

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31980
 Name: Lotus Operating Company LLC
 Address: 100 South Main - Suite 420
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Plains Marketing, Inc. and ONEOK
 Operator Contact Person: Tim Hellman
 Phone: (316) 262-1077
 Contractor: Name: Duke Drilling Company, Inc.
 License: 5929
 Wellsite Geologist: Tim Hellman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-19-05</u>	<u>3-02-05</u>	<u>3-07-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 25 2005
 CONSERVATION DIVISION
 WICHITA, KS

KCC
APR 21 2005

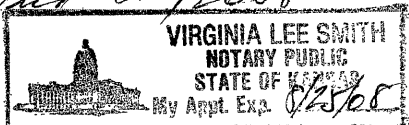
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API No. 15 - 007-22874-00-00
 County: Barber County, Kansas
 E2 NW SE Sec. 19 Twp. 34 S. R. 11 East West
1980 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Fitzgerald Well #: 2
 Field Name: Stranathan
 Producing Formation: Mississippi
 Elevation: Ground: 1411' Kelly Bushing: 1422'
 Total Depth: 4850' Plug Back Total Depth: 4733'
 Amount of Surface Pipe Set and Cemented at 270 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan *ALT I WHH 4-6-07*
 (Data must be collected from the Reserve Pit)
 Chloride content 55,000 ppm Fluid volume 160 bbls
 Dewatering method used: vacuum truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Molz Oil and Gas Company
 Lease Name: McGuire #1 License No.: 6006
 Quarter: NW Sec. 29 Twp. 32 S. R. 10 East West
 County: Barber Docket No.: CD-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: managing member Date: 4/20/05
 Subscribed and sworn to before me this 20th day of April
20⁰⁵.
 Notary Public: Virginia Lee Smith
 Date Commission Expires: August 25, 2005



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Lotus Operating Company LLC Lease Name: Fitzgerald Well #: 2
Sec. 19 Twp. 34 S. R. 11 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

List All E. Logs Run:

Dual Induction, Compensated Neutron/Density, Cement Bond, Sonic

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample. Rows include Heebner, KC, Cherokee Sh, Mississippi, RTD, LTD with corresponding depths and datums.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes KCC logo and date APR 21 2005.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes material used like 2500 gal, 15% MCA.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

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#2 Fitzgerald - DSTS

ORIGINAL

DST #1 (Pawnee) 4572'-4594', 30-45-30-45 1st: ¼"- ½" blow.

2nd: 4 ½" blow. No blow back on shut ins. Rec: 120' GIP, 5' sl. gas cut mud. IHP: 2259#,
IFP: 14/15#, ISIP: 109# & bldg, FFP: 14/16#, FSIP: 156# & bldg, FHP: 2223#, Temp: 118^o F.

DST #2 (Cherokee Sd) 4643'-4663' 45-60-45-60 1st: 4" blow died to 2".

2nd: 3" blow, flush tool, died to 1 ½" blow. Rec: 161' GIP, 25' SOGCM (4% gas, 2% oil, 94%
mud). IHP: 2275#, IFP: 11/17#, ISIP: 140# & bldg, FFP: 15/23#, FSIP: 249# & bldg,
FHP: 2274#, Temp: 119^o F.

DST#3 (Upper Miss) 4672'-4685' 45-60-60-90 1ST: Off btm in 90 sec. No GTS. 2nd: Off btm in 15 sec. GTS in 5
min. 35 min: 5.54 cfg, 45min: 5.61 cfg, 55 min: 5.69 cfg, 60 min: 5.69 cfg. Rec: 4,668' GIP, 10'
SGCM(10% gas). IHP: 2284#, IFP: 15/15#, ISIP: 1722#, FFP: 11/10#, FSIP: 1726#, FHP: 2272#,

DST#4 (2nd break in Miss) 4687-4704' 45-60-90-120 1st: Off btm in 5 ½ min. 2nd: Off btm in 15 sec. Gas to
surface at end of FSIP, TSTM. Rec: 4679' GIP, 15' SGCM, (10% gas w/ trace of oil. Oil was
also in top of tool.) IHP: 2338#, IFP: 16/19#, ISIP: 1657#,
FFP: 15/18#, FSIP: 1790#, FHP: 2222#, Temp: 122^o F. Temp: 119^o F.

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APR 2 1 2005

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**RECEIVED
KANSAS CORPORATION COMMISSION**

APR 2 5 2005

**CONSERVATION DIVISION
WICHITA, KS**

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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 APR 21 2005
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ORIGINAL

 * I N V O I C E *

Invoice Number: 095989

Invoice Date: 02/24/05

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 25 2005

CONSERVATION DIVISION
 WICHITA, KS

Due Date.: 03/26/05
 Terms.....: Net 30

Cust I.D.....: Lotus
 P.O. Number...: Fitzgerald #2
 P.O. Date.....: 02/24/05

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.3000	1120.50	T
Pozmix	90.00	SKS	4.5000	405.00	T
Gel	4.00	SKS	13.0000	52.00	T
Chloride	7.00	SKS	36.0000	252.00	T
Handling	236.00	SKS	1.5000	354.00	E
Mileage (15)	15.00	MILE	12.9800	194.70	E
236 sks @\$.05.5 per sk per mi					
Surface	1.00	JOB	625.0000	625.00	E
Mileage pmp trk	15.00	MILE	4.5000	67.50	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$307.07
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3070.70
 Tax.....: 115.26
 Payments: 0.00
 Total....: 3185.96
 - 307.07

2878.89

GL# 71730
 DESC. Surface
Casing
 WELL # Fitz2-01
 TH _____

ALLIED CEMENTING CO., INC.

20355

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ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 21 2005

SERVICE POINT:

Medicine Lodge

CONFIDENTIAL

DATE <u>2-18-05</u>	SEC. <u>19</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>Fitzgerald</u>	WELL # <u>2</u>	LOCATION <u>160+281 Jct 14745</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>East into</u>				

CONTRACTOR Duke #1

TYPE OF JOB Surface

HOLE SIZE 14 3/4 T.D. 270'

CASING SIZE 10 3/4 DEPTH 270'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 25 1/2 Bbls

OWNER Lotus Operating

CEMENT AMOUNT ORDERED 225 sx 60:40:31.4 + 21 gal

EQUIPMENT

PUMP TRUCK CEMENTER Carl Baldwin

360-302 HELPER Dwayne West

BULK TRUCK DRIVER Larry Freeman

364

BULK TRUCK DRIVER _____

COMMON	<u>1.35</u>	A	@	<u>8.30</u>	<u>1120.50</u>
POZMIX	<u>90</u>		@	<u>4.50</u>	<u>405.00</u>
GEL	<u>4</u>		@	<u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>7</u>		@	<u>36.00</u>	<u>252.00</u>
ASC			@		
HANDLING	<u>236</u>		@	<u>1.50</u>	<u>354.00</u>
MILEAGE	<u>15</u>	X	<u>236</u>	X	<u>.055</u>
					<u>194.70</u>
TOTAL					<u>2378.20</u>

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KANSAS CORPORATION COMMISSION
APR 25 2005
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Run 200' 10 3/4 w/ 12' 8 1/2 L.I
Break circulation. Mix 225 sx 60:40:
2 + 31.4 Displace with 25 1/2 Bbls water.
Shut in CSG with 15' cement
in pipe.
Circulate 25 sx to Pit

CHARGE TO: Lotus Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>270'</u>			
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>4.50</u>	<u>67.50</u>
MANIFOLD		@		
		@		
		@		
TOTAL <u>692.50</u>				

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE Duke Godfrey

TAX _____

TOTAL CHARGE 692.50

DISCOUNT 0.00 IF PAID IN 30 DAYS

Milve Godfrey
PRINTED NAME

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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 APR 21 2005
 CONFIDENTIAL

ORIGINAL

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 * I N V O I C E *

Invoice Number: 096169

Invoice Date: 03/11/05

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 25 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Lotus Operating Co. LLC
 To: Lotus Exploration Co.
 100 S. Main, STE 420
 Wichita, KS
 67202

Cust. I.D.: Lotus
 P.O. Number...: Fitzgerald #2
 P.O. Date.....: 03/11/05

Due Date.: 04/10/05
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	8.3000	1494.00	T
Pozmix	120.00	SKS	4.5000	540.00	T
Gel	5.00	SKS	13.0000	65.00	T
FL-5P	50.00	LBS	10.6000	530.00	T
Handling	306.00	SKS	1.5000	459.00	E
Mileage (15)	15.00	MILE	16.8300	252.45	E
306 sks @\$.05.5 per sk per mi					
Production	1.00	JOB	1365.0000	1365.00	E
Mileage pmp trk	15.00	MILE	4.5000	67.50	E
Cement Head	1.00	EACH	75.0000	75.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	5.00	EACH	45.0000	225.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 545.59
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5455.95
 Tax.....: 203.93
 Payments: 0.00
 Total....: 5659.88
545.59

5114.29

GL# 73550
 DESC. production
Csg

WELL # Fitz 2-01
 TH _____

ORIGINAL APR 25 2005

ALLIED CEMENTING CO., INC. CONSERVATION DIVISION WICHITA, KS 67203-362

CONFIDENTIAL

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 21 2005

SERVICE POINT:
Medicine Lodge

DATE <i>3-3-05</i>	SEC. <i>19</i>	TWP. <i>34s</i>	RANGE <i>11w</i>	CALLED OUT <i>10:00 PM</i>	ON LOCATION <i>10:30 PM</i>	JOB START <i>4:30 AM</i>	JOB FINISH <i>5:10 AM</i>
Fitzgerald LEASE		WELL # <i>2</i>	LOCATION <i>Medicine Lodge 14 1/2 S, Barber</i>			COUNTY <i>Barber</i>	STATE <i>Ks.</i>
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD			<i>On 281 E/into</i>				

CONTRACTOR *Duke #1*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *4850'*

CASING SIZE *4 1/2 x 9.5* DEPTH *4826'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1400* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *33*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *78 Bbls Freshwater*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Carl Bolding*

368-265 HELPER *Bill McAdoo*

BULK TRUCK _____

363-314 DRIVER *Jerry Cushmanberg*

BULK TRUCK _____

_____ DRIVER _____

OWNER *Lotus Operating*

CEMENT AMOUNT ORDERED

250 sx 60:40:2

50 sx 60:40:2 + 1 sack F1-5p

COMMON <i>A 180 sx</i>	@	<i>8.30</i>	<i>1494.00</i>
POZMIX <i>120 sx</i>	@	<i>4.50</i>	<i>540.00</i>
GEL <i>5 sx</i>	@	<i>13.00</i>	<i>65.00</i>
CHLORIDE _____	@		
ASC _____	@		
<i>F1-5p 50th</i>	@	<i>10.60</i>	<i>530.00</i>
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
HANDLING <i>306</i>	@	<i>1.50</i>	<i>459.00</i>
MILEAGE <i>306/15/.055</i>			<i>252.45</i>
TOTAL			<i>3340.45</i>

REMARKS:

Run 4826' 4 1/2" Dropball + circulate 30 min.
Plug Rat + mouse with 25 sx cement
Mix 225 sx 60:40:2 + 50 sx 60:40:2 + 1 sack F1-5p
Washout Pump + Lines - Release plug
Displace with 78 Bbls Freshwater
Land plug + float held

SERVICE

DEPTH OF JOB *4826'*

PUMP TRUCK CHARGE _____ *1365.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *15* @ *4.50* *67.50*

MANIFOLD _____ @ _____

Cement + Head Rental @ _____ *75.00*

TOTAL *1507.50*

CHARGE TO: *Lotus Operating*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

4 1/2"

<i>1- Reg Guide shoe</i>	@	<i>125.00</i>	<i>125.00</i>
<i>1- API Insert</i>	@	<i>210.00</i>	<i>210.00</i>
<i>5- Centralizers</i>	@	<i>45.00</i>	<i>225.00</i>
<i>1- Rubber plug</i>	@	<i>48.00</i>	<i>48.00</i>
_____	@		

TOTAL *608.00*

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *Bill Schoenhofer* PRINTED NAME *Bill Schoenhofer*

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING