

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235
Name: Chieftain Oil Co. Inc.
Address: P.O. Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: _____
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: D & B DRG, LLC
License: 33789

Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____
8-31-2006 9-12-2006 10-8-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23057-00-00
County: Barber
NW NE SE SW Sec. 3 Twp. 32 S. R. 10 East West
1140 feet from (S) / N (circle one) Line of Section
3070 feet from (E) / W (circle one) Line of Section

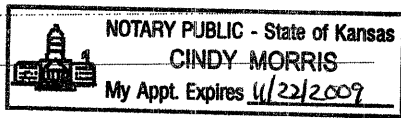
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Rowe Well #: 1
Field Name: _____
Producing Formation: Simpson
Elevation: Ground: 1515 Kelly Bushing: 1522
Total Depth: 4828 Plug Back Total Depth: 4800
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WHM 3-12-07
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co. Inc.
Lease Name: Garner License No.: 6006
Quarter NE Sec. 11 Twp. 33 S. R. 10 East West
County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2-20-07
Subscribed and sworn to before me this 20th day of February,
2007
Notary Public: Cindy Morris
Date Commission Expires: 11/22/2009



KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received **RECEIVED**
_____ UIC Distribution **FEB 23 2007**

KCC WICHITA

Operator Name: Chieftain Oil Co. Inc. Lease Name: Rowe Well #: 1
 Sec. 3 Twp. 32 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herbner	3506	-1984
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3678	-2156
List All E. Logs Run:		Base Kansas City	4150	-2628
Gamma Ray Dual Induction		Mississippi	4381	-2859
Compensated Neutron Density		Viola	4661	-3139
Geologic		Simpson Sand	4736	-3214
Sonic Bond		TD	4825	-3303

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	264	60/40 Poz	300	2% Salt
Production	8 5/8	5 1/2	15.5	4824	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4744-4747		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8				
Date of First, Resumerd Production, SWD or Enhr. 10-15-2006			Producing Method			
			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	35	10	55			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

RECEIVED

FEB 23 2007

KCC WICHITA

ALLIED CEMENTING CO., INC.

24592

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>9-13-06</u>	SEC. <u>3</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>11:30 Am</u>	ON LOCATION <u>12:00 Am</u>	JOB START <u>12:15 Pm</u>	JOB FINISH <u>1:10 Pm</u>
LEASE <u>Rowe</u>	WELL # <u>1</u>	LOCATION <u>Sharon, KS West Edge</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW <u>(circle one)</u>		<u>2 North 1 1/2 East 4 into</u>					

CONTRACTOR <u>D + B</u>	OWNER <u>Chieftan Oil</u>
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4825'</u>
CASING SIZE <u>5 1/2 x 15.5</u>	DEPTH <u>4829'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1700</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>18'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>11 1/2 Bbls 2% KCL</u>	

CEMENT	AMOUNT ORDERED	<u>500 Gal mud clean</u>	<u>24 gal Clap</u>
		<u>50 sx 60:40:6 + .4% SMS</u>	<u>225 sx H +</u>
		<u>10% Gyp seal</u>	<u>10% salt</u>
		<u>5% Kol seal</u>	<u>5% FL-160 + GB + Detour</u>
COMMON	<u>30</u>	<u>A</u>	@ <u>10.65</u> <u>319.50</u>
POZMIX	<u>20</u>		@ <u>5.80</u> <u>116.00</u>
GEL	<u>3</u>		@ <u>16.65</u> <u>49.95</u>
CHLORIDE			@
ASE De foamer	<u>31</u>		@ <u>7.20</u> <u>223.20</u>
Mud Clean	<u>500 gal</u>		@ <u>1.00</u> <u>500.00</u>
Sodium Metasilicate	<u>17</u>		@ <u>1.95</u> <u>33.15</u>
H-225			@ <u>12.75</u> <u>2868.75</u>
Gyp seal	<u>21</u>		@ <u>23.35</u> <u>490.35</u>
Salt	<u>24</u>		@ <u>9.60</u> <u>230.40</u>
Kol seal	<u>1125</u>		@ <u>.70</u> <u>787.50</u>
FL-160	<u>106</u>		@ <u>10.65</u> <u>1128.90</u>
GAS BLOCK	<u>148</u>		@ <u>8.90</u> <u>1317.20</u>
HANDLING	<u>351</u>		@ <u>1.90</u> <u>666.90</u>
MILEAGE	<u>13 x 351</u>		x <u>.09</u> <u>410.67</u>
			TOTAL <u>9142.47</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Carl Balding</u>
# <u>4114-302</u>	HELPER <u>Dennis Cushman</u>
BULK TRUCK	
# <u>363-250</u>	DRIVER <u>Thomas Domarow</u>
BULK TRUCK	
#	DRIVER

REMARKS:

Run 4829' 5 1/2" ESG Dig ball + circulate for 1 hour. Pump 20 Bbls 2% KCL 3 Bbls fresh 12 Bbls mud clean + 3 Bbls fresh Pump Put mouse w/ 25 sx scavenger, mix + pump 25 sx scavenger + 225 sx Class # + additives Wash pump + lines + Release plug. Displace with 11 1/2 Bbls 2% KCL water. Land plug + float. ~~do not~~ hold

SERVICE

DEPTH OF JOB	<u>4825'</u>	
PUMP TRUCK CHARGE		<u>1750.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>13</u>	@ <u>6.00</u> <u>78.00</u>
MANIFOLD	@	
Head Rental	@ <u>100.00</u>	<u>100.00</u>
Additional hours	<u>4</u>	@ <u>200.00</u> <u>800.00</u>

CHARGE TO: Chieftan Oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

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TOTAL 2728.00

5 1/2" KCC WICHITA
PLUG & FLOAT EQUIPMENT

1-Reg Guide shoe @ 160.00 160.00

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ALLIED CEMENTING CO., INC.

24606

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge,

DATE <u>9-1-06</u>	SEC <u>3</u>	TWP <u>32S</u>	RANGE <u>10 W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Rowe</u>	WELL # <u>#1</u>	LOCATION <u>Sharon Ks, 2 N 1/2 E</u>		COUNTY <u>Barber</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)		<u>MINTO</u>					

CONTRACTOR O & B #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 270

CASING SIZE 8 5/8 DEPTH 266

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 270

TOOL DEPTH

PRES. MAX 150 PSI MINIMUM -

MEAS. LINE SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT Fresh water 16 BBS

OWNER Chieftan oil

CEMENT
AMOUNT ORDERED 2305x60:40:2+3% cc
cc Tap out w/ 1005x A +3% cc

COMMON	<u>238 A</u>	@	<u>10.65</u>	<u>2534.70</u>
POZMIX	<u>92</u>	@	<u>5.80</u>	<u>533.60</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>11</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER David W.

372 HELPER Darin F.

BULK TRUCK

364 DRIVER Larry F.

BULK TRUCK

DRIVER

HANDLING	<u>345</u>	@	<u>1.90</u>	<u>655.50</u>
MILEAGE	<u>13 x 345 x .09</u>			<u>403.65</u>
			TOTAL	<u>4706.65</u>

REMARKS:

OPR on Bottom Break.cine
pump 2305x60:40:2+3% cc
Plug DisPlace w/ 16BBS, water
shot in cement did not pipe
Tap out w/ 1005x A +3% cc
Cement to top wash up
Rig down.

SERVICE

DEPTH OF JOB	<u>266 FT</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>13</u>	@	<u>6.00</u> <u>78.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u> <u>100.00</u>
Waiting Time	<u>2 hrs</u>	@	<u>200.00</u> <u>400.00</u>

CHARGE TO: Chieftan oil

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
FEB 23 2007
TOTAL 1393.00

8 5/8" PLUG K&G WICHITA EQUIPMENT
1-Wooden Plug @ 60.00 60.00