

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

KCC

DEC 05 2005

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-8-05	8-9-05	8-18-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23105-00-00
County: Bourbon
W/2 NE_ NW Sec. 16 Twp. 27 S. R. 22 East West
350' _____ feet from S N (circle one) Line of Section
1950' _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 16-21

Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 1002' Kelly Bushing: _____
Total Depth: 775' Plug Back Total Depth: 771'
Amount of Surface Pipe Set and Cemented at 20 _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 771'
feet depth to surface w/ 90 _____ sx cmt.

Drilling Fluid Management Plan *ACT II WITH 8-12-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: **DEC 06 2005**
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Larry Weis*
Title: *Geologist* Date: *12-5-05*
Subscribed and sworn to before me this *5th* day of *December*,
20 *05*.
Notary Public: *Kathy G. Ross*
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
KATHY G. ROSS
8/2/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

KCC
DEC 05 2005

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 16-21
Sec. 16 Twp. 27 S. R. 22 East West County: Bourbon

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	193'	+809'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oswego Lime	278'	+724'
List All E. Logs Run:		Bevier Coal	402'	+600'
		Riverton Coal	685'	+317'
		Mississippian	694'	+308'

Compensated Density/Neutron, Dual Induction,
Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	20'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	771'	Thickset	90	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridges Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
4	682'-685'; 631'-633'; 625'-627'; 549'-551'; 533'-535'	acidize w/838 gal 15% HCl, frac w/8400# sand, 600 bbls wtr	533-685
4	set RBP @ 510'; perf. 496-498; 446-449; 310-312; 298-301	acidize w/838 gal 15% HCl, frac w/8400# sand, 600 bbls wtr	298-510

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TUBING RECORD	Size 2 3/8"	Set At 706'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

CONSERVATION DIVISION
WICHITA, KS

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 298'-685'

(If vented, Submit ACO-18.) Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator FORT SCOTT METHANE PARTNERS		Well No. 16-21	Lease KELLER	Loc. 1/4 1/4 1/4	Sec. 16	Twp. 27	Rge. 22					
County BOURBON		State KS	Type/Well	Depth 775'	Hours	Date Started 8-6-05	Date Completed 8-8-05					
Job No.	Casing Used 20'5" 8 5/8"	Bit Record			Coring Record							
Driller JERALD	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	20	CASING									
20	31	SANDY SHALE									
31	43	SAND									
43	88	SANDY SHALE									
88	92	LIME									
92	184	SHALE									
184	187	LIME									
187	191	SHALE, COAL									
191	211	LIME									
211	213	SHALE									
213	226	LIME									
226	280	SHALE									
280	298	LIME									
298	305	SHALE, COAL									
305	309	LIME									
309	314	BLK SHALE, COAL									
314	334	SANDY SHALE									
334	348	SAND									
348	498	SANDY SHALE									
498	519	SAND									
519	626	SHALE									
626	627	COAL									
627	684	SHALE									
684	685	COAL									
685	691	SHALE									
691	751	MISS CHAT									
751	775	LIME									
		T.D. 775'									

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