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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

KCC

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-9-05	8-10-05	8-19-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23104-00-00
County: Bourbon
NW SE SE NW Sec. 11 Twp. 27 S. R. 22 East West
2200' feet from S (N) (circle one) Line of Section
2140' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 11-22
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 962' Kelly Bushing: _____
Total Depth: 737' Plug Back Total Depth: 734'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 734'
feet depth to surface _____ w/ 90 _____ sx cmt.

Drilling Fluid Management Plan Art II w/whm
(Data must be collected from the Reserve Pit) 3-12-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-10, 82-206 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Weis
Title: Geologist Date: 12-5-05
Subscribed and sworn to before me this 5th day of December,
2005.
Notary Public: Kathy L. Ross
Date Commission Expires: _____

NOTARY PUBLIC State of Kansas
KATHY L. ROSS
My Appl. Exp. 8/2/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

KCC ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC

Lease Name: Keller

Well #: 11-22

Sec. 11 Twp. 27 S. R. 22 East West

County: Bourbon

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction, Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Pawnee Lime	148'	+814'
Oswego Lime	238'	+724'
Bevier Coal	361'	+601'
Riverton Coal	647'	+315'
Mississippian	654'	+308'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	734'	Thickset	90	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	652-656; 646-649'; 596-598	acidize w/672 gal 15% HCl, frac w/5250# sand, 430 bbls wtr	596'-656'
4	set RBP @ 580'; perf. 460-462; 408-410; 277-280; 269-271; 257-260	acidize w/1328 gal 15% HCl, frac w/6822# sand, 795 bbls wtr	257-462

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 3/8"	674'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
Waiting on pipeline			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 298'-685'

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS, LLC.		Well No. 11-22	Lease KELLER	Loc. 1/4 1/4 1/4	Sec.	Twp.	Rge.
County		State KS	Type/Well	Depth 737'	Hours	Date Started 8-10-05	Date Completed 8-11-05
Job No.	Casing Used 22' 5" 8 5/8"	Bit Record			Coring Record		
Driller JEARLD	Cement Used 4	Bit No.	Type	size	From	To	% Rec.
Driller	Rig No.			6 3/4"			
Driller	Hammer No.						

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	19	OVERBURDEN	492	493	COAL?						
19	22	SHALE	493	610	SHALE						
22	35	SANDY SHALE	610	611	COAL						
35	37	LIME	611	644	SHALE						
37	56	SANDY SHALE	644	647	COAL						
56	65	LIME	647	653	SHALE						
65	66	SHALE	653	663	CHAT (MISSISSIPPI)						
66	79	LIME	663	737	LIME						
79	88	SAND									
88	139	SANDY SHALE			T.D. 737'						
139	144	LIME									
144	145	COAL									
145	150	SANDY SHALE									
150	184	LIME									
184	186	BLACK SHALE OR COAL									
186	213	GRAY SHALE									
213	214	COAL									
214	227	SAND									
227	236	SANDY SHALE									
236	258	LIME									
258	262	BLACK SHALE OR COAL									
262	268	LIME									
268	276	BLACK SHALE									
276	358	LIME									
358	359	COAL									
359	380	SHALE									
380	382	LIME									
382	387	SHALE									
387	422	BLACK SHALE									
422	424	COAL									
424	492	SHALE									

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