### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

22420	UNIONAL
Operator: License # 33428	API No. 15 - 011-23105-00-00
Name: Fort Scott Methane Partners, LLC  Address: 2329 West Main St., #200	County: Bourbon
	NWNENWSec16Twp27S. R22 East Wes
City/State/Zip: Littleton, CO 80120	350' feet from S (circle one) Line of Section
Purchaser: SIGW, waiting on pipeline	1950' feet from E / (clircle one) Line of Section
Operator Contact Person: Larry Weis DEC 0-5 2005	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 895-7178	(circle one) NE SE NW SW
Contractor: Name: Mokat Drilling CONFIDENTIA	
License: 5831	Field Name: Wildcat
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 1002' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 775' Plug Back Total Depth: 771'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 771'
Operator:	feet depth to surface w/ 90 sx cmt.
Well Name:	SX CIIII.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  3-12-07
DeepeningRe-perfConv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
	Dewatering method used air drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:RECEIVED
Dual Completion Docket No	COMMISSION COMPORATION COMMISSION
Other (SWD or Enhr.?) Docket No.	Lease Name: DEC 0.6, 2005
8-8-05 8-9-05 8-18-05	
Spud Date or Date Reached TD Completion Date or Recompletion Date  Output  Description Date or Recompletion Date or Recompletion Date	Quarter Sec. Twp. CONSTRUCTION DIVISIONS West
	County: Docket NAICHITA, KS
INSTRUCTIONS: An original and two copies of this form shall be filed with a Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-  and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: La Co	KCC Office Use ONLY
	1166
THO are removed the removed of the r	Letter of Confidentiality Received
Subscribed and sworn to before me this 5th day of Ollember	if Denied, Yes Date:
20.05	Wireline Log Received
Haston (11D) and	Geologist Report Received
Notary Public: Pour J., College	UIC Distribution
Date Commission Expires:	
FORM PICTURE - State of Postors   NOTHING LANDS	



Side Two

KCC DEC 0 5 2005

ORIGINAL

	π Scoπ Methane Pa		Problems - Incommendator concession of many site - stand		se Name:.		IFIDENT	Well #: 16-	-21	T 7-tion accessored in a relicion of the second or the
Sec. 16 Twp	<sup>27</sup> S. R. <sup>22</sup>	✓ East	: West	Cou	nty: Bourt	on WOIN	IIIVENI	<u>IAL</u>	märkontaloonisekirookeookeookeookeo	STATUTE OF THE STATE AND AND STATE AND
ested, time tool ope emperature, fluid re	Show important tops on and closed, flowing ocovery, and flow rate gs surveyed. Attach	ng and shut es if gas to	-in pressures, surface test, a	whether long with	shut-in pr	essure reached	static level, hydr	ostatic pressu	ıres, botto	om hole
rill Stem Tests Tak (Attach Additiona		☐ Ye	es <b>☑</b> No	оментов видинеский ден на почений ден		.og Format	ion (Top), Depth	and Datum		Sample
amples Sent to Ge	eological Survey	Y	es 🗹 No		Nan	ne nee Lime		Тор 193'		Datum +809'
ores Taken		Ye	embras.			ego Lime		193 <sup>.</sup> 278'		
Total State of the			es No		Bevi	er Coal		402'		+600'
(Submit Copy)					Rive	rton Coal		685'		+317'
ist All E. Logs Run	;				Miss	issippian		694'		+308'
Compensate Cement Bond	d Density/Neu d Log	tron, Du								1900/1904 (1900/1906) (1900/1906) (1900/1906) (1900/1906) (1900/1906) (1900/1906) (1900/1906) (1900/1906) (190
		Repor	CASING t all strings set-c		levanel	ew Used ermediate, produc	otion, etc.			
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		/eight s. / Ft,	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	11"	8 5/8"	The second secon	32#	and the second of the second o	20'	Portland	4	None	
Production	6 3/4"	4 1/2"	PRODURES IN ANALOGOUS PRODUCT SON TAXABLE	10.5#		771'	Thickset	90	Kol-Se	al
										OCIDADE SERVICIO PER
			ADDITIONAL	CEMEN.	TING / SQI	JEEZE RECORI	)			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and I	Percent Additive		
Shots Per Foot			D - Bridge Plug ach interval Per		) <del>6</del>		cture, Shot, Cemen		ord	Depth
e sementalista de la companya de la	682'-685'; 631'-633		T 20th a Casalican Management and assert Assertion	WATER THE PERSON NAMED IN		acidize w/838 gal 15% HCl, frac w/8400# sand, 600 bbls wtr 53				
	set RBP @ 510'; p	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, T	all the select the state of proper part in the car in a second or se	CHECKER CHECKER CO. LANS CO., AND CO.,	298-301	acidize w/838 gal 15% HCl, frac w/8400# sand, 600 bbls wtr 298				
		menter verse som det de consecucionemen	Marie Villa Marie Villa de Alexandria de Ale	COLONIO PERIODE SOLO SUPERIOR SOLO SUPERIOR SOLO SUPERIOR SOLO SUPERIOR SOLO SUPERIOR SOLO SUPERIOR SUPERIOR SOLO SUPERIOR SUPERI				KANSAS	RECI	EIVED
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The second secon	Size 3/8"	Set At 706'		Packer	·At	Liner Run	_Yes ✓ No	CON	SERVATION WICHIT	ON DIVISION A. KS
ate of First, Resumer Waiting on pipeli	rd Production, SWD or E ne	Enhr.	Producing Meth	od	Flowing	y ✓ Pumpi	ng 🔲 Gas Lit	ft Oth	er (Explain	·
stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	A Print And A standard And A standard S	Name to the same of the same o	as-Oil Ratio	***************************************	Gravity
isposition of Gas	METHOD OF C	COMPLETIO	N		The second control of	Production Inter	val		de esta esta esta esta esta esta esta est	one and the decision of the control
Vented Sold	Used on Lease		Open Hole	<b>√</b> Pe	rf. 🔲 C	ually Comp.		298'-685'	Poli na nama a njimoji na nangunanga masa nji	999 Visibbours - w nodavisné som volyppage
(ii veineu, St	Danie AUU-16.)		Other (Specif	ý)	tor commissions to be a supple to the		with the same of t			

Air Drilling Specialist Oil and Gas Wells



# M.O.K.A.T. DRILLING Office Phone: (620) 879-5377



P.O. Box 590 Canay KC 67222

0			Vicin					<u>a</u>	3.45°				Galle	. NO	0/333
Operator	FORT SCOTT METHA	ANE PARTNERS	Well No.		Lease		Loc.		1/4 1/-		1/4	Sec.			Rge,
		IIID I INCIINENCO	16-21		K	ELLER							16	27	22
			County		State		Type/Well		Depth	TF	lours	Date	Started	Date	Completed
			BOURB	ON		KS			775'				8-6-05		8-8-05
Job No.		Casing Used	0.5/0#		В	it Record	t				Co		ecord		0-0-03
		20'5"	8 5/8"	Bit No.	Type	size	From	To	Bit No.	type	Siz	e	From	To	% Rec.
Driller		Cement Used								775					70 1100:
	JERALD					6 3/4"									
Driller		Rig No.				0 3/4		<del>w</del>							
Driller		Hammer No.							_	ļ					

From To				Forma	tion Re	cord				
20	Formation CASING	From	То	Formation	From	To	Formation	From	To	Formation
0 31	SANDY SHALE							1		1 ornation
	SANDISHALE									
	SANDY SHALE						RECEIVED			
8 92	LIME						KENELAFT			Ster
	SHALE					KAN	SAS CORPUKATION COMMISSION			STATE OF THE STATE
	LIME						DEC 0 6 2005			and the same
	SHALE, COAL						DEC 0.0 FOR			
	LIME									22. 100 Cale - 100
	SHALE						CONSERVATION DIVISION			
	LIME						WICHITA, KO			<b>C</b>
	SHALE									
	LIME									
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	LIME				ļļ					
	BLK SHALE, COAL									
	SANDY SHALE									
	SAND	+								
18 498	SANDY SHALE	<del></del>								
8 519	SAND	-								
9 626	SHALE									
26 627	COAL									
7 684	SHALE									
4 685	COAL				<b></b>					
35 691	SHALE	<del></del>								
1 751	MISS CHAT		+		<del>                                     </del>			<b>  </b>		
	LIME	<del>                                     </del>								
	Γ.D. 775'									
					-				-	
			-+							

QNSOLIDATED OIL WELL SERVICES, INC. 11 W. 14TH STREET, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676



TICKET NUMBER	5204
· ·	11eka
FOREMAN Bras	1 Buller

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELI	NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-05		Keller	16-21		/6	27	22 E	Bourbon
LISTOMER	· · · · · · · · · · · · · · · · · · ·	N. W. Sandara Communication of the Communication of			TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	Scott Me	THEAC ICVING	15, 14,		445	Rick		
53		Denie			439	Justin		
ITY	1) 601	STATE Drive	ZIP CODE		452-T63	Larry		
Morrison	t.J	Co	80465				1,,,	10511
OB TYPE		HOLE SIZE	634	HOLE DEPTH	775	CASING SIZE & W		- 1012
ASING DEPTH	Dry -	DRILL PIPE		TUBING		The first of the second	OTHER	
LURRY WEIGH	IT 13.216	SLURRY VOL_		WATER gal/s	k 8.0	CEMENT LEFT in		and the state of t
ISPLACEMENT	r 12/4 Bbs.	DISPLACEMEN	IT PSI_ <u>400</u> _	PSI 100	O Landred Plus	RATE486	111- 2 6 174	-
EMARKS: S	Sely Meeting	Ris uplo	41/2" casing,	Breakcile	culation with me	oto wash a	asing down	2
5")	1 Blue water	Calpused in	1 10 BM. Pla	Chush 5 Bh	LWater S. Kble	Mentalet		
Mixed 91					V 13:46 PYE	Shu Idour	, woshow pur	274,205
Release 1	Yus Displace	· Plus with	12/4 Bloss	BISS	A		<del>D 1                                   </del>	
Fire	Tpumping +7	400 RI -	Bumped Plu	15To 1000	BI - Wait	2 minutes - I	Telegse Tres	
F/oaT	Hold- Class	e casinain	with OPS	<u> </u>				
	Good	COMENT TEL	was To Sufa	ce with	6 Bbl Slwy		der of the state of	
			Joh	complete-	1et down		and the same and t	

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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	2.50	150.00
		e o		
1126 A	90 SKs	Thick SET CEMENT SON EN SON	1300	1170,00
1110 A	7 SK	KOI-SEAL 4" PYSK SO SO	16,90	/18.30
//// A	50 16s	Thick Set cement  KOI-SEAL Y" P"/SK.  MeTasilicate Preflush  60 miles - Bulk Tinck	1.5516.	77.50
5407A	4.95 TON	60 miles - Bulk Truck &	192	273.24
			88.00	352.00
550/C 1/23	4 Hs. 5800 GAL	City were	12.20	70.76
462				
4404		41/2" Top Rubber Plug	38.00	38.00
	- OK 8-11			00.00
	aden para rengena set a compresso e rengena procesa ano a para para na arana paper ad pertangan ano ana ana pa	6,3%	SALES TAX	92.90
-			ESTIMATED TOTAL	3/07.70