

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33235
Name: Chieftain Oil Co., Inc.
Address: PO Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: _____
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B Drilling
License: 33789

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Jack Exploration Inc.

Well Name: Diel #1-16
Original Comp. Date: 7-16-1994 Original Total Depth: 5300
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-8-2006</u>	<u>12-10-2006</u>	<u>12-27-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22446-00-01
County: Barber
 - - - NW - SW Sec. 16 Twp. 34 S. R. 10 East West
1980 feet from (S) / N (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Blunk Well #: 1

Field Name: _____
Producing Formation: Mississippi
Elevation: Ground: 1365 Kelly Bushing: _____
Total Depth: 5300 Plug Back Total Depth: 5260
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 314 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W HM 3-10-07
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 500 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: Molz Oil Co.
Lease Name: Garner License No.: 6006
Quarter NE Sec. 11 Twp. 34 S. R. 10 East West
County: Barber Docket No.: _____

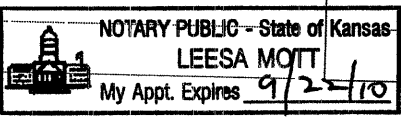
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-23-07

Subscribed and sworn to before me this 22 day of February,
2007.

Notary Public: Leesa Mott
Date Commission Expires: 9-22-10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2007**

Operator Name: Chieftain Oil Co., Inc. Lease Name: Blunk Well #: 1
 Sec. 16 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3624	-2246
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cherokee	4566	-3188
List All E. Logs Run:		Mississippi	4688	-3310
		TD	5300	-3922

Sonic Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	314	Common	215	
Production	7 7/8	5 1/2	15.5	5298	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4680-4690	1000 gal 7 1/2% Acid	4680-4690
		65,000# sand 1500 BBLS Gel Water	4680-4690

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4750		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2-10-2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	50	150		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify)

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 CONSERVATION DIVISION
 WICHITA, KS

Customer **Chieftan Oil Company, Incorporated** Lease No. **10.W.W.O.** Date **12-10-06**
 Lease **Blunk** Well # **10.W.W.O.**
 Field Order # **14,262** Station **Pratt** Casing **5 1/2" 15.5Lb./Ft.** Depth **5,299'** County **Barber** State **KS.**
 Type Job **Long String-Old Well** Formation **16-345-10W** Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 15.5Lb./Ft.	Tubing Size	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 5,299'	Depth	From	To	200 sacks AA-2 with .25% Defoamer, .8%			
Volume 126 Bbl.	Volume	From	To	17-322, 108 Max Salt, 18 Gas Blok, 5 lb./sk. Gilsonite			
Max Press. 1,500 P.S.I.	Max Press	From	To	15 Lb./Gal., 6.23 Gal./sk., 1.44 CU.FT./sk.			
Plug Connection Plug Container	Annulus Vol.	From	To	25 sacks 60/40 Poz to plug rat hole	HHP Used		Annulus Pressure
Plug Depth 5,258.40 Bbl.	Pecker Depth	From	To	Flush 125 Bbl. 2% KCL	Gas Volume		Total Load

Customer Representative **Ron Molz** Station Manager **David Scott** Treater **Clarence R. Messick**
 Service Units **119 228 347 501 305 457**
 Driver Names **Messick McGuire Boles Sullivan**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting
5:50					D&B Drilling start to run Regular Guide Shoe, Shoe joint with Auto-Fill insert screwed into collar and a total of 125 jts new 15.5Lb./Ft. 5 1/2" casing. Ran Baskets on jts. #2 and #9. Ran Turbolizers on collar #4, 10, 11, 12, 13, 14 & 18.
10:00					Casing in well. Circulate with pump truck for 2 hours
3:20	500			6	Start Fresh H₂O Pre-Flush.
			20	6	Start Mud-Flush.
			32	6	Start Fresh H₂O spacer.
			37	6	Start Super Flush II.
			49	6	Start Fresh H₂O spacer.
			52		Stop pumping. Shut in well.
				2	Plug rat hole. Open well.
3:34	300			5	Start mixing 200 sacks AA-2 at 15Lb./Gal
			51		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
3:51	200			6.5	Start 2% KCL Displacement.
			85	5	Start to lift cement.
4:19	1,000		125		Plug down.
	1,500				Pressure up.
					Release pressure. Insert head.
					Wash up pump truck.

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 WICHITA, KS



FIELD ORDER 14262

Subject to Correction

Date	12-10-06	Customer ID		Lease	Blunk	Well #	10.W.W. 16-345-10W	Legal	
CHIEFTAN OIL COMPANY, INCORPORATED				County	Barber	State	KS.	Station	Pratt
				Birth	Incorporated	Formation		Shoe Joint	42.60 Ft.
				Casing	5 1/2" 19.5Lb	Casing Depth	3,299' TD 5,300'	Job Type	Long String-Old Well
				Customer Representative	Ron Molz	Meater	Clarence R. Messick		

AFE Number _____ PO Number _____

Materials Received by **X** *RMV*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	200sk.	AA-2		
P	D-203	25sk.	60/40 Poz		
P	C-195	151Lb.	FLA-322		
P	C-221	1,038Lb.	Salt (Fine)		
P	C-243	47Lb.	Defoamer		
P	C-312	188Lb.	Gas Blok		
P	C-321	1,000Lb.	Gilsonite		
P	C-141	5Gal.	CC-1		
P	C-302	500Gal.	Mud Flush		
P	C-304	500Gal.	Super Flush II		
P	F-101	7ea.	Turbolizer, 5 1/2"		
P	F-121	2ea.	Basket, 5 1/2"		
P	F-143	1ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1ea.	Regular Guide Shoe, 5 1/2"		
P	F-231	1ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E-100	90mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45mi.	Pickup Mileage, 1-Way		
P	E-104	473tm.	Bulk Delivery		
P	E-107	225sk.	Cement Service Charge		
P	R-211	1ea.	Cement Pumper; 5,001'-5,500'		
P	R-701	1ea.	Cement Head Rental		
			Discounted Price =		\$ 11,211.82
			Plus taxes		

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WICHITA, KS

TOTAL



INVOICE NO.
Date 2-28-06
Customer ID

Subject to Correction

FIELD ORDER

12252 ✓

CHARGE

CHIEFTAIN Oil Company

Lease Blick Well # 1 Legal 4-335-10w
 County Barber State Ks. Station Pratt
 Depth _____ Formation _____ Shoe Joint 42.40
 Casing 5 1/2 Casing Depth _____ TD 5000 Job Type 512 L.S. N.W.
 Customer Representative Ken Mize Treater Bobby Drake

AFE Number _____ PO Number _____

Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
0205	200 sk.	AA2				
0203	25 sk.	60/40 Poz				
C195	151 lb.	FLA-322				
C221	1038 lb.	Salt (Fine)				
C243	47 lb.	Defoamer				
C312	188 lb.	Gas Blok				
C321	999 lb.	615onite				
C141	5 gal	CC-1				
C302	500 gal	Mud Flush				
C304	500 gal	Super Flush II				
F101	7 ea.	Turbolizer, 5 1/2				
F121	2 ea.	Basket, 5 1/2				
F143	1 ea.	Top Rubber Cont. Plug, 5 1/2				
F231	1 ea.	Flapper Type Insert Float Valve, 5 1/2				
F191	1 ea.	Guide Shoe - Regular, 5 1/2				
E100	90 mi.	Heavy Vehicle Mileage				
E101	45 mi.	Pickup Mileage				
E104	473 bn.	Bulk Delivery				
E107	225 sk.	Cement Service Charge				
R210	1 ea.	Cement Pump, 4501 - 5000				
R701	1 ea.	Cement Head Rental				
		Discounted Price		10,344.24		

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TOTAL