

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33235  
 Name: Chieftain Oil Co. Inc.  
 Address: P.O. Box 124  
 City/State/Zip: Kiowa, KS 67070  
 Purchaser: West Wichita Gas  
 Operator Contact Person: Ron Molz  
 Phone: (620) 825-4030  
 Contractor: Name: D & B Drg. LLC  
 License: 33789  
 Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8-18-2006</u>	<u>8-28-2006</u>	<u>9-14-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22991-00-00  
 County: Barber  
NW SE NE SW Sec. 28 Twp. 32 S. R. 10  East  West  
1925 feet from S / N (circle one) Line of Section  
2060 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Mary Well #: 2  
 Field Name: Traffas

Producing Formation: Mississippi  
 Elevation: Ground: 1454 Kelly Bushing: 1462  
 Total Depth: 4880 Plug Back Total Depth: 4820  
 Amount of Surface Pipe Set and Cemented at 348 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ALT I Water 3-12-07*  
 Chloride content 10000 ppm Fluid volume 1500 bbls  
 Dewatering method used haul off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Molz Oil Co. Inc.  
 Lease Name: Garner License No.: 6006  
 Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
 County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

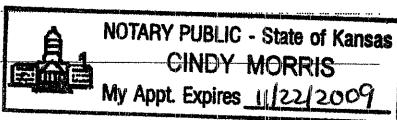
Title: President Date: 2-20-07

Subscribed and sworn to before me this 20th day of February

20 07

Notary Public: Cindy Morris

Date Commission Expires: 11/22/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED  
FEB 23 2007**

**KCC WICHITA**

Operator Name: Chieftain Oil Co. Inc. Lease Name: Mary Well #: 2  
 Sec. 28 Twp. 32 S. R. 10  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Dual Induction Compensated Neutron Density Geologic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Herbner</td> <td>3481</td> <td>-2019</td> </tr> <tr> <td>Lansing</td> <td>3670</td> <td>-2208</td> </tr> <tr> <td>Base Kansas City</td> <td>4202</td> <td>-2740</td> </tr> <tr> <td>Mississippi</td> <td>4418</td> <td>-2956</td> </tr> <tr> <td>Viola</td> <td>4721</td> <td>-3259</td> </tr> <tr> <td>Simpson Sand</td> <td>4822</td> <td>-3360</td> </tr> <tr> <td>TD</td> <td>4878</td> <td>-3416</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Herbner	3481	-2019	Lansing	3670	-2208	Base Kansas City	4202	-2740	Mississippi	4418	-2956	Viola	4721	-3259	Simpson Sand	4822	-3360	TD	4878	-3416
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	348	60/40 Poz	240	2% Salt
Production	7 7/8	5 1/2	15.5	4873	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4420-4423	1500 gal 15% Acid	4420-55
4	4430-4434	1500 gal 15% Acid	4420-55
4	4443-4455	65000# Sand BBL Gel	4420-55

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	4550			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
10-1-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20	140	200			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED  
 FEB 23 2007  
 KCC WICHITA

# ALLIED CEMENTING CO., INC.

2458

Federal Tax I.D.# 48-0727860

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>8-29-06</u>	SEC. <u>28</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>11:00 Am</u>	ON LOCATION <u>11:30 Am</u>	JOB START <u>11:20 AM</u>	JOB FINISH <u>12:15 A</u>
LEASE <u>Mary</u>	WELL # <u>2</u>	LOCATION <u>Sharon, KS. West Side</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)		<u>1 3/4 south east into</u>					

CONTRACTOR <u>D+B</u>	OWNER <u>Chieftan Oil</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4880'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>4873'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1700</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>44.52</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>115 Bbls 2 1/2 KCL</u>	

PUMP TRUCK # <u>444-302</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>363</u>	HELPER <u>Dennis Cushman</u>
BULK TRUCK #	DRIVER <u>Greg Gierres</u>
BULK TRUCK #	DRIVER

CEMENT	AMOUNT ORDERED	PRICE	TOTAL
	<u>500 Gals mudclean</u>		
	<u>14 gals Clapro 50 sx 60' 40' 6" + 4 1/2 sms</u>		
	<u>225 sx 11 + 10% salt 10% gyp 5 Kol Seal - 5% FH 160 &amp; Defor</u>		
	<u>• 7% gas block</u>		
COMMON	<u>30 A</u>	@ <u>10.65</u>	<u>319.50</u>
POZMIX	<u>20</u>	@ <u>5.80</u>	<u>116.00</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
<del>CHIEFTAN</del> Gasblock	<u>148 #</u>	@ <u>8.90</u>	<u>1317.20</u>
<del>225</del> H	<u>225</u>	@ <u>12.75</u>	<u>2868.75</u>
Gyp Seal	<u>21</u>	@ <u>23.35</u>	<u>490.35</u>
Kol Seal	<u>1125 #</u>	@ <u>.70</u>	<u>787.50</u>
Deformer	<u>31 #</u>	@ <u>7.20</u>	<u>223.20</u>
FK-160	<u>106 #</u>	@ <u>10.65</u>	<u>1128.90</u>
Mudclean	<u>500 gal.</u>	@ <u>1.00</u>	<u>500.00</u>
Clapro	<u>14 gal</u>	@ <u>25.00</u>	<u>350.00</u>
Salt	<u>24</u>	@ <u>9.60</u>	<u>230.40</u>
Sodium Metasilicate	<u>17 #</u>	@ <u>1.95</u>	<u>33.15</u>
HANDLING	<u>348</u>	@ <u>1.90</u>	<u>661.20</u>
MILEAGE	<u>11 x 348 x .09</u>		<u>344.52</u>
		TOTAL	<u>9420.62</u>

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REMARKS:

Run 4873' 5 1/2" Csg Drop ball + circulate on bottom for 1 hour, pump 20 Bbls 2 1/2 KCL water 3 freshwater 500 Gals Mud Clean + 3 Bbls fresh Pump 25 sx scavenger in Pat + mouse Hole. Down Csg pump 25' sx Scavenger Cement + 25 sx plus 11 Additives wash Pump + lines + Release plug Dis. 7 BPM 70 out slow to 5 BPM 104 out slow to 3 BPM 115 Bbls out Bump plug Float did'tble

CHARGE TO: Chieftan Oil  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE		
KCC WICHITA	<u>4873'</u>	
DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>11</u>	@ <u>6.00</u> <u>66.00</u>
MANIFOLD	@	
Head Rental	@ <u>100.00</u>	<u>100.00</u>
Waiting Time 4 Hrs.	@ <u>200.00</u>	<u>800.00</u>
	TOTAL	<u>2716.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT		
1-TRP	@ <u>65.00</u>	<u>65.00</u>
1- Guideshoe	@ <u>160.00</u>	<u>160.00</u>
" " " " - 40217	@ <u>250.00</u>	<u>250.00</u>

# ALLIED CEMENTING CO., INC.

23948

Federal Tax I.D.# 48-0727860

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge*

DATE <i>8-18-06</i>	SEC. <i>28</i>	TWP. <i>32</i>	RANGE <i>10W</i>	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>7:30 AM</i>	JOB START <i>11:00 AM</i>	JOB FINISH <i>11:30 AM</i>
LEASE <i>Mary</i>	WELL # <i>2</i>	LOCATION <i>Sharon, KS West edge Barber</i>		COUNTY <i>Barber</i>		STATE <i>KS.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>1 1/4 south east into</i>					

CONTRACTOR *D+B Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *355'*

CASING SIZE *8 7/8* DEPTH *351*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *250* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *21 1/4 Bbls water*

EQUIPMENT \_\_\_\_\_

OWNER *Chieftan Oil*

CEMENT AMOUNT ORDERED  
*240 sk 60:40:2 + 3% ice*

COMMON	<i>144 A</i>	@	<i>10.65</i>	<i>1533.60</i>
POZMIX	<i>96</i>	@	<i>5.80</i>	<i>556.80</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>8</i>	@	<i>46.60</i>	<i>372.80</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>252</i>	@	<i>1.90</i>	<i>478.80</i>
MILEAGE	<i>11</i>	X	<i>252 X .09</i>	<i>249.48</i>
				TOTAL <i>3258.08</i>

REMARKS:

*Run 351' 8 7/8 csg Break circulation w/ Big Mix 240 sk 60:40:2 + 3% ice Release plug + Displace with 21 1/4 Bbls water. Leave 15' cement in pipe + Shut in  
Cement Displ circulate*

SERVICE

DEPTH OF JOB	<i>351'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>815.00</i>
EXTRA FOOTAGE	<i>51'</i>	@	<i>.65 33.15</i>
MILEAGE	<i>11</i>	@	<i>6.00 66.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>100.00 100.00</i>
		@	

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TOTAL *1014.15*

CHARGE TO: *Chieftan Oil*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA

PLUG & FLOAT EQUIPMENT

*8 7/8*

<i>1-TWP</i>	@	<i>60.00</i>	<i>60.00</i>
	@		
	@		