

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33235
Name: Chieftain Oil Co., Inc.
Address: PO Box 124
City/State/Zip: Kiowa, KS 67070
Purchaser: American Pipeline
Operator Contact Person: Ron Molz
Phone: (620) 825-4030
Contractor: Name: Val Energy Inc.
License: 5822

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/2/2006</u>	<u>11-10-2006</u>	<u>12-14-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23077-00-00
County: Barber
SW - NE - NW Sec. 3 Twp. 34 S. R. 11 East West
950 feet from S / (N) (circle one) Line of Section
1380 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Diel Well #: 2
Field Name: Roundup South

Producing Formation: Mississippi
Elevation: Ground: 1347 Kelly Bushing: 1357
Total Depth: 5020 Plug Back Total Depth: 4960
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I W M M
(Data must be collected from the Reserve Pit) 3-12-07
Chloride content 10000 ppm Fluid volume 1500 bbls
Dewatering method used haul off
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Co.
Lease Name: Gamer License No.: 6006
Quarter NE Sec. 11 Twp. 34 S. R. 10 East West
County: Barber Docket No.: _____

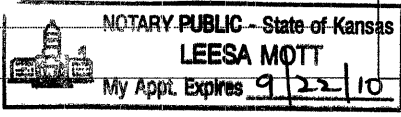
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2-23-07

Subscribed and sworn to before me this 22 day of February,
2007.

Notary Public: Leesa Mott
Date Commission Expires: 9/22/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 27 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chieftain Oil Co., Inc. Lease Name: Diel Well #: 2
 Sec. 3 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gammy Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3573</td> <td>-2216</td> </tr> <tr> <td>Lansing</td> <td>3930</td> <td>-2573</td> </tr> <tr> <td>Cherokee</td> <td>4489</td> <td>-3132</td> </tr> <tr> <td>Mississippi</td> <td>4508</td> <td>-3151</td> </tr> <tr> <td>Viola</td> <td>4856</td> <td>-3499</td> </tr> <tr> <td>Simpson Sand</td> <td>4968</td> <td>-3611</td> </tr> <tr> <td>TD</td> <td>5023</td> <td>-3666</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3573	-2216	Lansing	3930	-2573	Cherokee	4489	-3132	Mississippi	4508	-3151	Viola	4856	-3499	Simpson Sand	4968	-3611	TD	5023	-3666
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4	8 5/8	24	306	60/40 DOZ	275	2% salt
Production	7 7/8	5 1/2	15.5	5015	Common	200	Gas Block 2% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4512-4524	1000 gal 7 1/2% Acid	4512-4554
4	4540-4546	1500 gal 15% Acid	4512-4554
4	4550-4554	104000# Sand 6000 BBLs Slick Water	4512-4554

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4600</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-15-2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>120</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	Production Interval
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TREATMENT REPORT

Lease No. **Leftain Oil Company, Incorporated** Date **11-11-06**
 Well # **2**
 Order # **5,325** Station **Pratt** Casing **5 1/2 15.5Lb./Ft.** Depth **5,014'** County **Barber** State **KS**
 Type Job **Long String-New Well** Formation _____ Legal Description **3-345-11W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 5 1/2 15.5Lb./Ft.	Tubing Size 5 1/2 15.5Lb./Ft.	Shots/Ft		cement		RATE	PRESS	SIP	
Depth 5,014'	Depth	From	To	200 sacks AA-2 with 2% Determer, 8% FLA-322, 10% Salt, 1% Gas Blok, 5Lb./sk.		Max		10 Min.	
Volume 119.33 Bbl.	Volume	From	To	Gilsonite		Min		15 Min.	
Max Press 1,500 p.s.i.	Max Press	From	To	15Lb./Gal.		Avg		6.23 Gal./sk., 1.44 CU.Ft./sk.	
Well Connection Plug Conf.	Annulus Vol.	From	To	25 sacks 60/40 pozt plug rat & mouse holes		MHP Used		Annulus Pressure	
Plug Depth 4,994.77'	Packer Depth	From	To	Flush 118.88 Bbl. 2% KCL		Gas Volume		Total Load	

Customer Representative **Ron Molz** Station Manager **Dave Scott** Theater **Clarence R. Messick**
 Service Units **119 228 305 372**
 Driver Names **Messick McGuire Mattal**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					Trucks on location and hold safety meeting
12:30					Val Drilling start to run Regular Guide Shoe, shoe joint with Auto-fill baffle screwed into collar and a total of 119 jts 15.5Lb./Ft. 5 1/2" casing. Ran Baskets on jts. #1-19. Ran Turbolizers on jts. #5,7,11,12,13,14,16
3:30					Casing in well. Circulate for 1 hour.
4:37	300			6	Start Fresh H ₂ O Pre-Flush.
	300		20	6	Start Mud Flush.
	300		32	6	Start Fresh H ₂ O Spacer.
	300		37	6	Start Super Flush II.
	300		49	6	Start Fresh H ₂ O Spacer.
			52		Stop pumping. Shut in well.
4:50	-0-		4-3	2	Plug rat & mouse holes. Open Well.
5:00	300			5	Start mixing 200 sacks AA-2 cement
			51		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open well.
5:11	200			6.5	Start 2% KCL Displacement.
	200		97	5	Start to lift cement.
5:28	900		119		Plug down.
	1,500				Pressure up.
5:35					Release pressure. Insert held.
6:00					Wash up pump truck. Job Complete.

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Thanks, Clarence, Corey, Mike



FIELD ORDER 15325

Subject to Correction

-11-06 Customer ID
 Chieftain Oil Company, Incorporated
 Lease **Diel** Well # **42** Legal **3-345-11W**
 County **Barber** State **KS.** Station **Pratt**
 Depth **5 1/2** Formation **15.5Lb** Shoe Joint **19.23 FT.**
 Casing Depth **5,014'** TD **5,020'** Job Type **Long String-New Well**
 Customer Representative **Ron Molz** **Clarence R. Messick**

AFE Number _____ PO Number _____
 Materials Received by **x Ron Molz by Clarence R. Messick**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	200sk.	AA-2		
P	D-203	25sk.	60/40 Poz		
P	C-195	151Lb.	FLA-322		
P	C-221	1,038Lb.	Salt (Fine)		
P	C-243	47Lb.	Defoamer		
P	C-312	188Lb.	Gas Blok		
P	C-321	999Lb.	Gilsonite		
P	C-141	5Gal.	CC-1		
P	C-302	500Gal.	Mud Flush		
P	C-304	500Gal.	Super Flush II		
P	F-101	7ea.	Turbolizer, 5 1/2"		
P	F-121	2ea.	Basket, 5 1/2"		
P	F-143	1ea.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1ea.	Guide Shoe - Regular, 5 1/2"		
P	F-231	1ea.	Flapper Type Insert Float Valve, 5 1/2"		
P	E-100	90 mi.	Heavy Vehicle Mileage, 1-Way		
P	E-101	45 mi.	Pickup Mileage, 1-Way		
P	E-104	473tm.	Bulk Delivery		
P	E-107	225sk.	Cement Service Charge		
P	R-211	1ea.	Cement Pump: 5,001' - 5,400'		
P	R-701	1ea.	Cement Head Rental		
			Discounted Price =		\$ 11,211.25
			Plus taxes		

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Customer CRABFORD OIL CO	Lease No.	Date 11-2-06
Lease DIEL	Well # 3	
Field Order # 15278	Station PRATT, KS	Casing 8 7/8
Type Job SURFACE - NW	Depth 306	County BARBER
	Formation	State KS
		Legal Description 3-34-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8				Pre Pad	Max		5 Min.	
306	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative RON	Station Manager SPERRY	Treater GORSLEY
Service Units 120 226 346 570		
Driver Names KC KEAT LACHANCE		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1545					ON LOCATION
					RUN 8 7/8 CSB 7 JTS.
					BREAK CORE.
					MIX CEMENT
1830	200		61	5	275 SL 60/40 P02
					2% GBZ, 3% CC, 1/4" CELLFRAC
					SROP - RELEASE PLUG
	0		0	5	START DISP?
1900	200		18 1/2	5	PLUG DOWN
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1930					JOB COMPLETE - THANKS - KEVIN

