

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33235  
Name: Chieftain Oil Co. Inc.  
Address: P.O. Box 124  
City/State/Zip: Kiowa, KS 67070  
Purchaser: American Pipeline  
Operator Contact Person: Ron Molz  
Phone: (620) 825-4030  
Contractor: Name: D & B DRG. LLC  
License: 33789

Wellsite Geologist: Arden Ratzlaff  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9-18-2006</u>	<u>9-28-2006</u>	<u>10-13-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23062-00-00  
County: Barber  
SE NW SW Sec. 14 Twp. 33 S. R. 11  East  West  
1705 feet from (S) / N (circle one) Line of Section  
1295 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Circle "A" Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: Mississippi  
Elevation: Ground: 1472 Kelly Bushing: 1479  
Total Depth: 1472 ~~4978~~ Plug Back Total Depth: 4930  
Amount of Surface Pipe Set and Cemented at 324 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITH  
(Data must be collected from the Reserve Pit) 3-12-07  
Chloride content 10000 ppm Fluid volume 1500 bbls  
Dewatering method used haul off

Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Co. Inc.  
Lease Name: Garner License No.: 6006  
Quarter NE Sec. 11 Twp. 33 S. R. 10  East  West  
County: Barber Docket No.: \_\_\_\_\_

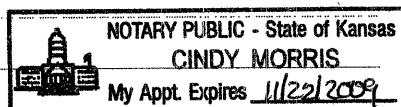
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 2-20-07

Subscribed and sworn to before me this 20th day of February,  
20 07.

Notary Public: Cindy Morris  
Date Commission Expires: 11/22/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 23 2007**

KCC WICHITA

Operator Name: Chieftain Oil Co. Inc. Lease Name: Circle "A" Well #: 1  
 Sec. 14 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Dual Induction  
 Compensated Neutron Density  
 Geologic  
 Sonic Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Herbner	3634	2155
Lansing	3822	2343
Cherokee	4508	3029
Mississippi	4524	3045
Viola	4808	3329
Simpson Sand	4917	3438
TD	4980	3501

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	324	60/40 Poz	235	2% Salt
Production	7 7/8	5 1/2	15.5	4979	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4534-4542	1500 gal 7 1/2% Acid	4534-4614
4	4557-4568	1000 gal 15% Acid	4534-4614
4	4597-4599	104000# Sand bbb slick water	4534-4614

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4600		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3-1-2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	100	60		

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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**FEB 23 2007**  
**KCC WICHITA**

Customer <b>HEFTON OIL CO.</b>		Lease No.		Date <b>9-29-06</b>	
Lease <b>CIRCLE</b>		Well # <b>A-1</b>			
Field Order # <b>14179</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2</b>	Depth <b>4980</b>	County <b>BARBER</b>	State <b>KS.</b>
Type Job <b>LOW B. STRONG - NW</b>			Formation <b>TD-4981</b>	Legal Description <b>14-33-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>5 1/2</b>				Pre Pad		Max		5 Min.
<b>4980</b>	Depth	From	To	Pad		Min		10 Min.
Volume	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
<b>4938</b>	Packer Depth	From	To					<b>KCC WICHITA</b>

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Customer Representative <b>RON</b>	Station Manager <b>SENNY</b>	Treater <b>GORDLEY</b>
Service Units <b>120 26 46 501</b>		
Driver Names <b>KEVIN ROBERT KEVIN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0830</b>					<b>ON LOCATION</b>
					<b>RUN 4981' 5 1/2" CSG - 118 JTS.</b>
					<b>GUIDE SHOE, INSERT 1ST COLUMN</b>
					<b>CENT. - 3-6-9-10-11-12-14</b>
					<b>BASKET - 1-8</b>
<b>1100</b>					<b>TRAC. BOTTOM - DROP BALL - CIRC</b>
<b>1200</b>	<b>250</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl MUD FLUSH</b>
	<b>250</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>250</b>		<b>12</b>	<b>5</b>	<b>PUMP 12 bbl SUPER FLUSH</b>
	<b>250</b>		<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H2O</b>
	<b>200</b>		<b>51</b>	<b>5</b>	<b>MIX 200 SK IAAZ 10% SACT,</b>
					<b>.25% DEFOAM, .8% FLA-322, 1%</b>
					<b>GAS BLOC, 5 #1/4 GILSONITE</b>
					<b>STOP - WASH LOWE - DROP PLUG</b>
	<b>0</b>		<b>0</b>	<b>6 1/2</b>	<b>START DISP. W/ 2% KCL H2O</b>
	<b>200</b>		<b>25</b>	<b>6 1/2</b>	<b>LIFT CEMENT</b>
	<b>400</b>		<b>112</b>	<b>4</b>	<b>SLOW RATE</b>
<b>1245</b>	<b>1300</b>		<b>117.5</b>	<b>3</b>	<b>PLUG DOWN - HELD</b>
					<b>PLUG RAT HOLE - 25SK 60/40 P02</b>
<b>1330</b>					<b>JOB COMPLETE - THANKS - KEVIN</b>

~~DCE 45 TO C. PLANE RD 8 E TO CEMAR HILL RD 3N-112W-~~



**FIELD ORDER** 14179

N-ENTD

Subject to Correction

Lease	CIRCLE	Well #	A-1	Legal	14-33-11
County	BARBER	State	KS.	Station	PRATT, KS
Depth		Formation		Shoe Joint	42
Casing	5 1/2	Casing Depth	4980'	TD	4981'
Customer Representative	Ray		Treater	K. CORNEY	
Job Type	LOWESTRONG-NW				

9-29-06 Customer ID  
CHIEFTON OIL CO.

AFE Number PO Number

Materials Received by X

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200SK	AAZ CEMENT		
P	D203	25SK	60/40 POZ		
P	C195	151 lb.	FLA-322		
P	C221	1038 lb.	SIAC		
P	C243	47 lb.	DEFORMER		
P	C312	188 lb.	GAS BUCK		
P	C321	1000 lb.	GILSONITE		
P	C141	5 gal.	CC-1		
P	C302	500 gal.	MUD FLUSH		
P	C304	500 gal.	SUPER FLUSH II		
P	F101	7 EA.	5 1/2 TURBOLIZER		
P	F121	2 EA.	5 1/2 BASILEY		
P	F143	1 EA.	5 1/2 TOP RUBBER PUNG		
P	F231	1 EA.	5 1/2 INSERT FLOAT		
P	F191	1 EA.	5 1/2 GUIDE SHOE		
P	E100	90 mile	TRUCK MILEAGE		
P	E101	45 mile	PICKUP MILEAGE		
P	E104	473 PM	BULK DELIVERY		
P	E107	225SK	CEMENT SERVICE CHARGES		
P	R210	1 EA.	PUMP CHARGES		
P	R201	1 EA.	CEMENT HEAD		

RECEIVED  
FEB 23 2007  
KCC WICHITA

# ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

26681

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Med hdy

DATE <u>9-16-06</u>	SEC <u>14</u>	TWP. <u>33</u>	RANGE <u>11</u>	CALLED OUT <u>---</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Circle</u>	WELL # <u>A-1</u>	LOCATION <u>281 1/2 Merlene Rd, 2 E to stop sign</u>			COUNTY <u>Bourbon</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		Turn Right go 2 E to Hillside Rd W, 1/2 into					

CONTRACTOR D & B Only

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 336

CASING SIZE 8 5/8 DEPTH 331

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 20 bbls

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 235 lbs 60/40 350 cc 2% Mel,

EQUIPMENT

PUMP TRUCK CEMENTER Turn 11

# 360-265 HELPER Rick H

BULK TRUCK

# 381-249 DRIVER Cody R

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>141 A</u>	@	<u>10.65</u>	<u>1501.65</u>
POZMIX	<u>94</u>	@	<u>5.80</u>	<u>545.20</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>247</u>	@	<u>1.90</u>	<u>469.30</u>
MILEAGE	<u>17 x 247 x .09</u>			<u>377.91</u>
TOTAL				<u>3333.46</u>

REMARKS:

Ran 331' of 8 5/8 cy. Break circulation - mixed 235 lbs 60/40 350 cc 2% Mel. Released plug. Displaced with fresh H<sub>2</sub>O. cement did circulate

CHARGE TO: Chieftan Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>331'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>31'</u>	@	<u>.65</u>	<u>20.15</u>
MILEAGE	<u>17</u>	@	<u>6.00</u>	<u>102.00</u>
MANIFOLD	<u>hd. Rental</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		

TOTAL 1037.15

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PLUG & FLOAT EQUIPMENT  
FEB 23 2007  
KCC WICHITA