

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33235
Name: Chieftain Oil Co. Inc.
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: West Wichita Gas
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: Landmark Drg. LLC
License: 33549
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-------------------|---|
| <u>11-6-2005</u> | <u>11-15-2005</u> | <u>12-5-2005</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-22933-00-00
County: Barber
NW SE NW NW Sec. 5 Twp. 33 S. R. 10 East West
715 feet from S / (circle one) Line of Section
935 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Matthews Well #: 1
Field Name: Traffas

Producing Formation: Mississippi
Elevation: Ground: 1545 Kelly Bushing: 1550
Total Depth: 4951 Plug Back Total Depth: 4900
Amount of Surface Pipe Set and Cemented at 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I withm 3-12-07*
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off

Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co. Inc.
Lease Name: Garner License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

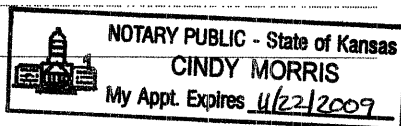
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2-20-07

Subscribed and sworn to before me this 20th day of February,
2007.

Notary Public: Cindy Morris

Date Commission Expires: 11/22/2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Chieftain Oil Co. Inc. Lease Name: Matthews Well #: 1
 Sec. 5 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|------|-------|---------|------|-------|----------|------|-------|-------------|------|-------|-------|------|-------|--------------|------|-------|----|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herbner</td> <td>3605</td> <td>-2055</td> </tr> <tr> <td>Lansing</td> <td>3809</td> <td>-2259</td> </tr> <tr> <td>Cherokee</td> <td>4497</td> <td>-2947</td> </tr> <tr> <td>Mississippi</td> <td>4576</td> <td>-3026</td> </tr> <tr> <td>Viola</td> <td>4830</td> <td>-3281</td> </tr> <tr> <td>Simpson Sand</td> <td>4913</td> <td>-3363</td> </tr> <tr> <td>TD</td> <td>4959</td> <td>-3409</td> </tr> </table> | Name | Top | Datum | Herbner | 3605 | -2055 | Lansing | 3809 | -2259 | Cherokee | 4497 | -2947 | Mississippi | 4576 | -3026 | Viola | 4830 | -3281 | Simpson Sand | 4913 | -3363 | TD | 4959 | -3409 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| Herbner | 3605 | -2055 | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3809 | -2259 | | | | | | | | | | | | | | | | | | | | | | | |
| Cherokee | 4497 | -2947 | | | | | | | | | | | | | | | | | | | | | | | |
| Mississippi | 4576 | -3026 | | | | | | | | | | | | | | | | | | | | | | | |
| Viola | 4830 | -3281 | | | | | | | | | | | | | | | | | | | | | | | |
| Simpson Sand | 4913 | -3363 | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 4959 | -3409 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 10 3/4 | 8 5/8 | 24 | 302 | 60/40 Poz | 250 | 2% Salt |
| Production | 7 7/8 | 5 1/2 | 15.5 | 4950 | Common | 200 | Gas Block 2% Salt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 4 | 4614-4620 | 1000 gal 7 1/2% Acid | 4576-4620 |
| 4 | 4576-4584 | 1500 gal 15% Acid | 4576-4620 |
| | | 65000# Sand 1500 BBLL Gel | 4576-4620 |

| | | | | |
|---------------|-------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | 2 7/8 | 4650 | | |

| | |
|---|--|
| Date of First, Resumerd Production, SWD or Enhr. 1-15-2006 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|--|

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 15 | 80 | 200 | | |

| | | |
|--|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) | Production Interval |
|--|--|---------------------|

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TREATMENT REPORT

| | | | |
|---------------|------------------------------------|------------------|-------------------|
| Customer ID | Date | 11-15-05 | |
| Customer | Chieftan Oil Company, Incorporated | | |
| Lease | Mathews | Lease No. | Well # 1 |
| Field Order # | Station | Casing | Depth |
| 11409 | Pratt | 5 1/2" 15.5#/ft. | |
| Type Job | Cement-Long String-New Well | | Formation |
| | | | Legal Description |
| | | | 5-325-10W |
| County | Barber | State | KS. |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|------------------|--------------|------------------|----|--|--|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | cement | | RATE | PRESS | ISIP |
| 5 1/2" 15.5#/ft. | | | | 200 sacks AA-2 with 25% Defoamer, 8% FLA-322, 10% salt, 1% Gas Block, 5#/skt. Gilsontite | | Max | | 5 Min. |
| Depth | Depth | From | To | 25 sacks 60/40 Poz for plugging Rat Hole | | Min | | 10 Min. |
| 4950' | | | | | | Avg | | 15 Min. |
| Volume | Volume | From | To | Flush | | HHP Used | | Annulus Pressure |
| 117.81 Bbl. | | | | 116.8 Bbl. 2% KCL | | Gas Volume | | Total Load |
| Max Press | Max Press | From | To | | | | | |
| 1500 P.S.I. | | | | | | | | |
| Well Connection | Annulus Vol. | From | To | | | | | |
| Plg Cont. | | | | | | | | |
| Plug Depth | Packer Depth | From | To | | | | | |
| 1907.5' | | | | | | | | |

| | | | | | |
|-------------------------|-----------------|---------------------|-----|-----|-----|
| Customer Representative | Station Manager | Treater | | | |
| Ron Molz | Dave Scott | Clarence R. Messick | | | |
| Service Units | 119 | 380 | 457 | 347 | 570 |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|---|
| 10:30 | | | | | Trucks on location and hold safety meeting |
| 2:15 | | | | | Landmark Drilling start to run regular Guide Shoe, shoe joint with auto fill insert screwed into collar and a total of 117 jts. new 15.5#/ft. 5 1/2" casing. Ran Basket on jts. # 2 & 6. Ran Turbolizers on Collars # 1, 4, 5, 7, 8, 9, 12. |
| 7:40 | | | | | Casing in well. Circulate for 1 hour. |
| 11:40 | | | | 6 | Start Fresh H ₂ O Pre-Flush |
| | | | 20 | 6 | Start Mud Flush |
| | | | 32 | 6 | Start Fresh H ₂ O Spacer |
| | | | 37 | 6 | Start Super Flush II |
| | | | 49 | 6 | Start Fresh H ₂ O Spacer |
| | | | 54 | | Shut in well. |
| | | | 4 | 2 | Plug rat hole. Open well |
| 1:50 | | | | 5 | Start mixing 200sks AA-2 Cement |
| | | | 52 | | Shut in well. Wash pump & lines. Open well |
| 2:07 | | | | 7 | Start 2% KCL Displacement |
| 2:22 | 900 | | 117 | | Plug down. |
| | 1500 | | | | Pressure up. |
| | | | | | Release Pressure. Insert held |
| | | | | | Wash up pump truck. |

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

1:00 P.M. Job Complete Thanks, Clarence R. Messick Taylor Printing, Inc.



INVOICE NO.
Date 11-15-05
Customer ID

Subject to Correction

FIELD ORDER

11409 ✓

Lease Mathews Well # 1 Legal 5-325-10W
County Barber State KS Station Pratt
Depth Formation Shoe Joint 42.5'
Casing 5 1/2" Casing Depth 19.5#ft. TD Log 4999' Job Type Cement-Long String-New
Customer Representative Ron Molz Treater Clarence R. Messick Well

CHARGE
Chieftan Oil Company, Incorporated

AFE Number PO Number

Materials Received by X Ron Molz by Clarence R. Messick

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---|------------|-------------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D-205 | 200sk. | AA-2 | — | | | |
| D-203 | 25sk. | 60/40 Poz | — | | | |
| C-195 | 151lb. | FLA-322 | — | | | |
| C-221 | 1,038lb | Salt (Fine) | — | | | |
| C-243 | 47lb. | Defoamer | — | | | |
| C-312 | 188lb. | Gas Blok | — | | | |
| C-321 | 999lb. | Gilsonite | — | | | |
| C-141 | 5 gal. | CC-1 | — | | | |
| C-302 | 500gal. | Mud Flush | — | | | |
| C-304 | 500gal. | Super Flush II | — | | | |
| F-101 | 7ea. | Turbolizer, 5 1/2" | — | | | |
| F-121 | 2ea. | Basket, 5 1/2" | — | | | |
| F-143 | 1ea. | Top Rubber Cement Plug, 5 1/2" | — | | | |
| F-231 | 1ea. | Flapper Type Insert Float Valve, 5 1/2" | — | | | |
| F-191 | 1ea. | Guide Shoe - Regular, 5 1/2" | — | | | |
| -100 | 90mi. | Heavy Vehicle Mileage, 1-Way | | | | |
| -101 | 45mi. | Pickup Mileage, 1-Way | | | | |
| -104 | 473tm. | Bulk Delivery | | | | |
| -107 | 225sk. | Cement Service Charge | | | | |
| -210 | 1ea. | Casing Cement Pumper, 4,501' - 5,000' | | | | |
| -701 | 1ea. | Cement Head Rental | | | | |
| | | Discounted Price = | | \$ 9,979.36 | | |
| | | Plus taxes | | | | |

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TOTAL

TREATMENT REPORT



| | | | | | |
|---|--|---------------------|-------------------------|-------------------------|---------------------------------------|
| Customer ID | | | Date | | |
| Customer CHRISTIAN OIL CO. | | | 11-02-05 | | |
| Lease MATHEWS | | | Lease No. | Well # | |
| Field Order # 11693 | | | Station PRATT | | State KS |
| Casing 8 5/8 | | Depth 302 | | County BARBER | |
| Type Job SURFACE 8 5/8 NEW WELL | | | Formation | | Legal Description S-335-10W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-------------------------------------|--------------|------------------|----|--|--|------------------|-------|------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid 300 SKS 60/40 P02 | | RATE | PRESS | ISIP |
| Depth 302 | Depth | From | To | Pre Pad 2 7/8 BENTONITE GEL | | Max | | 5 Min. |
| Volume 18.2 | Volume | From | To | Pad 3 1/2 CALCIUM CHLORIDE | | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac 25 1/4 CELL FLAKE | | Avg | | 15 Min. |
| Well Connection PLUG COLT | Annulus Vol. | From | To | Flush 1/20 | | HHP Used | | Annulus Pressure |
| Plug Depth 286 | Packer Depth | From | To | | | Gas Volume | | Total Load |

| | | |
|--|--------------------------------------|-----------------------------|
| Customer Representative ALAN COLLINS | Station Manager DAVE SCOTT | Treater M M GOIRE |
| Service Units | | |
| 118 | 380 | 457 381 571 |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------------------|-----------------|-----------------|--------------|------------|--|
| 0730 | | | | | ON LOCATION SAFETY METG |
| | | | | | RIG CREW DOWN DRILL PIPE |
| | | | | | RIG CREW START RUNNING 8 5/8 NEW |
| | | | | | 8 5/8 24 # CASING |
| | | | | | CASING ON BOTTOM |
| 0730 | | | | | CIRCULATE W RIG |
| 0728 | | | | | HOOK UP TO PUMP TRUCK |
| 0730 | | | | | MIX 300 SKS 60/40 P02 54.125 @ 14.7 # |
| 0744 | 150 | | 68 | 5.5 | SHOT DOWN / RELEASE PLUG |
| 0745 | | | | | START DIS PLACEMENT |
| | | | | | CEMENT CIRCULATE TO PIT 35 SKS |
| 0750 | 150 | | 182 | 5.5 | PLUG DOWN SHUT DOWN |
| JOB COMPLETE | | | | | |
| THANK YOU | | | | | |

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INVOICE NO.
Date 11-02-05
Customer ID

Subject to Correction

FIELD ORDER

11693 ✓

Lease MATHEWS
Well # 1
Legal 5-335-10W
County BARBER
State KS
Station PRATT
Depth
Formation
Shoe Joint
Casing 8 5/8
Casing Depth 302
TD 306
Job Type SURFACE 8 5/8 N.W.
Customer Representative ALAN LOWMY
Treater M MURK

CHARGE

CHIEFTAIN OIL CO.

AFE Number PO Number Materials Received by *[Signature]*

| Product Code | QUANTITY | MATERIAL, EQUIPMENT and SERVICES USED | UNIT PRICE | AMOUNT | ACCOUNTING | |
|--------------|----------|---------------------------------------|------------|------------|------------|--------|
| | | | | | CORRECTION | AMOUNT |
| D203 | 300 SK | 60/40 P02 | - | | | |
| C310 | 774 lb | CALCIUM CHLORIDE | - | | | |
| C194 | 73 lb | CELLULOSE | - | | | |
| F163 | 1 | WOODEN CEMENT PUMP 8 5/8 | - | | | |
| E100 | 90 mi | HEAVY VEHICLE MILEAGE | | | | |
| E101 | 45 mi | PICKUP MILEAGE | | | | |
| E104 | 581 mi | PROPPANT BULK DELIVERY PTM | | | | |
| E107 | 300 SK | CEMENT SERVICE CHARGE | | | | |
| R201 | 1 | CASING CEMENT PUMP 301-500' | | | | |
| R701 | 1 | CEMENT HEAD RENTAL | | | | |
| | | | | \$ 5372.90 | | |
| | | DISCOUNT PRICE + TAX'S | | | | |

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