

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-12-05	8-13-05	8-22-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23103-00-00
County: Bourbon
NE NE NW Sec. 9 Twp. 27 S. R. 22 East West
350' feet from S (circle one) Line of Section
2100' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 9-21
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 1070' Kelly Bushing: _____
Total Depth: 864' Plug Back Total Depth: 858'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 858'
feet depth to surface _____ w/ 100 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
ALT II w/ Hm
3-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled _____
Operator Name: _____ **DEC 06 2005**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. WICHITA, KS East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 12-5-05
Subscribed and sworn to before me this 5th day of December,
20 05.
Notary Public: [Signature]
Date Commission Expires: _____

KANSAS CORPORATION COMMISSION
KATHY L. ROSS
Notary Public
Exp. 8/2/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 9-21
Sec. 9 Twp. 27 S. R. 22 [X] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density/Neutron, Dual Induction, Cement Bond Log
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Pawnee Lime 285' +787'
Oswego Lime 375' +697'
Bevier Coal 497' +575'
Riverton Coal 792' +280
Mississippian 807' +265
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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 3/8" Set At 848' Packer At Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled 395'-794'
(If vented, Submit ACO-18.) [] Other (Specify)

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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE		Well No. 9-21	Lease KELLER	Loc. 1/4 1/4 1/4	Sec. 9	Twp. 27	Rge. 22
County		State KS	Type/Well	Depth 862'	Hours	Date Started 8-12-05	Date Completed 8-13-05
Job No.	Casing Used 22' 5" 8 5/8"	Bit Record			Coring Record		
Driller JEARLD	Cement Used 5	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No.			6 3/4"			
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	29	SURFACE	408	495	SANDY SHALE						
29	38	SANDY SHALE	495	496	COAL						
38	67	SHALE	496	498	SANDY SHALE						
67	68	COAL	498	520	SAND & SANDY SHALE						
68	69	BLACK SHALE	520	521	LIME						
69	93	SHALE	521	525	DARK SHALE & COAL						
93	135	SAND	525	527	BLACK SHALE						
135	155	SANDY SHALE	527	529	COAL						
155	156	COAL	529	545	SHALE						
156	176	SHALE	545	547	COAL						
176	177	LIME	547	558	SANDY SHALE						
177	189	SANDY SHALE	558	559	LIME						
189	205	LIME	559	560	COAL						
205	208	SHALE	560	600	SHALE						
208	212	LIME	600	602	COAL						
212	231	SAND	602	624	SANDY SHALE						
231	280	SANDY SHALE & SAND	624	625	COAL						
280	283	LIME	625	631	SHALE						
283	284	COAL	631	633	COAL						
284	324	LIME	633	634	SAND						
324	325	COAL	634	685	SANDY SHALE						
325	326	LIME	685	686	COAL						
326	327	COAL	686	750	SHALE						
327	356	SANDY SHALE	750	751	COAL						
356	357	COAL	751	788	SHALE						
357	375	SANDY SHALE	788	789	COAL						
375	376	COAL	789	804	SHALE						
376	392	LIME	804	862	LIME (MISSISSIPPI)						
392	398	SHALE (COAL)									
398	406	LIME			T.D. 862'						
406	408	COAL									

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CONSOLIDATED OIL WELL SERVICES, INC.
 W. 14TH STREET, CHANUTE, KS 66720
 1-431-9210 OR 800-467-8676

TICKET NUMBER 5237
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-05		Keller 9-21	9	27	22 E	Bowling
CUSTOMER FORTSCOTT Methane Partners LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS 5513 Golf Course Drive			446	Scott		
CITY Morrison			442	Calin		
STATE CO.			452-T63	Loisy		
ZIP CODE 80465						

3 TYPE Longstems HOLE SIZE 6 3/4" HOLE DEPTH 862' CASING SIZE & WEIGHT 4 1/2" 10.5 lb.
 Casing Depth 858' DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13² SLURRY VOL 29 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 PLACEMENT 13 1/2 Bbls DISPLACEMENT PSI 400 PRESSURE PSI 1000 Landed Plug RATE 4:30 PM - 2:30 PM

MARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with 20 Bbls water - wash casing down of well. Pumped 8 Bbls Gel Flush followed with 10 Bbl water, 10 Bbl Metasilicate, 5 Bbl water spacer. Mixed 100 sks Thick Set cement w/ 4" PVC of KDI-SEAL w/ 13² lb. PVC GAL. Shutdown washout pump & lines. Release Plug - Displace Plug with 13 1/2 Bbls water. Final pumping at 400 PSI - Pumped Plug to 1000 PSI - wait 2 minutes - Release Pressure. Float Held - close casing in with 0 PSI. Good cement returns to surface with 7 Bbl slurry. Job complete - Tear down.

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
1126 A	100 SKS	Thick Set cement	13.00	1300.00
1110 A	8 SKS	KDI-SEAL 4" PVC/SK	16.90	135.20
1118 A	3 SKS	Gel Flush	6.63	19.89
1111 A	50 lbs	Metasilicate Pro flush	1.55 lb.	77.50
5407 A	5.5 Ton	60 miles - Bulk Truck	.92	303.60
5501C	4 HIS	Water Transport	88.00	352.00
1123	5800 GAL	City water	12.20	70.76
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				103.41
				3315.36

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2 ps / OK

TITLE _____ DATE _____