

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235  
Name: Chieftain Oil Co. Inc.  
Address: P.O. Box 124  
City/State/Zip: Kiowa, KS 67070  
Purchaser: West Wichita Gas  
Operator Contact Person: Ron Molz  
Phone: (620) 825-4030  
Contractor: Name: Landmark Drg.  
License: 33549  
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6-18-2005</u>	<u>6-30-2005</u>	<u>7-10-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22902-00-00  
County: Barber  
   - C - NE - SW Sec. 34 Twp. 32 S. R. 10  East  West  
2070 feet from (S) N (circle one) Line of Section  
2000 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: David Well #: 2  
Field Name: Little Sand Creek  
Producing Formation: Mississippi  
Elevation: Ground: 1468 Kelly Bushing: 1473  
Total Depth: 4785 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 299 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT I WITH  
(Data must be collected from the Reserve Pit) 3-12-07  
Chloride content 10000 ppm Fluid volume 1500 bbls  
Dewatering method used haul off

Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co. Inc.  
Lease Name: Garner License No.: 6006  
Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

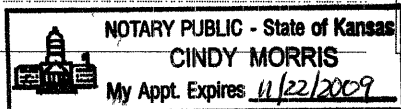
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENTS Date: 2-20-07

Subscribed and sworn to before me this 20th day of February,  
20 07.

Notary Public: Cindy Morris  
Date Commission Expires: 11/22/2009



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **FEB 23 2007**  
 Geologist Report Received  
 UIC Distribution **KCC WICHITA**

Side Two

Operator Name: Chieftain Oil Co. Inc. Lease Name: David Well #: 2  
 Sec. 34 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herbner	3474	-2001
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3728	-2255
List All E. Logs Run:		PAWNEE	4340	-2867
Gamma Ray Dual Induction		Mississippi	4424	-2951
Compensated Neutron Density		Viola	4739	-3266
Geologic		TD	4786	-3313

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	299	60/40 Poz	250	2% Salt
Production	7 7/8	5 1/2	15.5	4774	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4474-4484	1500 gal 7 1/2% Acid	4426-84
4	4426-4436	58000# Sand 1500 BBLL Gel	4426-84

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4500</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8-1-2005</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>150</u>	Water Bbls. <u>200</u>	Gas-Oil Ratio <u>          </u> Gravity <u>          </u>

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <u>          </u> <input type="checkbox"/> Other <i>(Specify)</i> <u>          </u>	

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# TREATMENT REPORT

Customer ID	Date
Customer <b>CHEIFTON OIL COMPANY</b>	<b>06-30-05</b>
Lease <b>DAVID</b>	Lease No. <b>2</b> Well # <b>2</b>
Casing <b>5 1/2</b> Depth	County <b>BARBER</b> State <b>KS</b>

Field Order # <b>10654</b>	Station <b>FRAT</b>	Formation	Legal Description <b>34-32S-10W</b>
Type Job <b>LONGSTRING NEW WELL</b>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>				<b>200SKS AA2 5% CASG7</b>				Max 5 Min.
Depth	Depth	From	To	Pre Pad				Min 10 Min.
Volume <b>115.8</b>	Volume	From	To	Pad				Avg 15 Min.
Max Press	Max Press	From	To	Frac				HHP Used
Well Connection <b>PLUG CONV</b>	Annulus Vol.	From	To	Flush				Annulus Pressure
Plug Depth <b>47745.6</b>	Packer Depth	From	To					Gas Volume
Customer Representative <b>RON MORZ</b>	Station Manager <b>DAVE ATRY</b>	Treater <b>M M'GUIRE</b>						

Service Units	109	228	347	572				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					CANED OUT
1945					ON LOCATION
					RUN 122 INRS 5 1/2 CASING
					FLAPPER INSIDE ON SHO JOINT CENT. ON
					# 2, 5, 7, 8, 9, 11, 12
2230					BAGGERS ON 1, 6
0100					DROP BALL
0115					HOOK UP & CIRCULATE W RIG
0215					HOOK UP TO PUMP TRUCK RECEIVED
0216	300		<del>23</del> 15	4.5	START H2O AHEAD FEB 23 2007
	300		15	4.5	START MUD FLUSH
	350		18	4.5	SPACER KCC WICHITA
	350		30	4.5	SUPR FLUSH II
	300		33	4.5	SPACER
0224	200		53	5	MIX & PUMP 200SKS AA2 @ 15#
234					SHUT DOWN CLEAR Pkg RELEASE PLUG
236	300		114.8	5.5	DISPLACEMENT
0255	1500				PRESSURE UP PLUG DOWN
0259					RELEASE BACK PLUG HELD
			6		RAT HOLE
					JOB COMPLETE THANK YOU

MIKE



INVOICE NO.  
Date **6-30-05**  
Customer ID

Subject to Correction

FIELD ORDER

10654 ✓

CHARGE

CHIEFTAN OIL COMPANY

Lease **DAVID** Well # **2** Legal **34-325-10W**  
 County **BARBER** State **KS** Station **PRAT**  
 Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint **39.40**  
 Casing **5 1/2** Casing Depth **4785** TD **4786** Job Type **LONGSTRING NEWWELL**  
 Customer Representative **RON MORZ** Treater **M. MCGUIRE**

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_

Materials Received by **X R M**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
P205	200SK	AA2	-			
P203	25SK	60/40P02	-			
C195	151 lb	F2A-322	-			
C221	1038 lb	SALT (FINE)	-			
C243	47 lb	DEFOAMER	-			
C312	188 lb	GAS BLOK	-			
C321	997 lb	GUSWIFE	-			
F101	7	TURNOVERS 5 1/2	-			
F121	2	BASKETS 5 1/2	-			
F143	1	TOP RUBBER PLUG 5 1/2	-			
F191	1	GUIDESHOE - REGULAR 5 1/2	-			
F231	1	FLAPPER TYPE INSERT FLOAT VALVE 5 1/2	-			
C141	5gal	CL-1	-			
C302	500gal	MUD FLUSH	-			
C304	500gal	SUPER FLUSH II	-			
E100	45mi	HEAVY VEHICLE MILEAGE				
E101	45mi	PICKUP MILEAGE				
E104	4737m	PROPANT & BULK DELIVERY PPM				
E107	225SK	CEMENT SERVICE CHARGE				
R210	1	CASING CEMENT PUMP 4001-5000'				\$9459.64
R701	1	CEMENT HEAD REPAIR				
		DISCOUNT PRICE				
		+ TAXES				
		<i>THANK YOU MIKE</i>				

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TOTAL



# TREATMENT REPORT

Customer ID		Date	
Customer Chieftan Oil Company		6-19-05	
Lease David	Lease No.	Well # 2	

Field Order # 10607	Station Pratt	Casing 8 7/8" 23#/ft.	Depth 304	County Barber	State KS
Type Job Cement-Surface-New well			Formation	Legal Description 34-325-10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft.	Tubing Size	Shots/Ft		cement 250 sacks 60/40 Poz (common)		RATE	PRESS	ISIP
Depth 304	Depth	From	To	28 gal, 38 c.c., 1/4 #/st. Cellflite		Max		5 Min.
Volume 19.46 bbl.	Volume	From	To	14.72 #/Gal, 5.71 gal/st, 1.25 cu ft./st.		Min		10 Min.
Max Press 100	Max Press	From	To			Avg		15 Min.
Well Connection Plug Cent.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 290	Packer Depth	From	To	Flush 18.5 bbl. Fresh H <sub>2</sub> O		Gas Volume		Total Load

Customer Representative Ron Molz	Station Manager Dave Austry	Treater Clarence R. Messich
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Service Units	119	380	457	346	572
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					Trucks on location and hold safety meeting
2:05					Landmark Drilling start to run 7;ts. of new 23#/ft. 8 7/8" Surface pipe.
3:45					Casing in well. Break circulation with Drilling rig
4:00	100			S	Start Fresh H <sub>2</sub> O Pre-Flush
	100		20	S	Start to mix 250 sacks of cement
			76		Stop mixing. Shut in well. Release wooden Plug, Open well
4:15				S	Start Fresh H <sub>2</sub> O Displacement
4:20	100		18.5		Plug down. Circulate 19 sacks cement to pit
4:22					Shut in well
					Wash up pump truck
4:45					Job Complete
					Thanks
					Clarence R. Messich

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INVOICE NO.
Date 6-19-05
Customer ID

Subject to Correction

**FIELD ORDER**

10607 ✓

Lease David	Well # 2	Legal 34-325-10W
County Barber	State KS	Station Pratt

CHARGE

Chieftan Oil Company

Depth	Formation	Shoe Joint 15'
Casing 8 7/8" 23#/ft.	Casing Depth 304'	TD 305'
Customer Representative Ron Molz	Treater Clarence R. Messick	Job Type Well

AFE Number

PO Number

Materials Received by

x Ron Molz by Clarence R. Messick

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	250 sk.	60/40 Poz (common)	-			
C-194	61 lb.	Cellflak	-			
C-310	645 lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8"	-			
E-100	45 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	484 tm.	Bulk Delivery				
E-107	250 sk.	Cement Service Charge				
R-200	1 ea.	Casing Cement Pumper, 0-300'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		4,220.93		
		Plus taxes				

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