

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33235
Name: Chieftain Oil Co. Inc.
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: One Oak
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: Suncrest Drg.
License: 33609
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3-2-2006</u>	<u>3-20-2006</u>	<u>4-29-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22989-00-00
County: Barber
SW NE NE NE Sec. 1 Twp. 33 S. R. 11 East West
480 feet from S / (N) (circle one) Line of Section
1725 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Fishgrab Well #: 1
Field Name: _____

Producing Formation: Mississippi
Elevation: Ground: 1543 Kelly Bushing: 1551
Total Depth: 4990 Plug Back Total Depth: 4920
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I WITHIN 3-12-07*
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off

Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co. Inc.
Lease Name: Garner License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

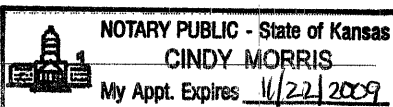
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. Molz
Title: President Date: 2-20-07

Subscribed and sworn to before me this 20th day of February, 2007.

Notary Public: Cindy Morris
Date Commission Expires: 11/22/2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Chieftain Oil Co. Inc. Lease Name: Fishgrab Well #: 1
 Sec. 1 Twp. 33 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herbner	3619	2068
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3810	-2259
List All E. Logs Run:		Base Kansas City	4323	-2772
Gamma Ray Dual Induction		Cherokee	4490	-2939
Compensated Neutron Density		Mississippi	4550	-2999
Geologic		Viola	4834	-3283
		Simpson Sand	4921	-3370
		TD	4997	-3446

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	306	60/40 Poz	200	2% Salt
Production	7 7/8	5 1/2	15.5	4990	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4550-4570	1200 gal 7 1/2% Acid	4550-70
		1200 gal 15% Acid	4550-70
		74000# Sand BBL Slick Water	4550-70

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4650		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7-10-2006	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	80	55		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	

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TREATMENT REPORT

Customer: **Chieftain Oil Company, Incorporated** Lease No. _____ Date: **3-2-06**
 Lease: **Fishgrab #1** Well # **1**
 Field Order # **11992** Station **Pratt** Casing # **8 7/8 24# Ft.** Depth **364'** County **Barber** State **KS.**
 Type Job: **Cement-Surface-New Well** Formation _____ Legal Description **1-335-11W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8 24# Ft.	Tubing Size	Shots/Ft		Cement		RATE	PRESS
Depth 364'	Depth	From	To	250 sacks		60/40 Poz. with	ISIP
Volume 23.15 Bbl.	Volume	From	To	2% Gel, 3 1/2 C.C., 1/4 #/sk. Cellflair			15 Min.
Max Press 250 P.S.I.	Max Press	From	To	14.72 Lb./Gal.		Min	10 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			Avg	15 Min.
Plug Depth 349	Packer Depth	From	To	Flush 22 Bbl. Fresh H₂O		HHP Used	Annulus Pressure
						Gas Volume	Total Load

Customer Representative: **Ron Molz** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**

Service Units	119	303	402	303	571
Driver Names	Messick	Fischer	Andrews		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting
6:00					Suncrest Drilling start to run 8 jts. 24 1/2" 8 7/8" new casing
7:30					Casing in well. Break circulation with try.
7:40	250			5	Start Fresh H₂O Pre-Flush
	250		15	5	Start mixing cement
	100		70		Stop pumping. Shut in well. Release plug Open well
7:58	100			4	Start Fresh H₂O Displacement
8:05	200		22		Plug down. Circ. 15 sacks cement to pit shut in well.
					Washup pump truck
8:30					Job Complete
					Thanks
					Clarence R. Messick and crew

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INVOICE NO.
Date **3-2-06**
Customer ID

Subject to Correction

FIELD ORDER

11992 ✓

Lease **Fishgrab** Well # **1** Legal **1-335-11W**
County **Barber** State **ks** Station **Pratt**

C
H
A
R
G
E

Chieftain Oil Company, Incorporated
Depth Formation Shoe Joint **15'**
Casing **8 5/8" 24lb/ft.** Casing Depth **364'** TD **310'** Job Type **Cement Surface-New Well**
Customer Representative **Ron Molz** Treater **Clarence R. Messick**

AFE Number PO Number Materials Received by *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	250 sk.	60/40 Poz	-			
C-194	61 Lb.	Cellflake	-			
C-310	645 Lb.	Calcium Chloride	-			
F-163	1 ea.	Wooden Cement Plug, 8 5/8" -				
E-100	90 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	45 mi.	Pickup Mileage, 1-Way				
E-104	484 tm.	Bulk Delivery				
E-107	250 sk.	Cement Service Charge				
R-201	1 ea.	Casing Cement Pumper, 301' - 500'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$ 4,897.38		
		Plus taxes				

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TREATMENT REPORT

Customer CHIEFTON Lease No. _____ Date 3-21-06
 Lease FISHGRAB Well # 1
 Field Order # 12432 Station PRATT, KS. Casing 5 1/2 Depth 4988' County BARBER State KS.
 Type Job LOW G. STRENGTH - NW Formation TD-4990' Legal Description 1-33-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>				Pre Pad	Max		5 Min.	
<u>4988</u>	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative RON Station Manager STEPHEN Treater PHILIP

Service Units	<u>120</u>	<u>380</u>	<u>57</u>	<u>346</u>	<u>71</u>				
Driver Names	<u>KG</u>	<u>RAY</u>	<u>STEPHEN</u>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1200</u>					<u>ON LOCATION</u>
					<u>RUN 4988' 5 1/2" CSG.</u>
					<u>GUIDE SIDE, DUSERT FLOAT 1" COLUMN</u>
					<u>CENT. - 3-5-6-9-10-11-13</u>
					<u>BRISLET - #2 - #8</u>
<u>1945</u>					<u>TRAC. BOTTOM - DROP BAW - CIRC.</u>
<u>2030</u>	<u>300</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl MUD FLUSH</u>
	<u>300</u>		<u>12</u>	<u>5</u>	<u>PUMP 12 bbl SUPER FLUSH</u>
	<u>300</u>		<u>3</u>	<u>5</u>	<u>PUMP 3 bbl H₂O</u>
	<u>200</u>		<u>51</u>	<u>5</u>	<u>MIX 200 SK. AAZ CEMENT</u>
					<u>10% SACL, 5% GIBSONITE, 8% FLA-32, 1% GUS BLOC, 4% DEFOMER</u>
					<u>STOP - WASH LINE - DROP PLUG</u>
	<u>0</u>		<u>0</u>	<u>7</u>	<u>START DISP. w/ 2% KCL H₂O</u>
	<u>300</u>		<u>80</u>	<u>7</u>	<u>LEFT CEMENT</u>
	<u>900</u>		<u>112</u>	<u>4</u>	<u>SLOW RATE</u>
<u>2115</u>	<u>1300</u>		<u>117 1/2</u>	<u>3</u>	<u>PLUG DOWN - HOLD</u>
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					<u>FEB 23 2007</u>
					<u>KCC WICHITA</u>
<u>2200</u>					<u>PLUG PH & MH.</u>
					<u>JOB COMPLETE - THANKS - KEVIN</u>

RUN 11 40' JOINTS THEN 1 18' FLUAG JOINT

Taylor Printing, Inc. 620-672-3656

APON-3... on PAPER RA-25-1/2 E SWTU



FIELD ORDER

12432 ✓



Date 3-21-06	Lease FISHGRAB	Well # 1	Legal 1-33-11
Customer ID	County BARBER	State KS.	Station PRATT, KS.
Depth		Formation	Shoe Joint ± 40'
Casing 5 1/2	Casing Depth 4788'	TD 4990	Job Type LOWSTRENGTH-NW
Customer Representative RON		Treater GORDLEY	

CHIEFTOWN OIL CO.

CHARGE

AFE Number	PO Number	Materials Received by X RON MOLZ BY: K. GORDLEY
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	200 SK.	AAZ CEMENT	-			
D203	25 SK.	60/40 PZ	-			
C195	151 lb.	FLA-322	-			
C221	1038 lb.	SALT	-			
C243	47 lb.	DEFOMER	-			
C312	188 lb.	GAS BLOK	-			
C321	1000 lb.	GRISONITE	-			
C141	5 gal.	CC-1	-			
C302	500 gal.	WANDPUSH	-			
C304	500 gal.	SUPERPUSH TB	-			
F101	7 EA.	5 1/2 TURBOLIFER	-			
F121	2 EA.	5 1/2 BRISLET	-			
F143	1 EA.	5 1/2 TOP RUBBER PLUG	-			
F191	1 EA.	5 1/2 GUIDE SHOE	-			
F231	1 EA.	5 1/2 INSERT FLOAT	-			
E100	90 mile	TRUCK HIRE				
E101	45 mile	PICKUP HIRE				
E104	473 TM	BULK DELIVERY				
E107	225 SK.	CONT. SERU. CHARGES				
R210	1 EA.	PUMP CHARGE				
R201	1 EA.	CEMENT HEAD				
PRICE =				10,601.86		

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