

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co. Inc.
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: Lumen
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: Landmark Drg. LLC
License: 33549
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-21-2005 9-29-2005 10-13-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-22930-00-00
County: Barber
 - - SW - SE Sec. 25 Twp. 31 S. R. 12 East West
760 feet from (S) / N (circle one) Line of Section
1935 feet from (E) / W (circle one) Line of Section

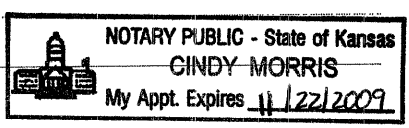
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Gary Well #: 1
Field Name: Whelan West
Producing Formation: Mississippi
Elevation: Ground: 1565 Kelly Bushing: _____
Total Depth: 4708 Plug Back Total Depth: 4669
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WHAN 3-12-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co. Inc.
Lease Name: Gamer License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2-20-07
Subscribed and sworn to before me this 20th day of February,
2007.
Notary Public: Cindy Morris
Date Commission Expires: 11/22/2009



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **FEB 23 2007**
 UIC Distribution

KCC WICHITA

Operator Name: Chieftain Oil Co. Inc. Lease Name: Gary Well #: 1
 Sec. 25 Twp. 31 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Herbner</td> <td>3556</td> <td>-1986</td> </tr> <tr> <td>Lansing</td> <td>3735</td> <td>-2165</td> </tr> <tr> <td>Mississippi</td> <td>4316</td> <td>-2746</td> </tr> <tr> <td>Viola</td> <td>4581</td> <td>-3011</td> </tr> <tr> <td>Simpson Sand</td> <td>4672</td> <td>-3102</td> </tr> <tr> <td>TD</td> <td>4717</td> <td>-3147</td> </tr> </table>	Name	Top	Datum	Herbner	3556	-1986	Lansing	3735	-2165	Mississippi	4316	-2746	Viola	4581	-3011	Simpson Sand	4672	-3102	TD	4717	-3147
Name	Top	Datum																				
Herbner	3556	-1986																				
Lansing	3735	-2165																				
Mississippi	4316	-2746																				
Viola	4581	-3011																				
Simpson Sand	4672	-3102																				
TD	4717	-3147																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	305	60/40 Poz	250	2% Salt
Production	7 7/8	5 1/2	15.5	4716	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4318-4324	1000 gal 7 1/2% Acid	4318-32
2	4324-4332	1500 gal 15% Acid	4318-32
		65000# Sand 1500 BBLL Gel	4318-32

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4450		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
1-1-2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15	50	50	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

RECEIVED
 FEB 23 2007
 KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer <i>CHATEAU OIL CO.</i>		<i>9-21-05</i>	
Lease <i>CHRY</i>	Lease No.	Well # <i>1</i>	
Field Order # <i>1168</i>	Station <i>PLATON</i>	Casing <i>8 7/8</i>	Depth <i>302</i>
Type Job <i>SURFACE - NW</i>	Formation	County <i>Barber</i>	State <i>KS</i>
		Legal Description <i>36-31-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>302</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>DICK</i>	Station Manager <i>VALENTY</i>	Treater <i>GORDON</i>
--	-----------------------------------	--------------------------

Service Units		170 200		303 575		Service Log		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate				
<i>1030</i>					<i>ON LOCATION</i>			
					<i>RUN 302' 8 7/8 CSE</i>			
					<i>TRAIL BOTTOM - CDRC</i>			
					<i>MIX CEMENT</i>			
<i>1700</i>	<i>200</i>		<i>55</i>	<i>5</i>	<i>250 SL 60/40 P02</i>			
					<i>2% GEL, 3% CC, 1/4" CELLFAC</i>			
					<i>STOP - REVERSE PUMP</i>			
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DESP.</i>			
					<i>RECEIVED</i>			
					<i>FEB 23 2007</i>			
<i>1830</i>	<i>200</i>		<i>18</i>	<i>5</i>	<i>PUMP DOWN</i>			
					<i>KCC WICHITA</i>			
					<i>CDRC. 30 SL. CEMENT TO PST</i>			
<i>300</i>					<i>JOB COMPLETE</i>			
					<i>THANKS - KEVIN</i>			

TREATMENT REPORT



Customer ID		Date	
Customer Chieftain Oil Company, Incorporated		9-30-05	
Lease Gary		Lease No.	Well # 1

Field Order # 11782	Station Pratt	Casing 5 1/2" 15.5 #/ft.	Depth 4716'	County Barber	State Ks.
Type Job Cement-Long String-New Well			Formation	Legal Description 2S-31S-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 15.5 #/ft.	Tubing Size	Shots/Ft		Cement 200 sacks AA-2 with .25% Defoamer,		RATE	PRESS	ISIP
Depth 4716'	Depth	From	To	10% Salt, 1% Gas Block,		Max		8% FLA-322,
Volume 112.24 Bbl.	Volume	From	To	15 #/Gal., 6.23 Gal./stk., 1.44 CU.FT. 1s		Min		5 Min.
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz		Avg		10 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		15 Min.
Plug Depth, 4676	Packer Depth	From	To	Flush 111.5 Bbl. 2% HCL		Gas Volume		Annulus Pressure
								Total Load

Customer Representative Ron Molz	Station Manager Dave Scott	Treater Clarence R. Messick
-------------------------------------	-------------------------------	--------------------------------

Service Units					Service Log
Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
8:00					Trucks on location and hold safety meeting
1:20 P.M.					Landmark Drilling start to run regular guide shoe, shoe jt. with Auto Fill insert screwed into collar and 119 jts. new 15.5 #/ft. 5 1/2" casing. Ran
					Bashtets on jts. # 2 & 7 Turbolizers on # 3, 6, 8, 9, 10, 11 & 14
5:40					Casing in well. Circulate for 60 minutes
6:40	350			5	Start Fresh H ₂ O Pre-Flush RECEIVED
	350		15	5	Start Mud Flush
	350		27	5	Start Fresh H ₂ O Spacer FEB 23 2007
	350		32	5	Start Super Flush KCC WICHITA
	350		44	5	Start Fresh H ₂ O Spacer
			49-5	2	Plug rat hole
	350			5	Start mixing 200 sacks AA-2 Cement
			51		Stoppumping. Shot in well. Wash pump and lines
					Release Plug. Open well
7:15	200			7	Start 2% HCL Displacement
7:55	700		111.5		Plug down. RECEIVED
	1500				Pressure up FEB 23 2007
					Release pressure. Insert held
					Wash up pump truck KCC WICHITA
8:30					Job Complete

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

Thanks
Clarence R. Messick



INVOICE NO.
Date 9-30-05
Customer ID

Subject to Correction

FIELD ORDER

11782 ✓

Lease Gary Well # 1 Legal 25-315-12W
County Barber State KS Station Pratt
Depth Formation Shoe Joint 39.60'
Casing 5 1/2" 15.5#/ft. 4716 TD 4708' Job Type Cement-Long String-New
Customer Representative Ron Molz Treater Clarence R. Messick Well

CHARGE

Chieftain Oil Company, Incorporated

AFE Number PO Number

Materials Received by X

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	200 sk	AA-2	—			
D-203	25 sk	60/40 Poz	—			
C-195	151 lb.	FLA-322	—			
C-221	1,038 lb.	Salt (Fine)	—			
C-243	47 lb.	Defeamer	—			
C-312	997 lb.	Gilsonite	—			
C-141	5 gal.	CC-1	—			
C-302	500 gal.	Mud Flush	—			
C-304	500 gal.	Super Flush II	—			
F-101	7 ea.	Turbolizer, 5 1/2"	—			
F-121	2 ea.	Basket, 5 1/2"	—			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	—			
F-191	1 ea.	Guide Shoe, Regular, 5 1/2"	—			
F-231	1 ea.	Flapper Type Insert Float Valves, 5 1/2"	—			
E-100	60 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	30 Mi.	Pickup Mileage, 1-Way				
E-104	315 tm.	Bulk Delivery				
E-107	225 sk.	Cement Service Charge				
R-210	1 ea.	Casing Cement Pumper, 4, 501'-5,000				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 9,659.01		
		Plus taxes				

RECEIVED
FEB 23 2007
KCO WICHITA