBER 25863

LOCATION Thayer

CONFIDENTIAL FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-8-05	2529	Markham 2-36		36	26N	17E	AL	Riverton
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 1st stage		1800.-
5111	1	frac Van monitor		620.-
5310	1	Acid pup		150.00
3107	200 gal.	15% HCl acid		220.-
1214	1 gal.	ESAG1 iron control		32.30
1231	300#	frac gel		1260.-
1215	40 gal.	KCL sub		924.-
1208	1/2 gal.	breakers		76.65
1252	10 gal.	Max-flo		262.50
5604	1	2" frac valve		60.-
5107	1	flow metered chem pump		85.-
5103	2	(SPOT Acid - Wash B.P. BLENDING & HANDLING Gel frac tanks)		500.-
5109	20	TON-MILES	MIN.	235.-
5108	20	STAND BY TIME MILEAGE Mobilization x 3 P, I, V		147.-
2101	106 SKS	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 20-40		1378.00
		CEMENT		
		SALES TAX		

RECEIVED KANSAS CORPORATION COMMISSION APR 06 2005 CONSERVATION DIVISION WICHITA, KS

Ravin 2790

ESTIMATED TOTAL 7750.45

CUSTOMER or AGENTS SIGNATURE

[Signature]

CIS FOREMAN

[Signature]

CUSTOMER or AGENT (PLEASE PRINT)

TEDDY PAEDGER

DATE

3-8-05

195799

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

1ST STAG **KCC**  
 APR 05 2005

TICKET NUMBER 37485  
 FIELD TICKET REF # 25863  
 LOCATION Harvey  
 FOREMAN Bretto Busby

**CONFIDENTIAL**

**CONFIDENTIAL**  
 TREATMENT REPORT  
 FRAC & ACID

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-05	2529	Markham 2-36	36	26N	17E	AK

CUSTOMER  
 Dorado Gas Resources

MAILING ADDRESS  
 14550 Easter Ave Suite 1000

CITY STATE ZIP CODE  
 Englewood CO 80112

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Jeff		
449	David		
126774	Scott		
266	George		
459	Harvey		

**WELL DATA**

CASING SIZE 4 1/2 TOTAL DEPTH #

CASING WEIGHT 10.5# PLUG DEPTH 1090

TUBING SIZE 2 3/8 8 EUE PACKER DEPTH 1030

TUBING WEIGHT OPEN HOLE

PERFS & FORMATION  
1064-69 21 Riverton

**TYPE OF TREATMENT**

Acidspot / Frac

**CHEMICALS**

KCH SUB  
 Breaker  
 Max-flu  
 Iron control

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 WICHITA, KS

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
(100 ACID IN) PAD	72	4.5-6-8-10-12			1080	BREAKDOWN
20-40		12	.25			START PRESSURE
20-40		12	.5			END PRESSURE
20-40		12	1.0			BALL OFF PRESS
20-40		12	1.5			ROCK SALT PRESS
20-40		12	2.0		930	ISIP
20-40		12	2.5		659	5 MIN
20-40		12	3.0			10 MIN
FLUSH	4.5	6				15 MIN
TOTAL	346		TOTAL	10,600#	4.5	MIN RATE
					12	MAX RATE
						DISPLACEMENT

REMARKS: set up equip / gel fract tanks / hold safety meeting / spot 100 gal. - 15% HCl acid @ 1075'

8:00AM - 4:30AM, 20 mileage

AUTHORIZATION

*[Signature]*

TITLE

SR. PETE

DATE

3-8-05



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- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

DORADO

3/8/2005 10:52 AM

Dorado, Markham 2-36, Riverton sand frac, 200 gal. 15% HCl, 10600# 20/40, 346 bbls.

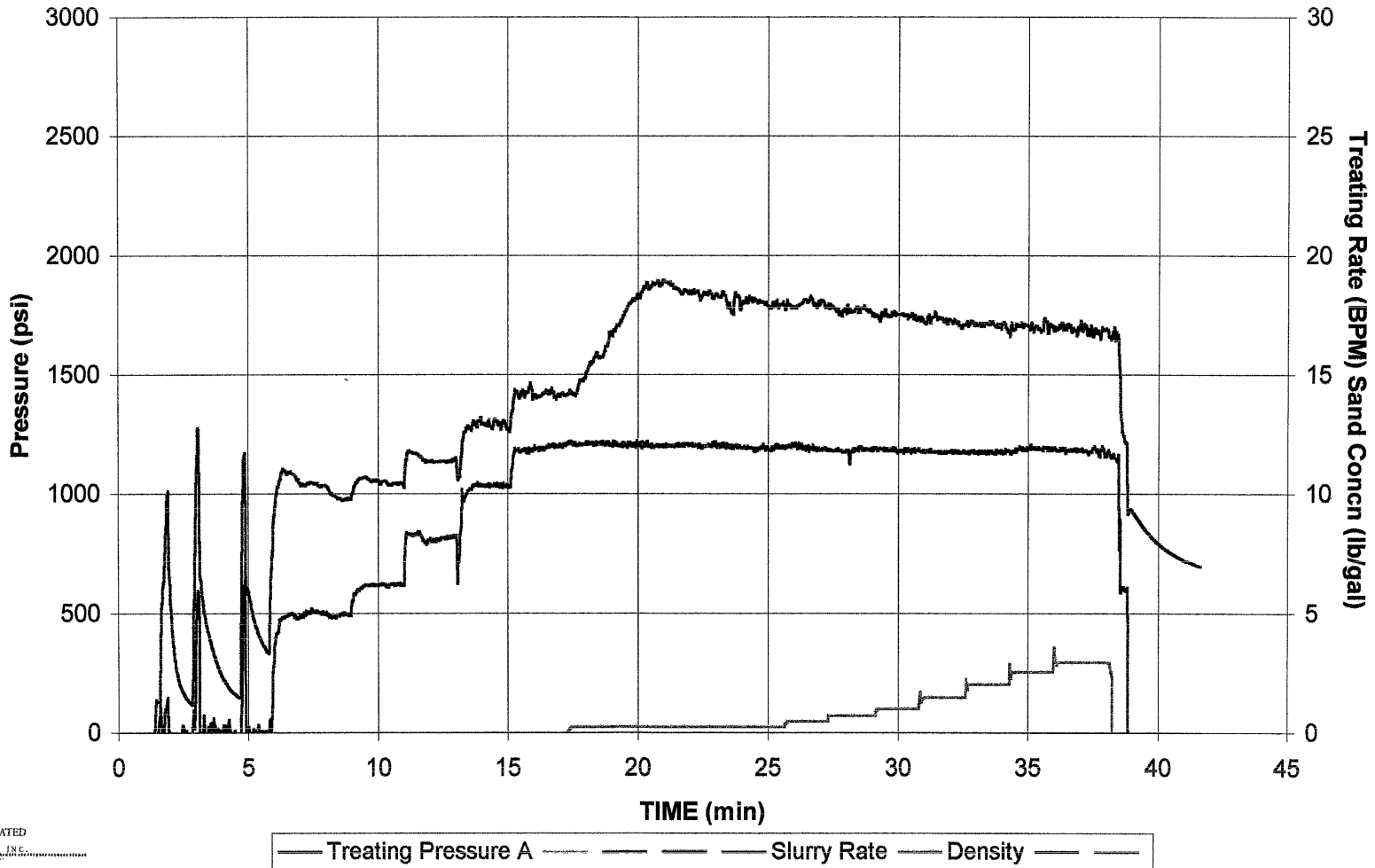
ORIGINAL

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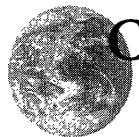


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CONSERVATION DIVISION  
WICHITA, KS



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**CONSOLIDATED**  
**OIL WELL**  
**SERVICES**  
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

2<sup>ND</sup> STAGE **KCC**

APR 05 2005

TICKET NUMBER 25865

**CONFIDENTIAL** LOCATION Thayer  
 FIELD TICKET

Mineral-

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-8-05	2529	Markham 2-36		36	26N	17E	AK	Seammon - Cattleman
CHARGE TO Dorado Gas Resources LLC				OWNER				
MAILING ADDRESS 14550 Easter Ave Suite 1000				OPERATOR				
CITY & STATE Englewood CO 80112				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 2 <sup>ND</sup> STAGE		1620.-
5102D	1	Frac pump acid ball-off/wash BP		415.-
5111	1	Frac Van monitor		465.-
5310	1	Acid pup		150.-
3107	400 gal.	15% HCl acid		440.-
1214	1 1/2 gal.	ESA-91 iron control		48.45
1252	20 gal.	Max-flo		525.00
1208	3/4 gal.	breaker		114.98
1231	300#	frac gel		1260.-
1215	40 gal.	KCL SUB		924.-
5604	1	2" frac valve		600.-
5107	1	Flow meter Chem pump		85.-
5115	1	ball injector		85.-
4326	76	1.3 SG 7/8" ball sealers		159.60
BLENDING & HANDLING				
5109	20	TON-MILES	Min.	235.-
STAND BY TIME				
5108	20	MILEAGE Mobilization x 3 P, I, V		NA.
WATER TRANSPORTS				
VACUUM TRUCKS				
2101	212 SKS	FRAC SAND 20-40		2756.00
CEMENT				

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SALES TAX 10.05

CONSERVATION DIVISION  
 WICHITA, KS

ESTIMATED TOTAL 9353.08

CUSTOMER or AGENTS SIGNATURE

*[Signature]*

CIS FOREMAN

*[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

TEDDY PLEDGER

DATE

3-8-05

195800

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

2ND STAGE KEC  
 APR 05 2005

TICKET NUMBER 37486  
 FIELD TICKET REF # 25865  
 LOCATION Traver  
 FOREMAN Brett Busbey

**CONFIDENTIAL**

**CONFIDENTIAL**  
 TREATMENT REPORT  
 FRAC & ACID

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-05	2529	Markham 2-36	36	26N	17E	AL
CUSTOMER						
Dorado Gas Resources						
MAILING ADDRESS						
14550 Easter Ave Suite 1000						
CITY						
Englewood						
STATE						
CO						
ZIP CODE						
80112						
TRUCK #	DRIVER	TRUCK #	DRIVER			
293	Jeff					
449	David					
126774	Scott					
266						
459	Harvey					

**WELL DATA**

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT <u>10.5#</u>	PLUG DEPTH <u>895</u>
TUBING SIZE <u>2 3/8 BEUE</u>	PACKER DEPTH <u>810</u>
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>834-37</u>	Mineral
<u>851-54</u> (37)	Scammon
<u>863-68</u>	Cattleman

**TYPE OF TREATMENT**

Acid spot / ball off / Frac

**CHEMICALS**

KCH SUB	RECEIVED KANSAS CORPORATION COMMISSION APR 06 2005 CONSERVATION DIVISION WICHITA, KS
Max flo breaker	
Iron control	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	86	6-9-12-16			1169	BREAKDOWN
20-40		16	1.25			START PRESSURE
20-40			1.5			END PRESSURE
20-40			1.0		3600	BALL OFF PRESS
20-40			1.5			ROCK SALT PRESS
20-40			2.0			ISIP Acid job 426
20-40			2.5			5 MIN
20-40			3.0			10 MIN
20-40	5 balls		3.0			15 MIN
20-40	5 balls (37)		3.0		4	MIN RATE
20-40	5 balls		3.0		16	MAX RATE
20-40	5 balls		3.0			DISPLACEMENT
FLUSH	3.3	6	TOTAL	21,200#		
TOTAL	426					

REMARKS: wash BP 20 bbls 12:00PM / reset, BP / spot 100 gal. -15% HCH G 870 / flush 2.5 bbl set packer / breakdown & stage acid / establish 3.5 bpm / acidize w/ gal. -15% HCH acid + 46 ball sealers / ball off 3600 / release balls to T.P. overflush 7 / 25 bbl TOTAL / flow back knock balls off w/ tubing

11:30AM - 2:30PM 20 mileage  
 AUTHORIZATION [Signature]

TITLE SR. PETE DATE 3-8-05

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

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- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

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Dorado

3/8/2005 1:47 PM

Dorado, Markham 2-36, Min/Scam/Cattle, Sand Frac, 21200# 20/40, 426 bbls, 30 ballsealers

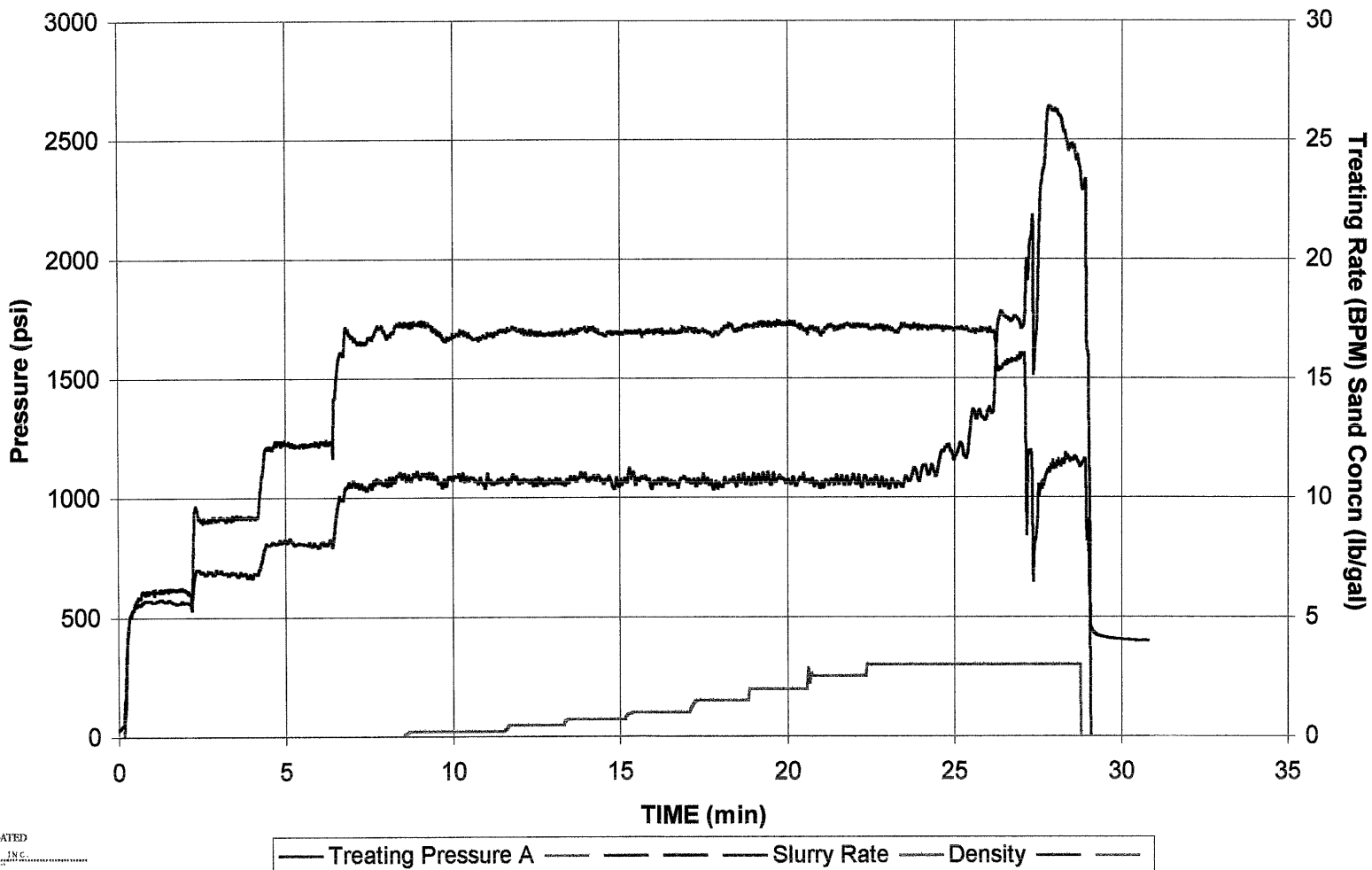
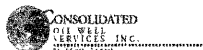
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 WICHITA, KS

*Dorado*

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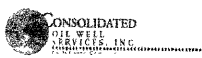
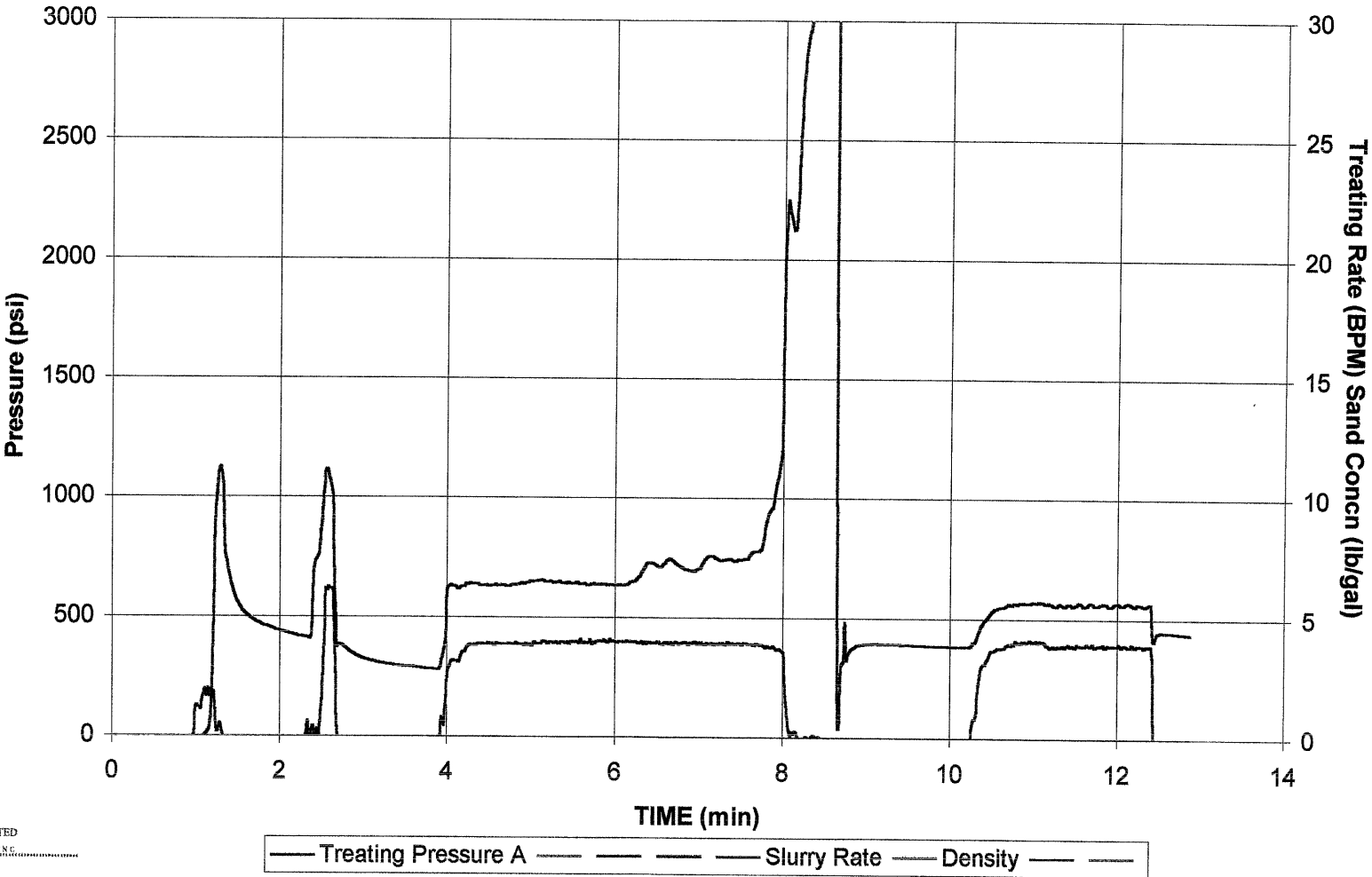
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APR 05 2005

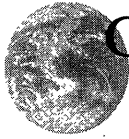
CONFIDENTIAL

CONFIDENTIAL

Dorado, Markham 2-36, Acid Balloff. Spot 100 gal, - Balloff 300 gal., 46 ballsealers., 25 bbls.



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**SERVICES**  
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

3RD STAGE  
**KCC**

APR 05 2005

**CONFIDENTIAL**  
**FIELD TICKET**

**ORIGINAL**

TICKET NUMBER 25866

LOCATION Thayer

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-8-05	2529	Markham 2-36		36	26N	17E	HK	Upper-lower Squirrel
CHARGE TO Dorado Gas Resources LLC				OWNER				
MAILING ADDRESS 14550 Easter Ave Suite 1000				OPERATOR				
CITY & STATE Englewood CO 80112				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT	
5102C	1	PUMP CHARGE 1000 Combo 3rd stage		135.00	
5102D	1	frac pump ball-off/wash BP		415.-	
5111	1	frac Van monitor		465.-	
5310	1	Acid pup		150.-	
3107	600 gal.	15% HCL acid		660.-	
1214	2 gal.	ESA91 iron control		64.60	
<b>RECEIVED</b>					
KANSAS CORPORATION COMMISSION					
APR 06 2005					
CONSERVATION DIVISION					
WICHITA, KS					
1231	100#	frac gel		470.-	
1215	10 gal.	KCL 54B		231.-	
1252	10 gal.	Max-flo		262.50	
1208	1/2 gal.	breaker		76.65	
5604	1	2" frac valve		85.00	
5115	1	ball injector		85.00	
5107	1	flowmetered chem pump		163.80	
4326	78	1.3 SG 7/8" ball sealers			
5103	1 .75	BLENDING & HANDLING Regel 1 tank	250.-	187.50	
5109	20	TON-MILES		235.-	
STAND BY TIME					
5108	20	MILEAGE Mobilization x3 P,IV		N.A.	
WATER TRANSPORTS					
VACUUM TRUCKS					
2101	20 SKS	FRAC SAND 20-40		260.-	
2102	153 SKS	12-20		2295.-	
CEMENT					
				SALES TAX	10.32
ESTIMATED TOTAL					7476.31

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

*[Signature]*  
 TEDDY M. PLEOGER  
 DATE 3-8-05

195801



CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

3<sup>RD</sup> STAGE KCC

APR 05 2005

TICKET NUMBER 37487

FIELD TICKET REF # 25866

LOCATION Thayer

FOREMAN Scott Busby

**CONFIDENTIAL**

TREATMENT REPORT  
 FRAC & ACID

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-05	2529	Markham 2-36	36	26N	17E	AL
CUSTOMER						
Dorado Gas Resources						
MAILING ADDRESS						
14550 Easter Ave Suite 1000						
CITY		STATE	ZIP CODE			
Englewood		CO	80112			
TRUCK #						
DRIVER						
TRUCK #						
DRIVER						
293 Jeff						
449 David						
126774 Scott						
266						
459 Harvey						

**WELL DATA**

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT <u>10.5#</u>	PLUG DEPTH <u>770</u>
TUBING SIZE <u>2 3/8 DEUX</u>	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>726-34</u> (30)	SQUIRREL
<u>740-56</u>	

**TYPE OF TREATMENT**

Acid ball-off / Frac

**CHEMICALS**

KCl 54.3	RECEIVED KANSAS CORPORATION COMMISSION APR 06 2005
Max-110	
Breaker	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	60	15			1268	BREAKDOWN
20-40			.5	2,000#		START PRESSURE
20-40			1.0			
12-20			1.0		4500	BALL OFF PRESS
12-20			2.0			ROCK SALT PRESS
12-20			3.0	15,300#	620	ISIP Acid job 490
12-20			3.0			453
12-20	5 balls		3.0			10 MIN
12-20	5 balls		3.0			15 MIN
12-20	5 balls		3.0		4	MIN RATE
12-20	5 balls		3.0		15	MAX RATE
12-20	5 balls		3.0		3	DISPLACEMENT
FLUSH	3.1		TOTAL	17,300#		
TOTAL	292					

REMARKS: Transfer water & reagent tank / wash BP, 40 bbls / spot 100 gal, 15% HCl / set packer / breakdown & stage / 4 bpm / acidize w/ 500 gal. - 15% + 48 balls / ball-off & release / 8 bbl overflush 25 J TOTAL

2:30 PM - 5:15 PM 120 mileage

AUTHORIZATION

TITLE

SR. PETE

DATE

3-8-05

## TERMS

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Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

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## SERVICE CONDITIONS

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- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

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COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

*Dorado*

3/8/2005 4:21 PM

Dorado, Markham 2-36, Up/Low Squirrel, Acid Balloff, 500 gal 15%, 48 ballsealers, 25 bbls.

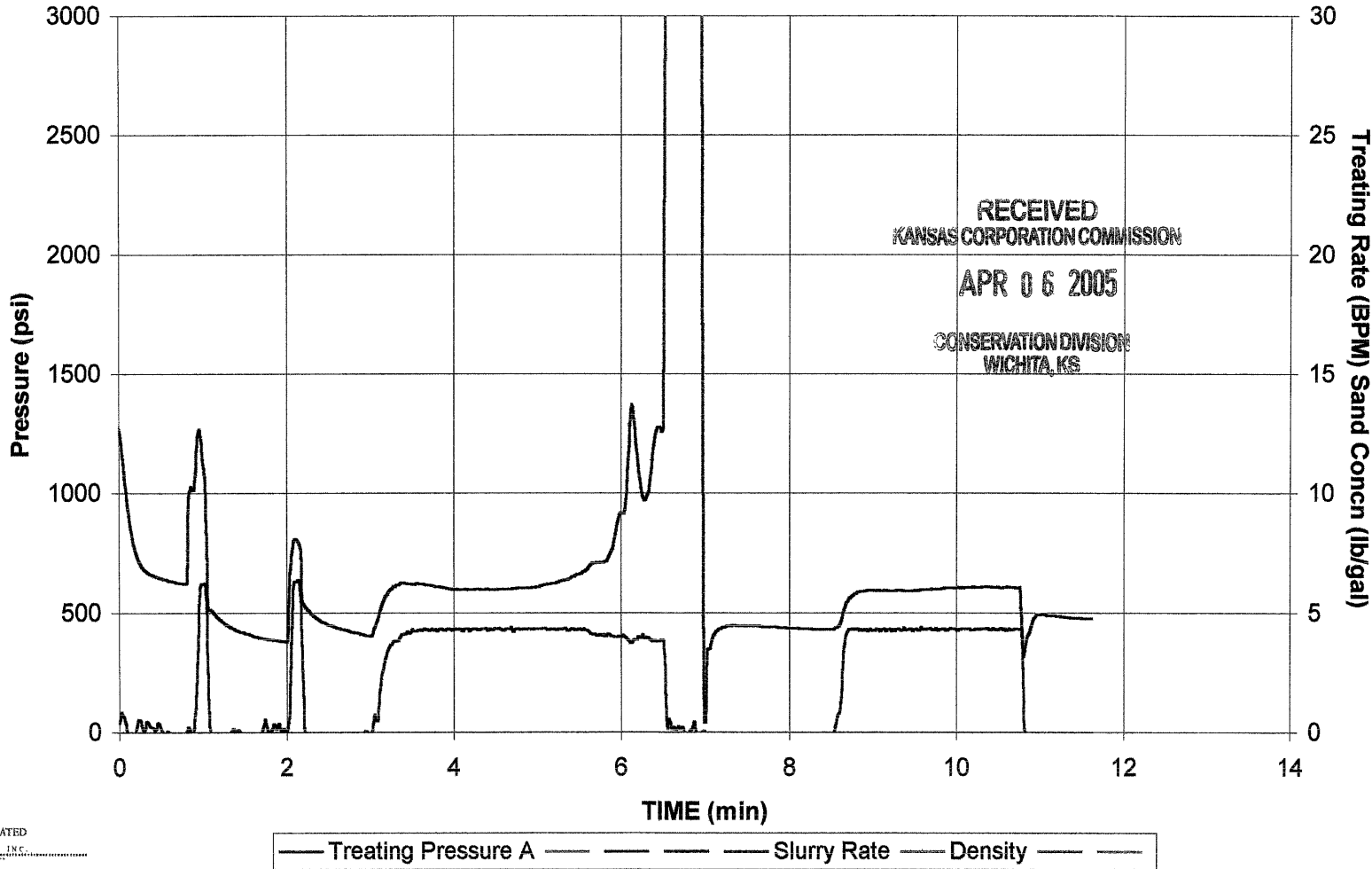
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ORIGINAL *Dorado*

3/8/2005 5:04 PM

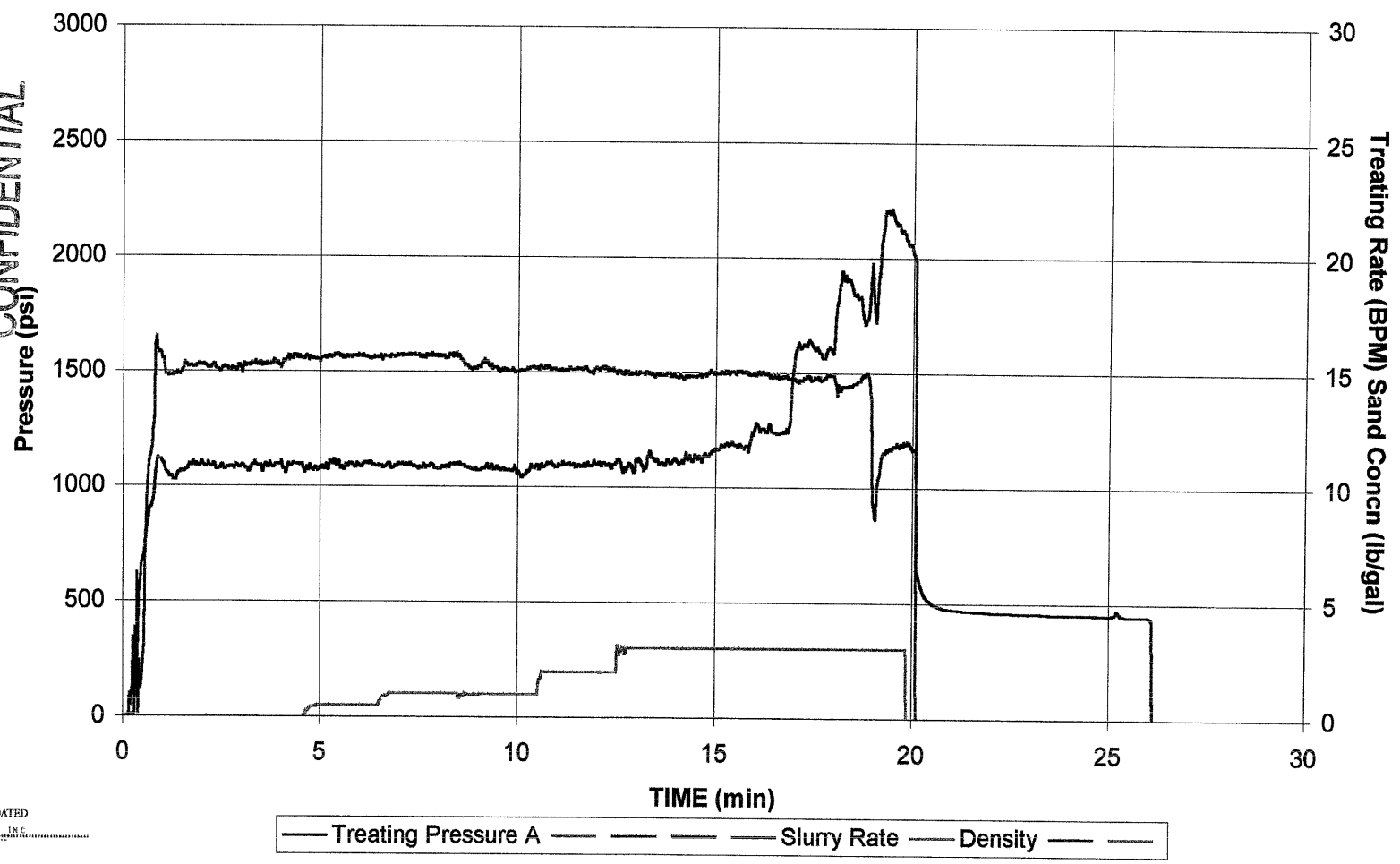
Dorado, Markham 2-36, Up/Lw Squirrel, Sand Frac, 1900# 20/40, 15400# 12/20, 292 bbls., 30 ballsealers

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APR 05 2005

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CONFIDENTIAL

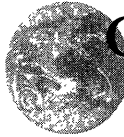


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CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

4TH STAGE

KCC

APR 05 2005

TICKET NUMBER 26213

LOCATION Thayer

CONFIDENTIAL

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-9-05	2529	Markham 2-36		36	26N	17E	AK	Summit-Mulky
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combo 4TH STAGE		1800.-
5102D	1	Frac pump acid ball-off/wash BP		415.-
5111	1	Frac van moniter		620.-
5310	1	Acid pup		150.-
3107	300 gal.	15% HCL acid		330.-
1214	1 1/2 gal.	ESA91 <del>Acid</del> ironcontrol		48.45
1231	150 #	Frac gel		630.-
1215	20 gal.	KCL SUB		462.-
1208	1/2 gal.	breaker		76.65
1252	10 gal.	Max-flo		262.50
5107	1	Flow metered Chem pump		85.-
5115	1	ball injector		85.-
4326	53	1.35G 1/8" ballsealers		111.30
5604	1	2" frac valve		60.-
5103	3/4	BLENDING & HANDLING Gel 1 frac tank		187.50
5109	20	TON-MILES		235.-
5108	20	STAND BY TIME		
		MILEAGE Mobilization X3 P.I.V		NA.
		WATER TRANSPORTS (LEFT UNITS)		
		VACUUM TRUCKS		
2101	140 SKS	FRAC SAND 20-40		1820.-
		CEMENT		
		SALES TAX		7.01

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ESTIMATED TOTAL 7385.41

CUSTOMER or AGENTS SIGNATURE

*[Signature]*

CIS FOREMAN

*Brett Busby*

CUSTOMER or AGENT (PLEASE PRINT)

TEDDY PLEDGER

DATE 3-9-05

195802

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

4TH STAGE **KCC**  
 APR 05 2005

TICKET NUMBER 37521  
 FIELD TICKET REF # 26213  
 LOCATION Thayer  
 FOREMAN Brett Busby

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**TREATMENT REPORT**  
**FRAC & ACID**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-05	2529	Markham 2-36	36	26N	17E	AL
CUSTOMER						
Dorado Gas Resources						
MAILING ADDRESS						
14550 Easter Ave Suite 1000						
CITY		STATE	ZIP CODE			
Englewood		CO	80112			
TRUCK #						
293		DRIVER		TRUCK #		DRIVER
449		David				
266 T74		Scott				
459		Harvey				

**WELL DATA**

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT <u>10.54</u>	PLUG DEPTH <u>710</u>
TUBING SIZE <u>2 3/8 8EUE</u>	PACKER DEPTH <u>650</u>
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
<u>682-85 13 (26)</u>	<u>SUMMIT</u>
<u>692-95 13 (26)</u>	<u>MULKY</u>

**TYPE OF TREATMENT**

Acid ball-off / Frac

**CHEMICALS**

KCL SUB	RECEIVED KANSAS CORPORATION COMMISSION APR 06 2005
Max-flo	
Breaker	
Iron control	

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STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	84	6-9-12-15			1443	BREAKDOWN
20-40		15	.25			START PRESSURE
20-40			.50			END PRESSURE
20-40			.75		4200	BALL OFF PRESS
20-40			1.0			ROCK SALT PRESS
20-40			1.5		640	ISIP Acid job 530
20-40			2.0		433	5 MIN
20-40			2.5			10 MIN
20-40	4 balls		3.0			15 MIN
20-40	4 balls		3.0		4	MIN RATE
20-40	4 balls (20)		3.0		15	MAX RATE
20-40	4 balls		3.0			DISPLACEMENT
FLUSH	3.0	6	TOTAL	14,000#		
TOTAL	320					

REMARKS: wash BP 40 bbls + reset / spot 100 gal. 15% HCL acid thru tub /  
 breakdown + stage acid / establish 4 bpm / acidize w/ 200 gal. 15% HCL  
 + 33 ballsealers / ball-off 4200 / release balls to T.D. / overflush  
 5 bbls / 26 bbl TOTAL FLUID  
 Gel up 1 frac tank 15# system 2% KCL

8:00AM - 12:00PM 20 mileage wash BP 35 bbls  
 AUTHORIZATION [Signature] TITLE SR. P. LITTLE DATE 3-9-05

## TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

## SERVICE CONDITIONS

**Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.**

**"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."**

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

Dorado

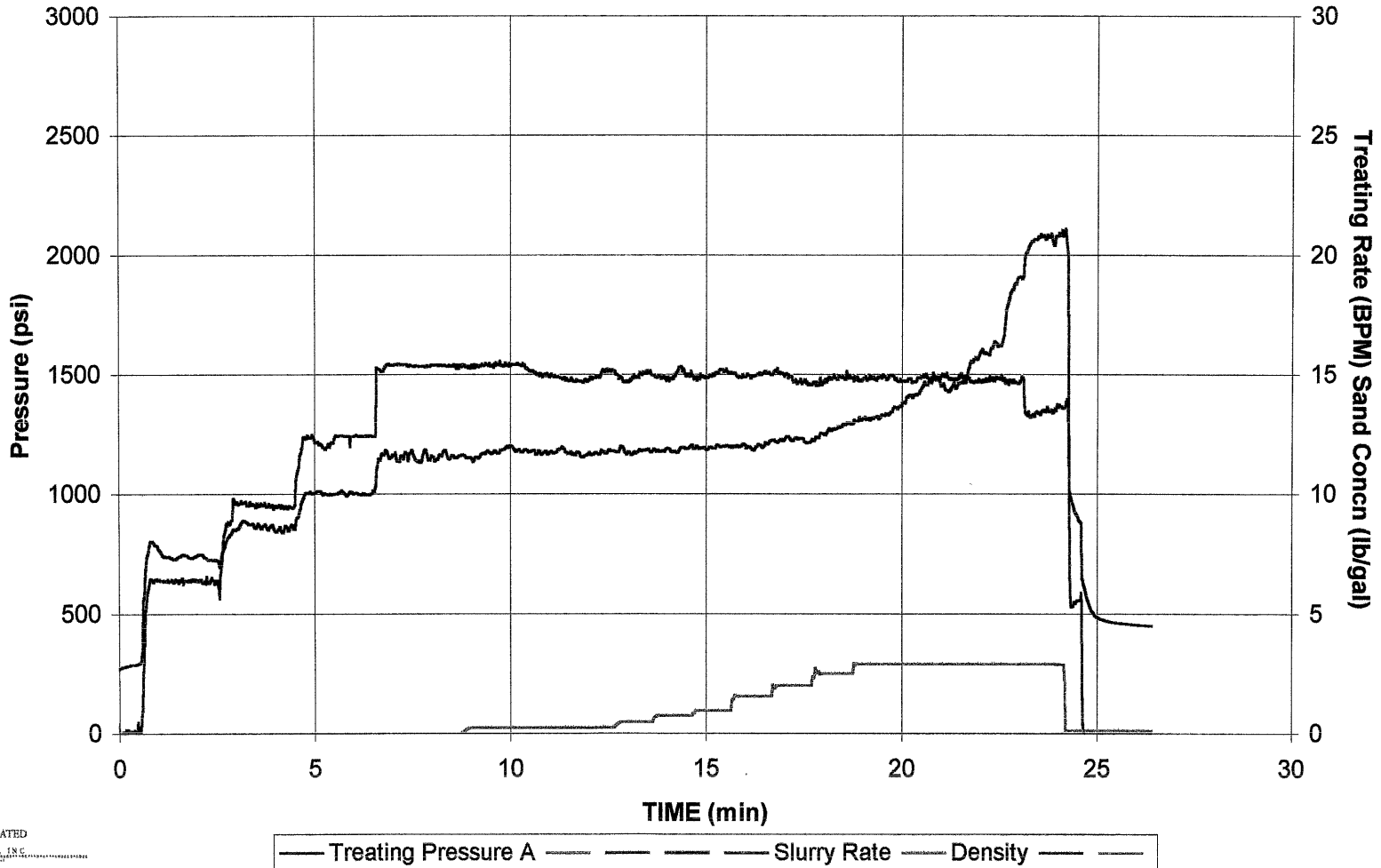
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ORIGINAL

Dorado, Markham 2-36, Sum/Mulky Sand Frac., 14000# 20/40, 320 bbls., 20 ballsealers,

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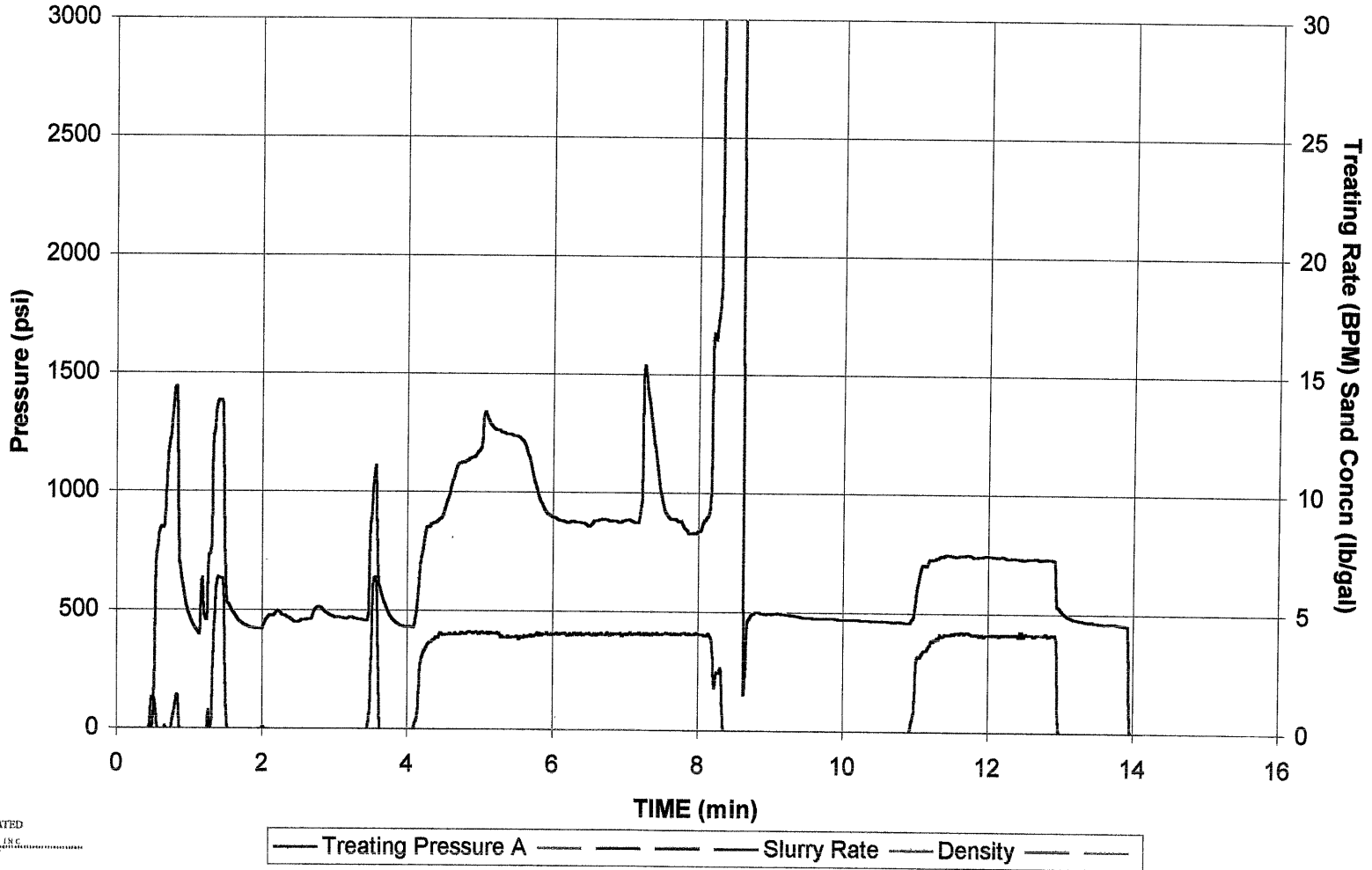
Dorado, Markham 2-36, Sum/Mulk, Acid Balloff, 200 gal. 15%, 33 ballsealers, 26 bbls.

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