

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33235  
Name: Chieftain Oil Co. Inc.  
Address: P.O. Box 124  
City/State/Zip: Kiowa, KS 67070  
Purchaser: West Wichita Gas  
Operator Contact Person: Ron Molz  
Phone: (620) 825-4030  
Contractor: Name: Duke Drg.  
License: 5929  
Wellsite Geologist: Gordon W. Keen

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back    \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>1-13-2004</u>	<u>1-23-2004</u>	<u>2-14-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22790-00-00  
County: Barber  
~~W2 NE~~ NW NW SE Sec. 34 Twp. 32 S. R. 10  East  West  
2310 feet from (S) / N (circle one) Line of Section  
1940 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: David Well #: 1  
Field Name: Little Sand Creek

Producing Formation: Mississippi  
Elevation: Ground: 1432 Kelly Bushing: 1445  
Total Depth: 4825 Plug Back Total Depth: 4729  
Amount of Surface Pipe Set and Cemented at 323 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALT I WTM 3-12-07  
(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm Fluid volume 1500 bbls  
Dewatering method used haul off

Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co. Inc.  
Lease Name: Garner License No.: 6006  
Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 2-20-07  
Subscribed and sworn to before me this 20th day of February,  
20 07.

Notary Public: Cindy Morris  
Date Commission Expires: 11/22/2009



**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received **RECEIVED**  
\_\_\_\_\_ Geologist Report Received **FEB 23 2007**  
\_\_\_\_\_ UIC Distribution

**KCC WICHITA**

Operator Name: Chieftain Oil Co. Inc. Lease Name: David Well #: 1  
 Sec. 34 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Cement Bond	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herbner</td> <td>3436</td> <td>-1993</td> </tr> <tr> <td>Lansing</td> <td>3694</td> <td>-2250</td> </tr> <tr> <td>Pawnee Lime</td> <td>4305</td> <td>-2860</td> </tr> <tr> <td>Mississippi</td> <td>4382</td> <td>-2937</td> </tr> <tr> <td>Viola</td> <td>4704</td> <td>-3259</td> </tr> <tr> <td>Simpson Sand</td> <td>4792</td> <td>-3347</td> </tr> <tr> <td>TD</td> <td>4826</td> <td>-3381</td> </tr> </table>	Name	Top	Datum	Herbner	3436	-1993	Lansing	3694	-2250	Pawnee Lime	4305	-2860	Mississippi	4382	-2937	Viola	4704	-3259	Simpson Sand	4792	-3347	TD	4826	-3381
Name	Top	Datum																							
Herbner	3436	-1993																							
Lansing	3694	-2250																							
Pawnee Lime	4305	-2860																							
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Viola	4704	-3259																							
Simpson Sand	4792	-3347																							
TD	4826	-3381																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	323	60/40 Poz	250	2% Salt
Production	7 7/8	5 1/2	15.5	4823	AA 2 Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4440-4450	1500 gal 7 1/2% Acid	4440-50
4	4440-4450	122000 Sand 1500 BBLs Gel Water	4440-50

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4450		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4-15-2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio    Gravity
	10	200	200	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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KCC WICHITA



INVOICE NO.

**FIELD ORDER** 7780

Subject to Correction

Date 1-23-04	Lease David	Well # 1	Legal 34-325-10W
Customer ID	County Barber	State Ks.	Station Pratt
Depth 4826		Formation	Shoe Joint 39.33
Casing 5 1/2 155#	Casing Depth 4826	TD 4826	Job Type 5 1/2 L.S. New Well
Customer Representative Ken Molz		Treater Bobby Drake	

CHARGE

Chickton Oil Company

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X** *RMJ*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175 sk.	AA2 (common)	✓			
D203	25 sk.	60/40 P02 (common)	✓			
C195	132 lb.	FLA-322	✓			
C221	924 lb.	Salt (Fine)	✓			
C243	42 lb.	Defoamer	✓			
C312	124 lb.	Gas Block	✓			
C321	875 lb.	Gilsonite	✓			
C302	500 gal.	Mud Flush	✓			
C304	500 gal.	Super Flush II	✓			
C141	5 gal.	CC-1	✓			
F101	8 ea.	Turbolizer, 5 1/2"	✓			
F121	2 ea.	Basket, 5 1/2"	✓			
F143	1 ea.	Top Rubber Cmt. Plug, 5 1/2"	✓			
F191	1 ea.	Guide Shoe-Regular, 5 1/2"	✓			
F231	1 ea.	Flapper Type Insert Flat Valve, 5 1/2"	✓			
E107	200 sk.	Cmt. Service Charge				
E100	45 mi.	UNITS 1-Way MILES 45 mi.				
E104	42 TM	TONS MILES				
R210	1 ea.	EA. 4501'-5000' PUMP CHARGE				
R701	1 ea.	Cmt. Head Rental				
				Discounted Price	7575.74	

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL** KCC WICHITA



# TREATMENT REPORT

Customer ID		Date	
Customer <i>Chiefton Oil Company</i>		<i>1-23-04</i>	
Lease <i>David</i>		Lease No.	Well # <i>1</i>
Field Order # <i>7780</i>	Station <i>Pratt</i>	Casing <i>5 1/2 15.5#</i>	Depth
Type Job <i>5 1/2 L.S. New Well</i>		County <i>Barber</i>	State <i>Ks.</i>
		Formation	Legal Description <i>34-325-10W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2 15.5#</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid	<i>175 sk. AA2 (COMMON)</i>	RATE	PRESS	ISIP
Depth <i>4826</i>	Depth	From	To	Pre Pad	<i>15.0#/gal 1.44 ft<sup>3</sup></i>	Max		5 Min.
Volume <i>114.8</i>	Volume	From	To	Pad	<i>5% Gelset 4# Deframer</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	<i>18 Fluid Loss .75 Gas Block</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush	<i>5# Gel Gilsonite</i>	HHP Used		Annulus Pressure
Plug Depth <i>4786.67</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>Ron Mob</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
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Service Units		<i>105</i>	<i>27</i>	<i>38</i>	<i>71</i>				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>1500</i>					<i>On location w/ Float Eqp.</i>				
<i>1930</i>					<i>Run Csg. - G.S. 1<sup>st</sup> ft. Bottom - F.T.I.F.V. 1<sup>st</sup> ft Top -</i>				
<i>2250</i>					<i>Packet on 2, 7 - Cent. on 2, 6, 8, 9, 10 + 11</i>				
<i>2340</i>					<i>Csg. on Bottom</i>				
<i>2432</i>	<i>600</i>		<i>5</i>	<i>6.0</i>	<i>Hook Up to Csg. - Break Circ. w/ Rig</i>				
<i>2434</i>	<i>600</i>		<i>12</i>	<i>6.0</i>	<i>H2O Ahead</i>				
<i>2436</i>	<i>600</i>		<i>5</i>	<i>6.0</i>	<i>Mud Flush</i>				
<i>2437</i>	<i>600</i>		<i>12</i>	<i>6.0</i>	<i>H2O Spacer</i>				
<i>2439</i>	<i>500</i>		<i>5</i>	<i>6.0</i>	<i>Super Flush II</i>				
<i>2440</i>	<i>300</i>		<i>57</i>	<i>5.8</i>	<i>H2O Spacer</i>				
<i>2452</i>					<i>Mix Cont. @ 15.0#/gal</i>				
					<i>Shut Down Clear Pump &amp; Lines</i>				
					<i>Release Plug</i>				
<i>1:00</i>	<i>200</i>		<i>114</i>	<i>6.2</i>	<i>Start Disp.</i>				
<i>1:17</i>	<i>1300</i>				<i>Plug Down</i>				
					<i>Job Complete Thanks, Bobby</i>				

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KCC WICHITA



**TREATMENT REPORT**

Customer ID		Date	
Customer <i>CHEFMAN OIL CO.</i>		<i>1-14-04</i>	
Lease <i>DAVID</i>		Lease No.	Well # <i>1</i>
Field Order # <i>7112</i>	Station <i>PRATT, KS.</i>	Casing <i>8 5/8</i>	Depth <i>323'</i>
Type Job <i>SURFACE - NW</i>	Formation	County <i>BARBER</i>	State <i>KS.</i>
		Legal Description <i>34-32-10</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>250 SK. 60/40 PZ</i>	RATE	PRESS	ISIP	
Depth <i>323'</i>	Depth	From	To	Pre-Pad <i>2% GEL, 3% CC</i>	Max		5 Min.	
Volume	Volume	From	To	Pad <i>1/4 #1/2 CELLFIBRE</i>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative <i>ROCK</i>	Station Manager <i>ANDREW</i>	Treater <i>GORDLEY</i>
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Service Units	<i>107</i>	<i>27</i>	<i>39</i>	<i>72</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>ON LOCATION TD-328' RUN 327' 8 5/8 CASING BREAK CDRC.</i>
<i>1930</i>	<i>200</i>		<i>55</i>	<i>6</i>	<i>MIX CEMENT - 250 SK. 60/40 PZ 2% GEL, 3% CC, 1/4 #1/2 CELLFIBRE STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP.</i>
<i>2000</i>	<i>200</i>		<i>19 1/2</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>CDRC 20 SK CEMENT TO BIT</i>
					<b>RECEIVED</b>
<i>2030</i>					<i>JOB COMPLETE FEB 23 2007 THANKS - KCC/MCH/PTA</i>

SHARON - 15 to DUKE SDON - 31'E - S & W 1110



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 7712	
Date	1-14-04	Lease	DAVID	Well #	1
Customer ID		County	BARBER	State	KS
CHIEFTAN OIL CO.		Depth		Formation	
		Casing	8 5/8	Casing Depth	323'
				TD	328'
		Customer Representative	ROCK	Treater	K. CROSLBY
				Job Type	SURFACE - NW
				Shoe Joint	PRATT, KS

CHARGE

AFE Number	PO Number	Materials Received by	X Rick J. Dymkowski
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	250 SK	60/40 POL CEMENT		✓		
C194	62 lb.	CELLULASE		✓		
C310	645 lb.	CALCIUM CHLORIDE		✓		
F163	1 EA.	8 5/8 WOOD PLUG		✓		
E107	250 SK.	CEMENT SERV. CHARGE				
E100	45 mile	UNITS	MILES			
E104	484 TM	TONS	MILES			
R701	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HEAD RENTAL				
PRICE =				3270.32		

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