Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428	API No. 15 - 011-23104-00-00
Name: Fort Scott Methane Partners, LLC	County: Bourbon
Address: 2329 West Main St., #200	NW _SE _ SE _ NW Sec. 11 Twp. 27 S. R. 22 ✓ East West
City/State/Zip: Littleton, CO 80120	2200' feet from S /N (circle one) Line of Section
Purchaser: SIGW, waiting on pipeline	2140' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Larry Weis	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 895-7178	(circle one) NE SE NW SW
Contractor: Name: Mokat Drilling DEC 0 5 2005	Lease Name: Keller Well #: 11-22
5831	Field Name: Wildcat
Wellsite Geologist: Larry Weis CONFIDENTIAL	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 962' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 737' Plug Back Total Depth: 734'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at ²⁰ Feet
Gas ENHR ✓ SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	Promoted Pressyst
if Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFeet If Alternate II completion, cement circulated from 734'
Operator:	feet depth to surface w/ 90 sx cmt.
Well Name:	SX CMT,
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AUI with
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 3-12-07
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used air drilled
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
The state of the s	Lease Name: License No.:
8-9-05 8-10-05 8-19-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
	RECEIVED
	KANSAS CORPORATION COMMISSIONE.
INSTRUCTIONS: An original and two copies of this form shall be filed with t	ne Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita
Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12	or conversion of a well. Rule \$223-130, \$2-3-166 and 82-3-107 apply.
10/ for confidentiality in excess of 12 months). One conv of all wireline logs a	nd applicate wall report chall the light which this form All OF MENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarity apartoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: Com G Win	KCC Office Use ONLY
The second secon	1 a - A
- AND CONTRACTOR OF THE PROPERTY OF THE PROPER	Letter of Confidentiality Received
Subscribed and sworn to before me this 50 day of <u>Successful</u>	If Denied, Yes Date:
0.05	Wireline Log Received
Notary Public: Bathy & Ross	Geologist Report Received
P1: 34 3/50 / 20 - 30 - 30 - 30 - 30 - 30 - 30 - 30 -	UIC Distribution
Date Commission Expires:	
by April Eng. 8/2/109	



Side Two

KCC ORIGINAL

Operator Name: For	t Scott Methane Par	tners, LLC	Lease Name	, Keller	1100	/ Well #. 11-	22
-	²⁷ S. R. ²²		County: Bou	rbon	DEC 0 5 200	E T	
ested, time tool ope emperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	penetrated. Detail , whether shut-in palong with final ch	all cores. Repo	d static level, hydro	static pressu	ests giving interval res, bottom hole ed. Attach copy of
Drill Stem Tests Take	•••	Yes 🗸 No	CONTROL OF THE PROPERTY OF THE	Log Forma	ation (Top), Depth a	and Datum	Sample
Samples Sent to Ge	,	☐ Yes 🗹 No		ime wnee Lime		Top 148'	Datum +814'
Cores Taken		Yes VNo	Os	wego Lime		238'	+724'
Electric Log Run		✓ Yes No		vier Coal		361'	+601'
(Submit Copy)				erton Coal		647'	+315'
ist All E. Logs Run:				ssissippian		654'	+308'
Compensated Cement Bond		ron, Dual Induct	ion,				
		CASING Report all strings set	analyse.	New Used ntermediate, produ	uction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	734 '	Thickset	90	Kol-Seal
Purpose:	Depth Top Bottom	ADDITIONA Type of Cement	L CEMENTING / So	QUEEZE RECOR	CHROCOSCOMICA CANADA LA CANADA CONTRACTOR CO	ercent Additives	S
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATION Specify I	ON RECORD - Bridge Plu Footage of Each Interval Pe	gs Set/Type		acture, Shot, Cement Amount and Kind of Ma		rd Depth
	652-656; 646-649';	596-598	менный — вейноворуй со поводительной устрайце составляющих развительной от	The state of the s	gal 15% HCl, frac w/5	***********************	
	set RBP @ 580'; perf.	460-462; 408-410; 277-28	30; 269-271; 257-260	acidize w/1328	gal 15% HCl, frac w/6	-	
	tent dynamick front for Albert Continuous room we shared for depression front process.	antalulasiasianininpuny a kwa alkonomini nya nel eli 1931-ta iliinaanininininin alkonominininin			KANSAS	RECEIN CORPORATIO	/ED ON COMMISSION
t to de the Sandan records a considerate of the sandan records and the sandan constant of the sandan constant of	BAABWALANYAWA NA	on commence to the fall with the law of the commence which is not to the fall when the	Plak Santan (Monthermonophysis Estra 2000) (Monthermonophysis (Monther	TOTAL	antiquenquis dassa kõives esimel sedar 74300 malapaantuur e-se	DEC 06	2015
TUBING RECORD	Size	0-14					
23	/8 ⁿ	Set At 674'	Packer At	Liner Run	Yes No	ISERVATION I WICHITA, H	DIVISION S
Pate of First, Resumerd Waiting on pipelin	d Production, SWD or E	nhr. Producing Me	thod Flowi	ng 📝 Pump	oing Gas Lift	Othe	ər (Explain)
stimated Production Per 24 Hours	Oil E	3bls. Gas	Mof Wa	iter	Bbls. Ga	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	A STATE OF THE PROPERTY OF THE	Production Inte	erval		
Vented Sold	Used on Lease	Open Hole Other (Spec	Perf.	Dually Comp.	✓ Commingled 29	98'-685'	



M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590

Operator FORM GOOTTA			·				Ģ					∪a	iiey,	V2 0	1333
Operator FORT SCOTT METH		Well No.		Lease		Loc.		1/4	1/4	1/4	Se		Twp.		₹ge,
LLC		11-22		K	ELLER								٠	•	-9-1
		County		State		Type/Well		Depth	· · · · · · · · · · · · · · · · · · ·	Hours	Da	te Started	ı	Date C	ompletec
Job No.	T		,		KS			73	37'			8-10-05		8	-11-05
30D NO.	Casing Used			В	it Record	d				(Corina	Record			
	22' 5"	8 5/8"	Bit No.	Type	size	From	To	Bit N	o. 1		Size	From		o	% Rec.
Driller	Cement Used								· T	1		1			witec.
JEARLD		4			6 3/4"										
Driller	Rig No.			 	1 0 3/4	-									
					1									l	
Driller	Hammer No.			ļ	 										
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			<u></u>	<u> </u>											

Formation Books

	T ==				Forma	ation Re	ecord				
From	To 19	Formation OVERBURDEN	From		Formation	From	To	Formation	From	То	Formation
9	22	SHALE	492		COAL?				1 10111		Tomation
	35	SANDY SHALE	493		SHALE			COLD. STORE AND HOUSE BY A PERSON SECOND		<u> </u>	
15	37	LIME		611	COAL			RECEIVED	 		
	56				SHALE			KANSAS CORPORATION COMM	ISSION		All representation of the control of
	65	SANDY SHALE		647	COAL						
	66	LIME			SHALE			DEC 0 6 2005			En
		SHALE	653	663	CHAT (MISSISSIPPI)						
		LIME	663	737	LIME			CONSERVATION DIVISIO	Ø		
		SAND						WICHTA, KS			Committee
	139	SANDY SHALE			T.D. 737'						
		LIME									
		COAL				++					<u> </u>
	150	SANDY SHALE									
		LIME									
34	186	BLACK SHALE OR COAL									
36	213	GRAY SHALE									
	214	COAL									
4	227	SAND				++					
7	236	SANDY SHALE									
6	258	LIME				-					
8	262	BLACK SHALE OR COAL				++					
2	268	LIME									
8		BLACK SHALE				+					
6		LIME									
		COAL									
		SHALE									
		LIME									
		SHALE									
		BLACK SHALE									
		COAL									
		SHALE									
تاب	72	SHALE									

ONSOLIDATED OIL WELL SERVICES, INC. 11 W. 14TH STREET, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

TICKET NUM	BER	<u>5205</u>	
LOCATION_	Furke		
FOREMAN	Real 7	Rithe	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NA	ME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-05		Keller	11-22	11	275	225	Boulbon
JSTOMER _					No. of the second of the secon		
Foil	TScott Meth	une Paulnes L	4	TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	ESS			445	Rick		
<u> </u>	Golf Con	5 C		439	Justin		
TY	, 3	STATE ZIP	CODE	452. 763	Larry		
Mossison	V	CO. 80	1465				
DB TYPE	ensstrias	HOLE SIZE 63	HOLE DE	ртн <u>737</u>	CASING SIZE & W	veight <u> 4/2-</u>	10,513
ASING DEPTH	734-	DRILL PIPE	TUBING_		nggaga papangay maggapilangi di dawa mandaga dipina taribiya	OTHER	
LURRY WEIGH	IT 13-2/15	SLURRY VOL 26	Bhl WATER 9	al/sk <u></u>	CEMENT LEFT in		
SPLACEMENT	11/2 Bbls	DISPLACEMENT PS	1 400 PSI_	1000 Landad Plus	RATE	BPM JBP	и
EMARKS: Sa	Set Meetins	: RiskATO 4/2"		inculation with			ngan dalam mandalah kenyilanjan pengangan dalam senya jang kepabah nagalam ^{se} landara
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Mixed				-SEAL OT 13.2/	1 POLGAL Shi	Idom-Wast	LOT DUMPShear
		e Plug with 1			ar wy spopoda y powia wywy ar what ar a challage a diwing o challage a diwing of the challage		
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Flogi	-1.114	lose casing in L	1 - 2				
			To Sulace wit	4 7BH Slury			
			Joh Complete		nagyanaka gunda nika saking sina kasinjanaka awaran ka inay man ancama kihaca da pina 10 km;		n andada, kanan di kanangan kanangan kanangal ah ing mininan kalangan di kanangan kalanga
			1				

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	765.00	765,00
5406		MILEAGE Truck Togeld	2.50	NC
1126 A	90 sks	Thick Set Cement	13.00	1/70.00
//10 A	7 sks.	KOI-SFAL 4" PYSK	16.90	118.30
//// A	50 1bs.	Mejasilicate Preflush	1,55 16.	77.50
5407A	4.95 TON	60 miles - Bulk Tinck	1,92	273.24
550/	4 His.	Water Transport SEE CORP.	88.00	352,00
1/23	5800 GA).	Water Transport City Water Willia" Top Rubber Plus CANTINENT CANTINENT WEED RECEIVED CONTINENT WEED RECEIVED CONTINENT CONT	12,20	70.76
4404		41/2" Top Rubber Plus GN SON	38.00	38.00
*		7		
		CONFIDENTIAL		
anadama ya nyi nganda yinaya minda dagan ya 19-10-19, ng yang manada dagan gang distribu	0K 8 1)	As and the figures ages, a		
	0-11	6.37.	SALES TAX	92.90
	7 7.		ESTIMATED TOTAL	2957.70