

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: Ealgwing Trading, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: VAL Energy, Inc.  
License: 5822  
Wellsite Geologist: Kim B. Shoemaker

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**APR 29 2005**

**KCC WICHITA**

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**KCC**

**APR 26 2005**

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>2/5/05</u>	<u>2/26/05</u>	<u>3/24/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21280-00-00  
County: Clark  
10'E N/2 - N/2 - S/2 Sec. 1 Twp. 32 S. R. 24  East  West  
2310' feet from (S) N (circle one) Line of Section  
2630' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Denton C Well #: 1  
Field Name: Old Treaty Ext.

Producing Formation: Arbuckle  
Elevation: Ground: 2335' Kelly Bushing: 2345'  
Total Depth: 6870' Plug Back Total Depth: 6810'  
Amount of Surface Pipe Set and Cemented at 711' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
Feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 5500 ppm Fluid volume 1800 bbls  
Dewatering method used evaporation and hauling  
Location of fluid disposal if hauled offsite:  
Operator Name: Oil Producers, Inc.  
Lease Name: Rich #9 License No.: 8061  
Quarter SE Sec. 22 Twp. 32S S. R. 19  East  West  
County: Comanche Docket No.: D-28178  
Also: Oil Producers, Inc. Watson #2 well  
Sec. 8-29S-15W, Pratt - D-24324

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan  
Title: Vice President-Operations Date: 4/27/05  
Subscribed and sworn to before me this 27th day of April,  
2005  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_

**MICHELLE D. HENNING**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/11/05

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Denton C Well #: 1
Sec. 1 Twp. 32 S. R. 24 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [X] Sample
Name Top Datum
See attached

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Dual Induction, Density-Neutron,
Sonic Log, Micro Log, Cement and Bond Log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a RECEIVED stamp.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [X] Used on Lease [ ] Open Hole [X] Perl. [ ] Dually Comp. [ ] Commingled 6746-54, 6763-65
(If vented, Submit ACO-18.) [ ] Other (Specify)



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**ORIGINAL**

DST #4 6768-6790 Zone: Arbucke  
 Times: 30-45-45-60  
 1<sup>st</sup> open: weak surface blow inc. to btm bkt in 30 min  
 2<sup>nd</sup> open: weak 1/2" blow increasing to btm bkt in 18 min.  
 Rec.: 650' GIP  
 30' G&SLTOCM (2% gas, 2% oil, 96% mud)  
 60' G&OCM (12% gas, 8% oil, 80% mud)  
 40' G&SLTWMCO (12% gas, 10% water, 36% mud, 42% oil)  
 20' SLTW&MCO (4% mud, 14% water, 82% oil)  
 150' Total Fluid  
 IHP: 3204 FHP: 3112  
 IFP: 19-41 FFP: 51-74  
 ISIP: 958 FSIP: 910  
 TEMP: 133 degrees

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DST #5 6787-6817' Zone: Arbuckle  
 Times: 30-45-45-60  
 1<sup>st</sup> open: weak surface blow increasing to 3/4"  
 2<sup>nd</sup> open: no blow  
 Rec.: 20' WM (14% water, 86% mud)  
 60' WM (36% water, 64% mud)  
 60' MW (32% mud, 68% water)  
 IHP: 3197 FHP: 3177  
 IFP: 8-47 FFP: 49-83  
 ISIP: 2037 FSIP: 1902  
 TEMP: 133 degrees

**SAMPLE TOPS**

**LOG TOPS**

Heebner	4356	-2011	4353	-2008
Brown Lime	4525	-2180	4524	-2179
Lansing	4540	-2195	4542	-2197
Stark	4957	-2612	4955	-2610
Marmaton	5067	-2722	5065	-2720
Pawnee	5160	-2815	5160	-2815
Cherokee	5208	-2863	5207	-2862
B/Inola Lm	5328	-2983	5330	-2985
Morrow	5369	-3024	5372	-3027
Miss Chester	5389	-3044	5396	-3051
Simpson Sand	6719	-4374	6719	-4374
Arbuckle	6735	-4390	6738	-4393

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**ORIGINAL**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b>	9010000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
VESS OIL CORPORATION		502117	2/28/05	9638	2/27/05
8100 E. 22nd St. North, Bldg. #300		<b>Service Description</b>			
Wichita, KS 67226		Cement			
		<b>Lease</b>		<b>Well</b>	
		Denton Ranch		C-1	
		<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>
			C. Coats	K. Gordley	Purchase Order
				New Well	Terms
					Net 30

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<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	185	\$15.37	\$2,843.45 (T)
D203	60/40 POZ (COMMON)	SK	50	\$9.09	\$454.50 (T)
C194	CELLFLAKE	LB	44	\$3.41	\$150.04 (T)
C195	FLA-322	LB	140	\$7.50	\$1,050.00 (T)
C221	SALT (Fine)	GAL	1051	\$0.25	\$262.75 (T)
C243	DEFOAMER	LB	44	\$3.45	\$151.80 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	651	\$1.60	\$1,041.60
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
R214	CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC	EA	1	\$2,268.00	\$2,268.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

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**Sub Total:** \$11,406.29  
**Discount:** \$2,851.57  
**Discount Sub Total:** \$8,554.72  
 Clark County & State Tax Rate: 5.30% **Taxes:** \$278.10  
 (T) Taxable Item  
**Total:** \$8,832.82

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





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**TREATMENT REPORT**

ORIGINAL  
2-27-05

Customer ID	Date
Customer <b>VESS OIL</b>	
Lease <b>DENTON RANCH</b>	Lease No.
	Well # <b>C-1</b>
Field Order # <b>9638</b>	Station <b>PRATT, KS</b>
Casing <b>5 1/2</b>	Depth <b>6855</b>
County <b>CLARK</b>	State <b>KS.</b>
Type Job <b>LONG STRENGTH - NW</b>	Formation <b>TD-6870</b>
	Legal Description <b>1-21-24</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>KCC</b>		RATE	PRESS	ISIP
Depth <b>6855</b>	Depth	From	To	Pre Pad <b>APR 26 2005</b>		Max		5 Min.
Volume	Volume	From	To	Pad <b>CONFIDENTIAL</b>		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>6811'</b>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **CASEY** Station Manager **HAUSTY** Treater **GORDLEY**

Service Units	120	26	35	72
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1730					ON LOCATION
1830					RECEIVED APR 29 2005 KCC WICHITA
1740					RUN 6857' 5 1/2 CSG. - 155 JTS. GUIDE SHOES, INSERT FLOAT CENT. - 1-2-3-4-6-9-12-15-18-21 BASKET - BOTTOM #3 - BOTTOM #6 TAG BOTTOM - DROP BALL - BREAK CORE ROTATE CASING
1845	500		12	5	PUMP 12 bbl MUD FLUSH
	500		3	5	PUMP 3 bbl H <sub>2</sub> O
	400		8	5	MIX 25 SC 60/40 POL. SCUMBER
	300		47	5	MIX 185 SC HAZ 10% SALT, 8/10% FLAT 322 2/10% DEFOAMER, 1/4" #4 CELLULOSE
					STOP - WASH LINE - DROP PLUG
	0		0	6 1/2	START DISP.
	500		134	6 1/2	LEFT CEMENT
	850		152	5	SLOW RATE DID NOT HOLD
1915	1400		162	4	PLUG DOWN - HOLD
	900				SHUT DN WITH 900'
					PLUG RH & MH. - 25 SC 60/40 POL
2000					JOB COMPLETE - THANKS - KEVIN

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KCC

ORIGINAL

ALLIED GEMENTING CO., INC.

APR 26 2005

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

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\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

FEB 14 2005

Invoice Number: 095892

Invoice Date: 02/09/05

Sold Vess Oil Corp.  
To: 8100 E. 22nd St.  
N. Bldg. #300  
Wichita, KS  
67226

Cust I.D.....: Vess  
P.O. Number...: Denton C-1  
P.O. Date.....: 02/09/05

Due Date.: 03/11/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.5500	1432.50	T
el	3.00	SKS	13.0000	39.00	T
hloride	13.00	SKS	36.0000	468.00	T
ite	225.00	SKS	8.8500	1991.25	T
loSeal	56.00	LBS	1.6000	89.60	T
andling	405.00	SKS	1.5000	607.50	E
ileage (70)	70.00	MILE	22.2800	1559.60	E
405 sks @\$ .05.5 per sk per mi					
urface	1.00	JOB	625.0000	625.00	E
xtra Footage	411.00	PER	0.5500	226.05	E
ileage pmp trk	70.00	MILE	4.5000	315.00	E
ement Head	1.00	PER	75.0000	75.00	E
FU Insert	1.00	EACH	325.0000	325.00	T
asket	1.00	EACH	180.0000	180.00	T
entralizers	3.00	EACH	55.0000	165.00	T
RP	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 819.85  
ONLY if paid within 30 days from Invoice Date

Subtotal: 8198.50  
Tax.....: 253.89  
Payments: 0.00  
Total....: 8452.39

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- 819.85  
7632.54



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# ALLIED CEMENTING CO., INC.

18362

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC  
APR 26 2005

ORIGINAL  
SERVICE POINT: *Medledge*

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DATE <i>2-6-04</i>	SEC. <i>1</i>	TWP. <i>32s</i>	RANGE <i>24W</i>	CALLED OUT <i>4:30am</i>	ON LOCATION <i>9:00am</i>	JOB START <i>3:00</i>	JOB FINISH <i>4:00pm</i>
LEASE <i>Denton</i>	WELL # <i>C-1</i>	LOCATION <i>Minneapolis, 65s</i>	COUNTY <i>Clark</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one)		<i>4E 1 1/2 SE thru Canyon South thru 5 cattle guards to Res</i>					

CONTRACTOR *Val #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *718*

CASING SIZE *8 5/8* DEPTH *711*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1,000* MINIMUM *100*

MEAS. LINE SHOE JOINT *34 3/4*

CEMENT LEFT IN CSG. *3 1/2*

PERFS.

DISPLACEMENT *44 bbls water*

OWNER *Kess Oil*

CEMENT

AMOUNT ORDERED *225m 65.35.6+*

*32cc + 1/4 # thread, 150.00 A*

*32cc + 28gal*

COMMON	<i>150 A</i>	@	<i>9.55</i>	<i>1432.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>13.00</i>	<i>39.00</i>
CHLORIDE	<i>13</i>	@	<i>36.00</i>	<i>468.00</i>
ASC		@		
lite weight	<i>225sx</i>	@	<i>8.85</i>	<i>1991.25</i>
Flo-Seal	<i>56#</i>	@	<i>1.60</i>	<i>89.60</i>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>405</i>	@	<i>1.50</i>	<i>607.50</i>
MILEAGE	<i>70 x 405 x .055</i>			<i>1559.60</i>
				TOTAL <i>6187.45</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mick*

# *372* HELPER *Dave*

BULK TRUCK

# *381* DRIVER *Jerry*

BULK TRUCK

# DRIVER

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KCC WICHITA

SERVICE

DEPTH OF JOB *711'*

PUMP TRUCK CHARGE *0-300'* *625.00*

EXTRA FOOTAGE *411* @ *.55* *226.05*

MILEAGE *70* @ *4.50* *315.00*

Cement Head @ *75.00* *75.00*

@

@

REMARKS:

*Pipe on bottom break circulation*

*pump 2 fresh pump 225 sk lita*

*+ 150 sk tail shut down pump*

*release plug start displacement*

*pump 44 bbls + bump plug*

*at 500 psi float*

*cement did circulate*

CHARGE TO: *Kess Oil*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

*8 5/8*

MANIFOLD @

*1 AFU vent* @ *325.00* *325.00*

*1 Basket* @ *180.00* *180.00*

*3 Centralizers* @ *55.00* *165.00*

*1-TRP* @ *100.00* *100.00*

TOTAL *770.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *Rick Smith*

*x Rick Smith*

PRINTED NAME