

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokot Drilling
License: 5831
Wellsite Geologist: Larry Weis

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Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8-11-05 8-12-05 8-24-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 011-23110-00-00
County: Bourbon
W/2 W/2 SW Sec. 4 Twp. 27 S. R. 22 East West
1500' feet from S/N (circle one) Line of Section
330' feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: 4-13

Field Name: Wildcat
Producing Formation: Cherokee Coals

Elevation: Ground: 1103' Kelly Bushing:
Total Depth: 887' Plug Back Total Depth: 881'

Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet
If Alternate II completion, cement circulated from 881'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used air drilled

ALT II WAM
3-12-07

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lana Wein
Title: Geologist Date: 12-5-05
Subscribed and sworn to before me this 5th day of December,
2005.
Notary Public: Kathy L Ross
Date Commission Expires:

NOTARY PUBLIC - State of Kansas
KATHY L ROSS
My Appl. Exp. 8/2/09

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

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Side Two

ORIGINAL

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 4-13
Sec. 4 Twp. 27 S. R. 22 [X] East [] West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Compensated Density/Neutron, Dual Induction, Cement Bond Log
[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
Pawnee Lime 302' +801'
Oswego Lime 392' +711'
Bevier Coal 518' +585'
Riverton Coal 801' +302'
Mississippian 809' +294'
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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Perforation Details, Squeeze Record, Depth

TUBING RECORD
Size 2 3/8" Set At 842' Packer At Liner Run [] Yes [X] No
Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [X] Commingled 412'-801'
[] Other (Specify)

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

| | | | | | | | | | | | | |
|---|-------------|----------------------|---------------------|-------------------------|---------------|----------------------------|-------------------------------|------|------|------|----|--------|
| Operator FORT SCOTT METHANE PARTNERS, LLC. | | Well No. 4-13 | Lease KELLER | Loc. 1/4 1/4 1/4 | Sec. 4 | Twp. 27S | Rge. 22E | | | | | |
| County BOURBON | | State KS | Type/Well | Depth 887' | Hours | Date Started 8-9-05 | Date Completed 8-10-05 | | | | | |
| Job No. | Casing Used | Bit Record | | | Coring Record | | | | | | | |
| Driller JEARLD | Cement Used | Bit No. | Type | size | From | To | Bit No. | type | Size | From | To | % Rec. |
| Driller | Rig No. | | | 6 3/4" | | | | | | | | |
| Driller | Hammer No. | | | | | | | | | | | |

Formation Record

| From | To | Formation | From | To | Formation | From | To | Formation | From | To | Formation |
|------|-----|--------------------|------|-----|--------------------|------|----|-----------|------|----|-----------|
| 0 | 22 | SANDY LIME | 513 | 514 | LIME | | | | | | |
| 22 | 40 | LIME | 514 | 539 | SANDY SHALE | | | | | | |
| 40 | 169 | SHALE | 539 | 540 | LIME | | | | | | |
| 169 | 170 | COAL | 540 | 543 | COAL BLACK SHALE | | | | | | |
| 169 | 206 | SHALE | 543 | 549 | SHALE | | | | | | |
| 206 | 208 | RED SHALE | 549 | 550 | COAL | | | | | | |
| 208 | 215 | SANDY SHALE | 550 | 570 | SHALE | | | | | | |
| 215 | 229 | LIME | 570 | 579 | SANDY SHALE | | | | | | |
| 229 | 231 | SANDY SHALE | 579 | 581 | BLACK SHALE | | | | | | |
| 231 | 240 | LIME | 581 | 585 | SANDY SHALE | | | | | | |
| 240 | 247 | SAND | 585 | 616 | SHALE | | | | | | |
| 247 | 260 | LIME | 616 | 618 | COAL | | | | | | |
| 260 | 298 | SAND & SANDY SHALE | 618 | 631 | SHALE | | | | | | |
| 298 | 302 | LIME | 631 | 632 | LIME | | | | | | |
| 302 | 303 | COAL | 632 | 649 | SANDY SHALE | | | | | | |
| 303 | 341 | LIME | 649 | 650 | COAL | | | | | | |
| 341 | 342 | COAL | 650 | 808 | SHALE | | | | | | |
| 342 | 344 | SAND | 808 | 887 | LIME (MISSISSIPPI) | | | | | | |
| 344 | 350 | COAL | | | | | | | | | |
| 350 | 370 | GRAY SHALE | | | T.D. 887' | | | | | | |
| 370 | 371 | COAL | | | | | | | | | |
| 371 | 389 | SAND | | | | | | | | | |
| 389 | 390 | COAL | | | | | | | | | |
| 390 | 411 | LIME | | | | | | | | | |
| 411 | 413 | BLACK SHALE | | | | | | | | | |
| 413 | 416 | LIME | | | | | | | | | |
| 416 | 419 | COAL | | | | | | | | | |
| 419 | 425 | SHALE | | | | | | | | | |
| 425 | 428 | LIME | | | | | | | | | |
| 428 | 511 | SHALE | | | | | | | | | |
| 511 | 513 | COAL | | | | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 40-431-9210 OR 800-467-8676

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TICKET NUMBER 5246
 LOCATION Euick
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | |
|--|------------|--------------------|-------------------|----------|-------|---------|--|--------|--|
| 8-19-05 | | Keller 4-13 | 4 | 27s | 22E | Bourbon | | | |
| CUSTOMER FOITSCOTT McThune PARTNERS LLC | | | | | | | | | |
| BILLING ADDRESS 5513 Golf Course Drive | | | | | | | | | |
| CITY Morrison | | STATE CO. | ZIP CODE 80465 | | | | | | |
| | | TRUCK # | | DRIVER | | TRUCK # | | DRIVER | |
| | | 446 | | Scott | | | | | |
| | | 442 | | Colin | | | | | |
| | | 452-T63 | | Larry | | | | | |

HOLE TYPE Losssting HOLE SIZE 6 3/4" HOLE DEPTH 887' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 881' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 29 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 14 Bbls DISPLACEMENT PSI 400 ~~MAX~~ PSI 1000 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 20 Bbls water - wash casing down
 2 of Fill, Pumped 8 Bbls Gel Flush, followed with 10 Bbl water, 10 Bbl Metasilicate - 5 Bbl water Spacers,
 Mixed 100 SKS ThickSet cement w/ 4" P/SK of KOI-SEAL - 13.2 lb P/GAL.
 Shut down - wash out pump skins - Release Plug - Displace Plug with 14 Bbls water.
 Final pumping @ 400 PSI - Bumped Plug to 1000 PSI - wait 2 min - Release Pressure
 Float Held - close casing w/ 0 PSI
 Good cement returns to surface with 7 Bbl slurry
 Job complete - Tear down

"Thank you"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 0 | MILEAGE Truck Infield | 2.50 | N/C |
| 1126 A | 100 SKS | ThickSet cement | 13.00 | 1300.00 |
| 1110 A | 8 SKS | KOI-SEAL 4" P/SK | 16.90 | 135.20 |
| 1118 A | 3 SKS | Gel Flush | 6.63 | 19.89 |
| 1111 A | 50 lbs. | Metasilicate - Plug flush | 1.55 lb | 77.50 |
| 5407A | 55 Ton | 60 miles - Bulk Truck | .92 | 303.60 |
| 5501C | 3 HIS | Water Transport | 88.00 | 264.00 |
| 1123 | 5800 GAL. | City water | 12.20 | 70.76 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| | | | 6.3% | SALES TAX 103.41 |
| | | | | ESTIMATED TOTAL 3077.36 |

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